Submitted:-

Please peruse the REA accounts of WRPC for the months of July to Sep-15 placed at C-95 to 117. The monthly UI report for the period may be referred at C-127 to C-119. The power purchase expenditure submitted by accounts section may be referred at C-133 to 131.

The analysis of power purchase, expenditure and UI account for the SECOND quarter (Jul, Aug and Sep-2015) of 15-16 is placed at C-137 to 135, considering only the expenditure for consumption and bills of the period.

Based on the FPPCA formula of Joint Electricity Regulatory Commission and the data of Power purchase and expenditure, the rate of FPPCA for the second quarter of 15-16 is evaluated and comes to 14 paisa per unit (Receivable) and the calculation sheet is placed at C-139.

It is also to highlight here that an arrears amount of Rs.31.097 Cr has been included in the bill of Sep-2015 by NTPC of the period 12 – 15. The copy of bill is placed at C-141.

As per terms and conditions "1" of FFPCA Regulations, the bills and credits of earlier period cannot consider for the purpose of FPPCA Regulation (C-6).

Also, it is to high light here that if this amount divides with current consumption it will not give a correct correlation, as some major consumers have opted for Open access and their consumption under present billing is very less during the present period (second quarter of 15-16). At the same time they have used full energy from department system in 12 - 15.

Hence it is proposed that the dues of old period (12-15) may recover based on the actual units billed during the period 12-15 excluding domestic and agriculture consumers (as FFFCA cost is not recovered from them). The consumption details during the period is placed at C-143. The evaluation of per unit rate of recovery of dues of 12-15 may be referred at C-145. The per unit rate of recovery is 2 Paisa/ unit.

Submitted for perusal and orders please.

DE(Billing). 3/11/15

AE(Com). 3/11/2015

CA. 3/11/15

Consultant. 3/11/2015

Director (Tech) 3/11/2015

FTE(PSCL) PA for discussion with EE(HQ). 3/11/15 EE(Cost).

O/o. Dev. Commissioner, DD & DNH, Silvassa. File Entry No. 603 In. Date: 04/11/15 Out. Date: 10/11/15

CALCULATION OF FPPCA FOR SECOND QUARTER of 2015-16.

	Numerator = (Pactual - Sbulk).		
1	P actual: ((R1*U1 + R2*U2 + R3*U3)/10)	498.80	Crores.
2	S bulk: ((R4*U4 + R5*U5) /10)	4.79	Crores.
3	P actual - S bulk : (1-2)	494.00	Crores.
	Denominator = U6 - Z		
4	X: (U1 + U2 + U3)	1319.11	Mus.
5	A: (U2 + U3)	11.63	Mus.
6	T approved %	3.71	%
7	Xs:(U4 + U5)	20.43	Mus.
8	Y approved.	4.7	%
9	Z	2.16	Mus.
10	U6:[{([X-{(X-A)*Tapproved/100}]-Xs)} * (1-Yapproved/100)]		
	1 = (X - A)	1307.48	
	2 = (1 * Tapproved/100)	48.51	
	3 = (X -2)	1270.60	
	4 = (3 - Xs)	1250.17	
	5 = (4)	1250.17	
	6 = (1 - Yapproved/100)	0.953	
	7 = (5 * 6)	1191.41	
	U6:	1191.41	
11	U6 - Z	1189.25	
12	Actual per unit Rate of power purchase = (Numerator / Denominator) * 1000	415	
13	Rapproved.	375	
14	Per Unit FPPCA (Paise/unit) = 12 - 13	40	

c/7

CALCULATION OF FPPCA FOR SECOND QUARTER of 2015-16.

	Numerator = (Pactual - Sbulk).		
1	P actual: ((R1*U1 + R2*U2 + R3*U3)/10)	467.70	Crores.
2	S bulk: ((R4*U4 + R5*U5) /10)	4.79	Crores.
3	P actual - S bulk : (1-2)	462.91	Crores.
	Denominator = U6 - Z		
4	X: (U1 + U2 + U3)	1319.11	Mus.
5	A: (U2 + U3)	11.63	Mus.
6	T approved %	3.71	%
7	Xs:(U4 + U5)	20.43	Mus.
8	Y approved.	4.7	%
9	Z	2	Mus.
10	U6:[{([X-{(X-A)*Tapproved/100}]-Xs)} * (1-Yapproved/100)]		
	1 = (X - A)	1307.48	
	2 = (1 * Tapproved/100)	48.51	
	3 = (X -2)	1270.60	
	4 = (3 - Xs)	1250.17	
	5 = (4)	1250.17	
	6 = (1 - Yapproved/100)	0.953	
	7 = (5 * 6)	1191.41	
	U6:	1191.41	
11	U6 - Z	1189.41	
12	Actual per unit Rate of power purchase = (Numerator / Denominator) * 1000	389	
13	Rapproved.	375	
14	Per Unit FPPCA (Paise/unit) = 12 - 13	14	

d6

Evaluation of per unit rate for recovery of dues of NTPC of 12-15.		
Total amount to be recovered of period 12-15 - A	=	310967635
Total unit consumption during the period 12-15 B	=	14720152617
Consumption of domestic and agrriculrure consumers during 12-15 C.	=	254391348
Balance units of 12-15 B - C = D	=	14465761269
Per unit rate. (A / D)	=	0.02

310967635
0

DNH POWER DISTRIBUTION CORPORATION LIMITED, SILVASSA

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Annual Billing And Amount Paid Report

Sub Division: DNH
From Month / Year: Apr 2012
To Month / Year: Mar 2015
Submit

Sr. No.	Category	Units Consumption	Energy Billed In Rupees	Revenue Realized In Rupees	Difference
1	Industrial High Tension	13,82,35,55,363	60,14,66,96,857.40	60,02,76,09,201.95	11,90,87,655.45
2	Agriculture	1,23,35,334	1,08,55,776.60	1,07,74,953.62	80,822.98
3	Commercial	8,46,44,584	27,00,75,459.36	30,59,22,591.91	-3,58,47,132.55
4	Domestic	24,20,56,014	48,54,65,680.05	43,21,06,817.39	5,33,58,862.66
5	Industrial Low Tension	52,93,09,291	1,87,25,08,974.96	1,85,80,60,829.40	1,44,48,145.56
6	Public Lighting	1,83,95,106	4,82,73,696.56	3,08,23,447.58	1,74,50,248.98
7	Temporary	66,22,874	3,08,69,600.37	2,92,07,811.49	16,61,788.88
8	Public Water Works	32,34,051	1,26,28,638.14	1,40,53,824.00	-14,25,185.86
	Total:	**14,72,01,52,617**	**₹ 62,87,73,74,683.44**	**₹ 62,70,85,59,477.34**	**₹ 16,88,15,206.10**

03/11/15

N T P C L I M I T E D

WESTERN REGION HEADQUARTERS, MUMBAI- 400093

LC BILL RAISED IN THE MONTH OF OCT 2015

FAX to: Divisional Acctt.
0260- 2642338

REF: REA/2015-16/9.0 DATED: 6-Oct-15
Bill No. WR:15-16 : DNH DATED: 8-Oct-15

CUSTOMER: DNH

Sl.No.	PARTICULARS	KSTPS	KSTPS 3	VSTPS1	VSTPS2	VSTPS3	VSTPS4	MSTPS1	KGPS	JGPS	SIPAT-1	SIPAT-2	BTPS1	KhSTPS 2	RSTPS	AMT(Rs)
	Energy scheduled(KWH)	34999604	14283146	24077548	19716401	16753618	30687198	37500	APM:5988687 N-APM:4553 L : 0 RLNG:0	APM: 7795137 RLNG: 0	48735392	19891392		1555087		
	Energy Charges(Ps/KWH)	109.20	108.20	151.30	151.50	149.60	150.30	337.60	APM : 319.8 N-APM : 347.4 Lq : 0 RLNG : 915.5	APM : 312.1 RLNG : 827.3 N-APM : 341.5	126.00	125.80		291.80		
01.	Capacity Charges	15724147	22229360	15237000	13342753	21841385	56108831	101803368	36306913	32925447	70039056	22658257	0	2026181	0	410246758
02.a.	Energy Charges	38219568	15454364	36429330	29870348	25063413	46122859	126600	19167638	24341200	61406594	25023371	0	4537744	0	325763029
02.b.	MOPA Charges	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
03.	Incentive	2474362	0	0	0	0	3228704	0	0	0	0	0				5703066
04.a.	ED&Cess on APC	2085712	1010150	1702315	1417532	1217679	2298657	0			3634575	1063823	0	0	0	14430443
04.b.	ED&Cess on Sales	0	0	0	0	0	0	0			0	0	0	0	0	0
	Total (Main Bills) Rs.	58503789	38693874	53368705	44630633	48122477	107759051	101929968	55474551	57270647	135080225	48745451	0	6563925		756143296
05.	ECR Rvsn & MOPA- Jul15	(1779887)	(862034)	632407	468098	435611	790692	0	65147	67765	(170864)	(65292)	0	0		(418357)
06.	WRLDC Charges - Jul15	21222	14318	19509	15889	16865	20949	22258	45975	33221	36266	15199		3267		264938
07.	VST-IV AFC Rvsn CERC Order dt 02.09.15						104081965									[redacted]
08.	MST-I AFC Rvsn CERC Order dt 21.09.15							177962037								[redacted]
09.	Interest on VST-IV & MST-I AFC Rvsn						14373868	13793366								[redacted]
10.	FRRV & Hedging for VST-IV & MST-I						322222	434177								[redacted]
11.	WRLDC Charges refund (2014-15)	(33802)	(14388)	(27654)	(21032)	(22382)	(29495)	(29446)	(51122)	(36959)	(57140)	(20201)		(6789)		[redacted]
12.	Water Cess													1414		1414
13.	ECR Rvsn July 15			468701	170406	426077	502228									1567412
14.															(2)	(2)
15.	**LC Bill (Gross) Rs.**	56711322	37831770	54461668	45263994	48978648	227821480	294112360	55534551	57334674	134888487	48675157	0	6561817	(2)	1068175926
16.																
17.	**Net LC Bill (Gross-Rebate)**	56711322	37831770	54461668	45263994	48978648	227821480	294112360	55534551	57334674	134888487	48675157	0	6561817	(2)	1068175926

old dues

31 OC

Details of URS														
i	Rate of FC for URS@ (Ps/Kwh)	52.71	153.25	63.94	62.86	109.60	153.01	189.96	73.67	92.40	137.54	126.17		
ii	URS in KWH	0	0	197500	497500	0	0	0	0	0	0	0		
iii	URS in Rs	0	0	126262	312729	0	0	0	0	0	0	0		

Pooled Energy Charges (Ps/KWh)	1.45	REBATABLE	Rs.	1024905913	
Pooled Capacity Charges (Ps/kWh)	1.83	NON-REBATABLE	Rs.	43709024	
Pooled Total Charges (Ps/kWh)	3.28	Total Bill	Rs.	1068614937	

Debit for URS scheduled from other SEBs	439011
TOTAL PAYABLE for the month	1068614937
Less : Addl rebate @ 0.1% (Rs 612477) Bill dtd. 07.09.15	612477
NET PAYABLE (Rs.)	1068002460

" In respect of disputes pertaining to coal bills with coal companies, third party sampling has started at mine end from Oct-2013 for making payments to coal companies. As part of settlement, NTPC has released interim payments to coal companies. The process of settlement is still on and any additional payments/refund to coal companies shall be billed / adjusted. "

Billing presently is being done in accordance with provisions of Regulation 7 Clause 8 proviso (i) of the CERC (Terms & Conditions of Tariff) Regulations, 2014 and shall be revised retrospectively on approval of tariff by CERC in accordance with 2014-19 Regulations

c/3

POWER PURCHASE AND EXPENDITURE OF SECOND QUARTER OF FY 2015-16

Sr.No.	Name of Stations	Jul-15			Aug-15			Sep-15			Total		
		Mus	Actual Bill Amount (In Cr.)	Amount paid (In Cr.)	Mus	Actual Bill Amount (In Cr.)	Amount paid (In Cr.)	Mus	Actual Bill Amount (In Cr.)	Amount paid (In Cr.)	Mus	Actual Bill Amount (In Cr.)	Amount paid (In Cr.)
I	NTPC SOURCES.												
1	KSTPS-I & II	32.93	5.56		32.36	5.36		35.00	5.67		100.29	16.59	
2	VSTPS-I	27.57	5.96		23.42	5.27		24.08	3.78		75.07	15.01	
3	VSTPS-II	10.02	2.33		19.50	4.24		19.72	5.46		49.24	12.03	
4	VSTPS-III	25.06	6.11		16.75	4.02		16.75	4.56		58.57	14.69	
5	KGPS	29.33	13.37		4.72	5.11		5.99	4.90		40.04	23.38	
6	KGPP(NAPM)	1.21	0.00		0.00	0.00		0.00	0.00		1.21	0.00	
7	GGPS (Gas)	2.50	4.08		2.64	4.14		7.80	22.77		12.93	30.99	
8	GGPS (Non APM)	0.04			0.00	0.00		0.00	0.00		0.04	0.00	
9	SSTPS-II	14.83	3.93		16.32	4.31		19.89	29.39		51.04	37.63	
10	KSTPS-III	8.71	2.33		15.67	1.47		14.28	5.55		38.66	9.35	
11	SIPAT-I	57.87	16.16		56.95	15.11		48.74	5.73		163.56	37.00	
12	ER (NTPC) KhSTPS	2.10	0.54		1.43	0.58		1.55	13.48		5.08	14.60	
13	VSTPS-IV	29.54	7.94		31.63	8.78		30.69	4.86		91.86	21.58	
14	MAUDA	1.47	4.36		0.00	3.96		0.04	0.00		1.51	8.32	
	NTPC Total	243.16	72.67	71.25	221.41	62.35	61.13	224.53	106.14	73.37	689.10	241.16	205.75
II	NPCIL Sources.												
	TAPS 1 & 2	4.15	1.21	1.21	4.11	0.95	0.95	3.93	0.91	0.91	12.19	3.07	3.07
	TAPS 3 & 4	28.80	8.02	8.02	28.59	11.65	11.65	27.30	7.58	7.58	84.69	27.25	27.24
	Total.	32.94	9.23	9.23	32.70	12.60	12.60	31.24	8.49	8.49	96.87	30.32	30.32
III	NSPCL(Bhilai)	69.18	25.87	25.87	45.23	19.43	19.43	32.79	15.81	15.81	147.20	61.11	61.11
IV	Other Sources												
	EMCO	135.38	58.96	57.78	124.87	57.31	56.17	114.05	54.43	53.34	374.30	170.70	167.29
	RGPPL (Gas)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Mittal Processors Pvt Ltd.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total.	135.38	58.96	57.78	124.87	57.31	56.17	114.05	54.43	53.34	374.30	170.70	167.29
V	Grand Total (i)=I+II+III+IV	480.66	166.73	164.13	424.21	151.69	149.33	402.60	184.87	151.01	1307.48	503.29	464.47
VI	UI OVER DRAWAL	3.55	0.81	0.81	3.99	1.05	1.05	4.09	1.37	1.37	11.63	3.22	3.23
VII	Total III = V +VI	484.21	167.54	164.94	428.20	152.74	150.38	406.69	186.24	152.38	1319.11	506.51	467.70
	UNAPPROVED SOURCES												
H	IEX	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
I	UI	0.00	1.27	1.27	0.00	0.15	0.15	0.00	0.17	0.17	0.00	1.59	1.59
J	PGCIL Charges	0.00	5.78	5.78	0.00	13.81	13.81	0.00	6.26	0.00	0.00	25.85	19.59
K	POSOCO	0.00	0.07	0.07	0.00	0.07	0.07	0.00	0.07	0.07	0.00	0.21	0.21
L	Reactive Charges	0.00	0.17	0.17	0.00	0.02	0.02	0.00	0.12	0.12	0.00	0.31	0.31
M	RPO Obligations.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N	GPTCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
O	MSETCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
P	WRPC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
VIII	Total (iv)= H to P	0.00	7.29	7.29	0.00	14.05	14.05	0.00	6.62	0.36	0.00	27.96	21.70
	Grand Total (VII +VIII)	484.21	174.83	172.23	428.20	166.79	164.43	406.69	192.86	152.74	1319.11	534.47	489.40

Monthly UI Report from 01-07-2015 to 30-09-2015 [Frequency Below :All excluding Below 49.7 Hz.].

Sr.No.	Month	Drawal (Mus).	Schedule (MUs)	UI Drawl (MUs)		UI Charges (Rs. In Lakhs)	
				Under Drawl	Over Drawl	Receivable	Payable
1	Jul-15			8.93	3.55	164.44	81.05
2	Aug-15			5.47	3.99	135.11	104.52
3	Sep-15			6.01	4.08	178.38	136.76
	Total			20.41	11.62	477.93	322.33

Monthly UI Report from 01-07-2015 to 30-09-2015 [Frequency: All].

Sr.No.	Month	Drawal (Mus).	Schedule (MUs)	UI Drawl (MUs)		UI Charges (Rs. In Lakhs)		UI Rate.
				Under Drawl	Over Drawl	Receivable	Payable	
1	Jul-15	497.68	503.07	8.94	3.55	164.86	81.05	1.56
2	Aug-15	486.77	488.25	5.47	3.99	135.24	104.52	2.07
3	Sep-15	480.90	482.84	6.02	4.09	179.21	137.62	2.15
	Total	1465.35	1474.16	20.43	11.63	479.31	323.19	1.77

Monthly UI Report from 01-07-2015 to 30-09-2015 [Frequency Below : 49.70 Hz].

Sr.No.	Month	Drawal (Mus).	Schedule (MUs)	UI Drawl (MUs)		UI Charges (Rs. In Lakhs)		UI Rate.
				Under Drawl	Over Drawl	Receivable	Payable	
1	Jul-15	0.18	0.18	0.01	0.00	0.42	0.00	8.01
2	Aug-15	0.17	0.17	0.00	0.00	0.13	0.00	0.00
3	Sep-15	1.02	1.03	0.01	0.01	0.83	0.86	0.63
	Total	1.37	1.38	0.02	0.01	1.38	0.86	4.46

~~C-135~~ C/2

POWER PURCHASE DETAILS FOR SECOND QUARTER OF 2015-16.

1	P actual: ((R1*U1 + R2*U2 + R3*U3)/10) [Actual cost of power purchased during the quarter excluding purchase from unapproved bilateral and other unapproved sources and also excluding transmission charges of PGCIL, SLC charges and reactive charges in crores.]	**467.70** Crores.	
		Jul-15	164.94
		Aug-15	150.38
		Sep-15	152.38
		Total.	**467.70**
2	S bulk: ((R4*U4 + R5*U5) /10) [Actual Revenue recognized from sale of power to persons other than consumers of the licensee during the quarter in crores.]	**4.79** Crores.	
		Jul-15	1.65
		Aug-15	1.35
		Sep-15	1.79
		Total.	**4.79**
3	**P actual - S bulk : (1-2)**	**462.91 Crores.**	
4	X: (U1 + U2 + U3) [Actual Energy Units (KWh) procured during the period in consideration excluding unapproved sources (in million units).	**1319.11 Mus.**	
		Jul-15	484.21
		Aug-15	428.20
		Sep-15	406.69
		Total.	1319.11
5	A: (U2 + U3) [Actual Energy Units (Kwh) procured during the quarter in consideration (In million units) from power exchanges, state generation stations (including licensee owned & self-generation) and units overdrawn from the grid].	**11.63 Mus.**	
		Jul-15	3.55
		Aug-15	3.99
		Sep-15	4.09
		Total.	11.63
6	T approved % [Approved inter-state transmission losses as provided in the tariff Order(in %)].	**3.71 %**	
7	Xs:(U4 + U5) [Actual Sale of power to persons other than the utility consumers (In million units) during the quarter].	20.43 Mus.	
		Jul-15	8.94
		Aug-15	5.47
		Sep-15	6.02
		Total.	20.43
8	Y approved %. [Approved T&D losses for the year in consideration(in %)].	**4.7 %**	
9	Z [Actual energy units billed for BPL and Agriculture category consumers (in million units).	**2 Mus.**	

N T P C L I M I T E D

WESTERN REGION HEADQUARTERS, MUMBAI- 400093

LC BILL RAISED IN THE MONTH OF OCT 2015

FAX to: Divisional Acctt.
0260- 2642338

REF: REA/2015-16/9.0 DATED: 6-Oct-15

Bill No. WR:15-16 : DNH DATED: 8-Oct-15

CUSTOMER: DNH

Sl.No.	PARTICULARS	KSTPS	KSTPS 3	VSTPS1	VSTPS2	VSTPS3	VSTPS4	MSTPS1	KGPS	JGPS	SIPAT-1	SIPAT-2	BTPS1	KhSTPS 2	RSTPS	
	Energy scheduled(KWH)	34999604	14283146	24077548	19716401	16753618	30687198	37500	APM 5988687 N-APM 4553 L : 0 RLNG:0	APM: 7795137 RLNG. 0	48735392	19891392		1555087		
	Energy Charges(Ps/KWH)	109.20	108.20	151.30	151.50	149.60	150.30	337.60	APM : 319.8 N-APM : 347.4 Lq : 0 RLNG : 915.5	APM : 312.1 RLNG : 827.3 N-APM : 341.5	126.00	125.80		291.80		
																AMT(Rs)
01.	Capacity Charges	15724147	22229360	15237060	13342753	21841385	56108831	101803368	36306913	32929447	70039056	22658257	0	2026181	0	410246758
02.a.	Energy Charges	38219568	15454364	36429330	29870348	25063413	46122859	126600	19167638	24341200	61406594	25023371	0	4537744	0	325763029
02.b.	MOPA Charges	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
03.	Incentive	2474362	0	0	0	0	3228704	0	0	0	0	0				5703066
04.a.	ED&Cess on APC	2085712	1010150	1702315	1417532	1217679	2298657	0			3634575	1063823	0	0	0	14430443
04.b.	ED&Cess on Sales	0	0	0	0	0	0	0			0	0	0	0	0	0
	Total (Main Bills) Rs.	**58503789**	**38693874**	**53368705**	**44630633**	**48122477**	**107759051**	**101929968**	**55474551**	**57270647**	**135080225**	**48745451**	**0**	**6563925**		**756143296**
05.	ECR Rvsn & MOPA- Jul15	(1779887)	(862034)	632407	468098	435611	790692	0	65147	67765	(170864)	(65292)	0	0		(418357)
06.	WRLDC Charges - Jul15	21222	14318	19509	15889	16865	20949	22258	45975	33221	36266	15199		3267		264938
07.	VST-IV AFC Rvsn CERC Order dt 02.09.15						104081965									104081965
08.	MST-I AFC Rvsn CERC Order dt 21.09.15							177962037								177962037
09.	Interest on VST-IV & MST-I AFC Rvsn						14373868	13793366								28167234
10.	FRRV & Hedging for VST-IV & MST-I						322222	434177								756399
11.	WRLDC Charges refund (2014-15)	(33802)	(14388)	(27654)	(21032)	(22382)	(29495)	(29446)	(51122)	(36959)	(57140)	(20201)		(6789)		(350410)
12.	Water Cess													1414		1414
13.	ECR Rvsn July 15			468701	170406	426077	502228									1567412
14.															(2)	(2)
15.	**LC Bill (Gross) Rs.**	**56711322**	**37831770**	**54461668**	**45263994**	**48978648**	**227821480**	**294112360**	**55534551**	**57334674**	**134888487**	**48675157**	**0**	**6551817**	(2)	**1068175926**
16.																
17.	**Net LC Bill (Gross-Rebate)**	**56711322**	**37831770**	**54461668**	**45263994**	**48978648**	**227821480**	**294112360**	**55534551**	**57334674**	**134888487**	**48675157**	**0**	**6551817**	(2)	**1068175926**

Details of URS														
i	Rate of FC for URS@ (Ps/Kwh)	52.71	153.25	63.94	62.86	109.60	153.01	189.96	73.67	92.40	137.54	126.17	Debit for URS scheduled from other SEBs	439011
ii	URS in KWH	0	0	197500	497500	0	0	0	0	0	0	0		
iii	URS in Rs	0	0	126282	312729	0	0	0	0	0	0	0		

Pooled Energy Charges (Ps/KWh)	1.45	REBATABLE	Rs.	1024905913	
Pooled Capacity Charges (Ps/kWh)	1.83	NON-REBATABLE	Rs.	43709024	
Pooled Total Charges (Ps/kWh)	3.28	Total Bill	Rs.	1068614937	

TOTAL PAYABLE for the month	1068614937
Less : Addl rebate @ 0.1% (Rs 612477) Bill dtd. 07.09.15	612477
NET PAYABLE (Rs.)	1068002460

" In respect of disputes pertaining to coal bills with coal companies, third party sampling has started at mine end from Oct-2013 for making payments to coal companies. As part of settlement, NTPC has released interim payments to coal companies. The process of settlement is still on and any additional payments/refund to coal companies shall be billed / adjusted. "

Billing presently is being done in accordance with provisions of Regulation 7 Clause 8 proviso (i) of the CERC (Terms & Conditions of Tariff) Regulations, 2014 and shall be revised retrospectively on approval of tariff by CERC in accordance with 2014-19 Regulations