

Daman &amp; Diu

Speed post

No.ED/EE/JERC/2013-14/ 3199  
 Administration of Daman & Diu (U.T.)  
 Office of the Executive Engineer,  
 Electricity Department,  
 Plot No.35, OIDC Corporate Office,  
 Nr. Fire Station,  
 Somnath, Daman- 369210.

Dated: 13/11/2013.


To,  
 The Secretary,  
 Joint Electricity Regulatory Commission,  
 'Vanijya Nikunj' 2<sup>nd</sup> Floor Udyog Vihar,  
 Phase-V,  
 Gurgaon - 122016  
 Haryana.  
 Fax No.0124-2342853

Sub: Public Notice - Disclosure pursuant to the ARR petition filed before the  
 JERC for determination of Tariff for FY 2014-15.

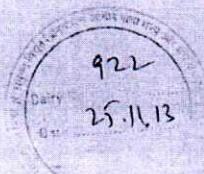
Sir,

I am directed to enclose herewith the copies of newspaper clipping where in  
 public notice cited above is published for your information please.

Yours Faithfully,

  
 Assistant Engineer (Elect.)  
 Daman

Encl: As above



# सीकर

राज्य विद्युत नियामक आयोग  
शनिवार, 9 नवंबर 2013

विधानसभा चुनाव : 2013

Administration of Daman & Diu (U.T.)  
Electricity Department,  
Plot No.35, OI DC, Somnath  
Daman - 396210

## PUBLIC NOTICE

Disclosure pursuant to the ARR Petition filed before the Joint Electricity Regulatory Commission (JERC) for determination of tariff for year 2014-15

BACKGROUN INFORMATION: Under Section of Electricity of Administration of UT of Daman & Diu has filed ARR Petition and Tariff Proposal before the Joint Electricity Regulatory Commission (JERC) under Chapter 62 of the Electricity Act, 2003 for determination of Aggregate Revenue Requirement and Tariff for the year 2014-15 in accordance with the JERC (Conduct Business) Regulations, 2009 and JERC (Terms and Conditions for Determination of Tariff) Regulations, 2003. Salient features of the proposed ARR are as under:

2. Aggregate Revenue Requirement (ARR) Proposed for FY 2014-15 and Revised Estimate for FY 2013-14 is given below:

Sl. No.	Head of Expenditure	FY 2013-14 (Revised Estimate)	FY 2014-15 (Proposed)
1.	Cost of Power Purchase	806.02	948.26
2.	Employee cost	8.93	8.70
3.	Repair and maintenance expenses	8.24	8.97
4.	Administration and general expenses	3.61	3.93
5.	Depreciation	15.51	17.72
6.	Interest on Long-term Loans	6.74	10.53
7.	Interest on Working Capital	10.53	11.63
8.	Return of NPFA Equity	6.16	6.36
9.	Provision for Bad Debt	4.67	4.77
10.	Less : Non-Tariff Income	6.09	6.57
11.	Net Revenue Requirement	894.47	1,015.47
12.	Revenue from tariff (existing)	936.93	982.97
13.	Revenue (Gain)/Surplus (12-11)	42.46	(33.10)
14.	Revenue (Loss)/Surplus Carried Over	(5.99)	34.44
15.	Carrying Cost	(1.03)	0.00
16.	Net (Gain)/Surplus (13+14+15)	34.44	1.34
17.	Energy sales (MU)	1871.15	1948.00
18.	Average cost of supply (Rs./kWh)	4.87	4.86
19.	Average revenue realization (Rs./kWh)	4.69	4.70

3. The Department of Electricity of Administration of UT of Daman & Diu does not propose any tariff hike for the FY 2014-15 as there is cumulative surplus of Rs. 1.34 Crore and the existing retail tariff in the UT is adequate to meet the ARR projected for the FY 14-15. The category wise tariff structure for FY 14-15 is summarized below:

Sl. No.	Structure	Energy Charges (Rs./kWh)	Fixed Charges (Rs./month)
<b>LT-D Residential</b>			
1st 50 Units		1.23	
51 to 200 Units		1.65	
201 to 400 Units		2.20	
Beyond 401 Units		2.55	
<b>Low Income Group</b>			
			Rs. 10/Connection/month
<b>LT-C Commercial</b>			
1st 100 Units		2.85	
Beyond 100 Units		3.65	
<b>LT-Ag Agriculture</b>			
Upto 10 HP per unit		0.70	
Beyond 10 HP per unit		1.00	
<b>LTP Motive Power</b>			
Upto 20 HP of Connected Load		3.70	
Above 20 HP of Connected Load		3.80	Rs.25/HP
<b>LTP Public Water Work</b>			
Upto 20 HP of Connected Load		3.70	
Above 20 HP of Connected Load		3.80	Rs.25/HP
<b>LT-P Public Lighting</b>			
Public Lighting		4.20	
<b>HT</b>			
<b>MTC General Industrial/Motive Power 11kV or 66k V having GMD above 100 kVA</b>			
50000 units		4.70	Rs. 100kVA
50000 to 5 lakh units		4.85	Rs. 100kVA
Beyond 5 lakh units		5.05	Rs. 100kVA
<b>HT Industrial (Ferro Metallurgical/Steel Making/Steel Rolling Power Intensive)</b>			
First 300 units per kVA		3.85	Rs. 550kVA
Next 200 units per kVA		4.55	Rs. 550kVA
Above 500 units per kVA		4.80	Rs. 550kVA

4. Copies of the filings and applications referred at para-1 above are available in the office of the Executive Engineer, Department of Electricity, Daman & Diu

# राजकुमारी शर्मा सहित आठ जनों ने दाखिल नामांकन पत्र

राजकुमारी शर्मा सहित आठ जनों ने दाखिल नामांकन पत्र

दूसरे दिन भी मौसम बदला नजर आया



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आजारी

गुजरात, दमण-दीव एवं दिल्ली

गुजरात 08, नवंबर, 2014

**Administration of Daman & Diu (U.T.)  
Electricity Department,  
Plot No.35, OIDD, Somnath  
Daman - 396210**

**PUBLIC NOTICE**

Disclosure pursuant to the ARR Petition filed before the Joint Electricity Regulatory Commission (JERC) for determination of tariff for year 2014-15

**BACKGROUND INFORMATION:** The Department of Electricity of Administration of UT of Daman & Diu has filed ARR Petition and Tariff Proposal before the Joint Electricity Regulatory Commission (JERC) under Section 62 of the Electricity Act, 2003 for determination of Aggregate Revenue Requirement and Tariff for the year 2014-15 in accordance with the JERC (Conduct Business) Regulations, 2009 and JERC (Terms and Conditions for Determination of Tariff) Regulations, 2009. Salient features of the proposed ARR are as under:

2. Aggregate Revenue Requirement (ARR) Projected for FY 2014-15 and Revised Estimates for FY 2013-14 is given below:

S.No.	Item/Particulars	FY 2013-14 (Revised Estimate)	FY 2014-15 (Proposed Estimate)
1.	Cost of Power Purchase	836.02	949.26
2.	Employee cost	8.98	9.78
3.	Repair and maintenance expenses	8.24	8.97
4.	Administration and general expenses	3.61	3.93
5.	Depreciation	15.61	17.72
6.	Interest on Long-term Loans	6.74	10.33
7.	Interest on Working Capital	10.53	11.93
8.	Return of NP&E/Equity	6.18	6.38
9.	Provision for Bad Debt	4.67	4.77
10.	Less - Non-Tariff Income	6.08	6.57
11.	Not Revenue Requirement	894.47	1,015.47
12.	Revenue from tariff (existing)	936.93	982.37
13.	Revenue (Gap)/Surplus (12-11)	42.46	(33.10)
14.	Revenue (Gap)/Surplus Carried Over	(6.99)	34.44
15.	Carrying Cost	1.03	0.00
16.	Not (Gap)/Surplus (13-14+15)	34.44	1.34
17.	Energy sales (MU)	1871.15	1948.00
18.	Average cost of supply (Rs./kWh)	4.67	4.86
19.	Average revenue realization (Rs./kWh)	4.89	4.70

3. The Department of Electricity of Administration of UT of Daman & Diu does not propose any tariff hike for the FY 2014-15 as there is cumulative surplus of Rs.1.34 crore and the existing retail tariff in the UT is adequate to meet the ARR projected for the FY 14-15. The category wise tariff structure for FY 14-15 is summarized below:

Utility Category	Energy Charges (Rs./kWh)	Fixed Charges (Rs. month)
<b>LT-D/Domestic</b>		
1st 50 Units	1.20	
51 to 200 Units	1.80	
201 to 400 Units	2.20	
Beyond 401 Units	2.55	
<b>Low Income Group</b>		Rs. 10/Connection month
<b>LT-C/Commercial</b>		
1st 100 Units	2.65	
Beyond 100 Units	3.65	
<b>LT-Ag/Agriculture</b>		
Upto 10 HP per unit	0.70	
Beyond 10 HP per unit	1.00	
<b>LTP Motive Power</b>		
Upto 20 HP of Connected Load	3.70	
Above 20 HP Connected Load	3.80	Rs. 25/HP
<b>LTP Public Water Work</b>		
Upto 20 HP of Connected Load	3.70	
Above 20 HP Connected Load	3.80	Rs. 25/HP
<b>LT-PL/Public Lighting</b>		
Public Lighting	4.20	
<b>HT</b>		
HT Commercial Industrial/Motive Power 11kV or 66kV having GMD above 100 kVA	4.70	Rs.100/kVA
50000 to 5 lakh units	4.85	Rs.100/kVA
Beyond 5 lakh units	5.05	Rs.100/kVA
<b>HT Industrial (Ferro Metallurgical/Steel Melting/Steel Rolling/Power Intensive)</b>		
First 300 Units per kVA	3.85	Rs.500/kVA
Next 200 units per kVA	4.55	Rs.500/kVA
Above 500 units per kVA	4.80	Rs.550/kVA

4. Copies of the filings and applications referred at para-1 above are available in the office of the Executive Engineer, Department of Electricity, Daman & Diu.

# पर्दापण मैच में छार रोहित, सचिन ने किया निराश



रोहित (नवाबद 127) और अजिंक्य (नवाबद 82) ने संभाली भारतीय पारी भारत ने इंडीज पर बनाई 120 रनों की बढ़त

वर्ल्ड टेस्ट चैंपियनशिप (नवाबद 127) और रॉयल इंडियन क्रिकेट एसोसिएशन (नवाबद 82) के आयोजन में भारत और इंडिया के बीच एक दिवसीय अंतरराष्ट्रीय मैच में रोहित शर्मा (नवाबद 127) और अजिंक्य रहाणे (नवाबद 82) ने संभाली भारतीय पारी। भारत ने इंडिया पर बनाई 120 रनों की बढ़त।

भारत के बल्लेबाजों ने इंडिया के बल्लेबाजों को चुनौती दी। रोहित शर्मा ने 127 रनों की बढ़त का योगदान दिया। अजिंक्य रहाणे ने 82 रनों का योगदान दिया।

# भाजपा द्वारा राज्य में 9 से 12 के दौरान स्नेह मिलान सम्मेलन

सोनी चौकी पर आयोजित के अखिल भारतीय कांग्रेस के अध्यक्ष राजीव गांधी के जन्मदिन के अवसर पर भाजपा द्वारा राज्य में 9 से 12 के दौरान स्नेह मिलान सम्मेलन का आयोजन किया गया।

# पांच वर्ष में सवा सौ करोड़ की विद्युती शक्ति पकड़ी गई

राज्य सरकार ने पांच वर्षों में सवा सौ करोड़ की विद्युती शक्ति पकड़ी गई। यह शक्ति को विभिन्न क्षेत्रों में उपयोग के लिए इस्तेमाल किया जाएगा।

# दमण के ग्रामीण क्षेत्रों में दीव की तर्ज...

दमण के ग्रामीण क्षेत्रों में दीव की तर्ज पर बिजली आपूर्ति सुनिश्चित करने के लिए सरकार द्वारा योजना बनाई गई है।

- Interested parties may inspect/persue the said ARR and tariff proposals and take note thereof during office hours at the office.
- Copies of the above documents can also be obtained from the above office on payment of Rs.100/- for each set.
- Objections/suggestions, if any on the ARR and tariff proposal submitted by the Electricity Department, Joint Electricity Regulatory Commission (JERC), 2nd Floor, HSIOD Complex, Vaninija Nikunj Complex, Udayog Vihar, Phase-V, Gurgaon (Haryana) in six copies in person or through registered post.
- The Objections/suggestions as above should be filed in six copies and carry full name and postal address of the person sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, same should be mentioned. It may also be specifically mentioned if the person putting in objections/comments also wants to be heard in person.
- The Joint Electricity Regulatory Commission (JERC), after perusing the written objection received in response to this notice may invite such objector as it considers appropriate for a hearing on the specified dates which will be notified by the Commission in due course.

Sd/-  
Executive Engineer (Electrical)  
Electricity Department  
Daman

Ames

Department of Electricity,  
No. 35, OIDC, Somnath  
Daman- 396 210

**PUBLIC NOTICE**

In pursuance to the ARR Petition filed before the Electricity Regulatory Commission (JERC) for determination of tariff year 2014-15

**FOUND INFORMATION:** The Department of Electricity of UT of Daman & Diu has filed ARR Petition and Tariff before the Joint Electricity Regulatory Commission (JERC) under the Electricity Act, 2003 for determination of Aggregate Requirement and Tariff for the year 2014-15 in accordance with (Conduct Business) Regulations 2009 and JERC (Terms and Conditions for Determination of Tariff) Regulations 2009. Salient features of proposed ARR are as under:

Aggregate Revenue Requirement (ARR) Projected for FY 2014-15 Revised Estimates for FY 2013-14 is given below: (Rs.Crore)

Item of expense	FY 2013-14	FY 2014-15
1. Cost of Power Purchase	836.02	948.26
2. Employee cost	8.98	9.78
3. Repair	5.24	8.97
4. Administration and general expense	3.61	3.93
5. Depreciation	15.61	17.72
6. Interest on Long-term Loans	6.74	10.33
7. Interest on Working Capital	10.53	11.93
8. Return on NFA/Equity	6.16	6.35
9. Provision for Bad Debt	4.67	4.77
10. Less: Non-Tariff Income	6.08	6.57
11. Net Revenue Requirement	894.47	1,015.47
12. Revenue from tariff (existing)	936.93	982.37
13. Revenue (Gap)/surplus (12-11)	42.46	(33.10)
14. Previous Year's (Gap)/Surplus Carried Over	(6.99)	34.44
15. Churning Cost	(1.03)	4.09
16. Net (Gap)/Surplus (13+14+15)	34.44	1.34
17. Energy sales (MU)	1871.15	1948.00
18. Average cost of supply (Rs./kWh)	4.67	4.36
19. Average revenue realization (Rs./kWh)	4.89	4.70

The Department of Electricity of Administration of UT of Daman & Diu does not propose any tariff hike for the FY 2014-15 as there is a cumulative surplus of Rs.1.34 Crore and the existing retail tariff in the UT is adequate to meet the ARR projected for the FY 14-15. The category wise tariff structure for FY 14-15 is summarized below:

Category	Rate (Rs./kWh)
LT-D/Domestic	
Up to 50 Units	1.20
51 to 200 Units	1.80
201 to 400 Units	2.20
Beyond 401 Units	2.55
Low Income Group	Rs. 10.00 (one-time)
LT-C/Commercial	
Up to 100 Units	2.65
Beyond 100 Units	3.65
LT-A/Agriculture	
Up to 100 Units	0.70

Tariff Structure	2013-14 (Rs./kWh)	FY 2014-15 (Rs./kWh)
Beyond 10 HP per unit	1.00	
LTP Motive Power		
Up to 20 HP of Connected Load	2.70	
Above 20 HP Connected Load	3.80	Rs.25/HP
LTP Public Water Work		
Up to 20 of Connected Load	3.70	
Above 20 HP Connected Load	3.80	Rs.25/HP
LT-PL/Public Lighting		
Public Lighting	4.20	
HT		
HTC General Industrial / Motive Power 11kv or 66kv having CMD above 100 KVA		
50000 units	4.70	Rs.100/kVA
50000 to 5 lakh units	4.85	Rs.100/kVA
Beyond 5 lakh units	5.05	Rs.100/kVA
HT Industrial (Ferro Metallurgical/Steel Melting/Steel Rolling Power Intensive)		
First 300 Units per kVA	3.65	Rs.550/kVA
Next 200 units per kVA	4.55	Rs.550/kVA
Above 500 units per kVA	4.80	Rs.550/kVA

- Copies of the filings and application referred at para - 1 above available in the office of the Executive Engineer, Department of Electricity, Daman & Diu.
- Interested parties may inspect/peruse the said ARR and tariff proposals and take note thereof during office hours at the office.
- Copies of the above documents can also be obtained from the above office on payment of Rs.100/- for each set.
- Objections/comments/objections on the ARR and tariff proposal submitted by the Electricity Department, UT of Daman & Diu, together with supporting material may be filed with the Secretary, Joint Electricity Regulatory Commission (JERC), 2<sup>nd</sup> Floor, HSIIDC Complex, Vaninija Nikunj Complex, Udyog Vihar, Phase-V, Gurgaon (Haryana) in six copies in person or through registered post.
- The Objections/suggestions as above should be filed in six copies and carry full name postal address of the person sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, same should be mentioned. It may also be specifically mentioned if the person putting in objections/comments also wants to be heard in person.
- The Joint Electricity Regulatory Commission (JERC), after perusing the written objection received in response to this notice may invite such as it considers appropriate for a hearing on the specified dates which will be notified by the Commission in due course.

Executive Engineer (Electrical)  
Electricity Department,  
Daman