



JOINT ELECTRICITY REGULATORY COMMISSION
 For the State of Goa and Union Territories,
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Dated: 04.10.2022

**Corrigendum to the Tariff order dated 31.03.2022 in respect of
 Electricity Department, Government of Puducherry (PED)
 (Petition No. 70/2021)**

Consequent to the receipt of reference from Electricity Department, Government of Puducherry vide its letter dated 05.08,2022, the following corrections are made to the Tariff Order for FY 2022-23 dated 31st March 2022 in Petition No. 70 of 2021 for the Electricity Department, Government of Puducherry (PED): Clause 4(5) of Para 8.2 of this Tariff Order under the chapter 'Fuel and Power Purchase Adjustment Mechanism and heading 'Formula' provides as under:

"5. The Petitioner shall compute the fuel and power procurement cost variations, and adjustments shall be made in the consumer bills based on the FPPCA formula as approved by the Commission in this Order.

For the purpose of calculation, the approved per unit cost of power purchase ($R_{approved}$) shall be taken as INR 5.44/kWh for the FY 2022-23.

Table155: Rapproved determined by Commission for FY 2022-23

Particulars	Amount
Total Power Purchase Cost (INR Cr), Papp	1,248.28
Transmission Charges (INR Cr), Tapp	96.07
Power Purchase Quantum from CGS Stations at Generator Periphery (NTPC, NPCIL, NLC, Vallur) (MU), PPOapp	2,854.27
Approved Inter-State Transmission Loss (%), TLapp	2.50%
Power Purchase Quantum from sources within State (PPCL) (MU), PPIapp	-
Quantum of Sale of Surplus Power (MU), PSOapp	-
Approved Intra-State T&D Loss (%), DLapp	11.00%
Energy Sales for Hut Services and Agriculture consumer category (MU), Zapp (MU)	3.50
Rapp (INR/kWh)	5.44

”

The Commission has revisited Clause 4(5) of Para 8.2 of the said Tariff Order and has noted that there is an inadvertent error in the computation of R_{approved} . In view of the above, the Commission has revised the computation of R_{approved} and therefore, the Clause 4(5) of Para 8.2 of the said Tariff Order to be read as under:

“5. The Petitioner shall compute the fuel and power procurement cost variations, and adjustments shall be made in the consumer bills based on the FPPCA formula as approved by the Commission in this Order.

For the purpose of calculation, the approved per unit cost of power purchase (R_{approved}) shall be taken as INR 4.85/kWh for the FY 2022-23.

Table155: Rapproved determined by Commission for FY 2022-23

Particulars	Amount
Total Power Purchase Cost (INR Cr), Papp	1,248.28
Transmission Charges (INR Cr), Tapp	96.07
Power Purchase Quantum from CGS Stations at Generator Periphery (NTPC, NPCIL, NLC, Vallur) (MU), PPOapp	2,854.27
Power Purchase Quantum from Renewable Sources, PPOrs	402.84
Approved Inter-State Transmission Loss (%), TLapp	2.50%
Power Purchase Quantum from sources within State (PPCL) (MU), PPIapp	-
Quantum of Sale of Surplus Power (MU), PSOapp	-
Approved Intra-State T&D Loss (%), DLapp	11.00%
Energy Sales for Hut Services and Agriculture consumer category (MU), Zapp (MU)	65.25
Rapp (INR/kWh)	4.85

“

Ordered accordingly.

**Sd/-
(Jyoti Prasad)**

Member

(Certified Copy)

**(Rakesh Kumar)
Secretary, JERC**

Place: Gurugram
Date: 04.10.2022