

JOINT ELECTRICITY REGULATORY COMMISSION

For the State of Goa and Union Territories,

3rd and 4th Floor, Plot No. 55-56, Sector -18, Udyog Vihar - Phase IV

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**Corrigendum to the Tariff Order dated 31.03.2022 in respect of
Electricity Department, Government of Goa (ED-Goa)**

(Petition No. 63/2021)

Consequent to the receipt of reference from Electricity Department, Government of Goa vide its letter dated May 02,2022, the following corrections are made to the Tariff Order for FY 2022-23 dated 31st March, 2022 in Case No. 63 of 2021 for the Electricity Department, Government of Goa (ED-Goa).

Clause 4(5) of Para 8.2 of this Tariff Order under the chapter 'Fuel and Power Purchase Adjustment Mechanism and heading 'Formula' provides as under:

"5. The Petitioner shall compute the fuel and power procurement cost variations, and adjustments shall be made in the consumer bills based on the FPPCA formula as approved by the Commission in this Order.

For the purpose of calculation, the approved per unit cost of power purchase ($R_{approved}$) shall be taken as INR 5.24/kWh for the FY 2022-23.

Table 92: Rapproved determined by Commission for FY 2022-23

Particulars	Amount
Total Power Purchase Cost (INR Cr), P_{app}	1,613.38
Transmission Charges (INR Cr), T_{app}	226.15
Power Purchase Quantum from CGS Stations at Ex-Bus Periphery (NTPC, NPCIL) (MU), PPO_{app}	3,814.68
Approved Weighted Average Inter-State Transmission Loss (%), TL_{app}	4.05%
Power Purchase Quantum from sources within State/ Open Market (Own Gen and Open Market) (MU), PPI_{app}	290.33
Quantum of Sale of Surplus Power (MU), PSO_{app}	-
Approved Intra-State T&D Loss (%), DL_{app}	10.25%
Energy Sales for LIG/BPL and Agriculture consumer category (MU), Z_{app} (MU)	34.99
R_{app} (INR/kWh)	5.24

The Commission has revisited Clause 4(5) of Para 8.2 of the said Tariff Order and has noted that there is an inadvertent error in the computation of R_{approved} . In view of the above, the Commission hereby provides the revised computation of R_{approved} as follows:

“5. The Petitioner shall compute the fuel and power procurement cost variations, and adjustments shall be made in the consumer bills based on the FPPCA formula as approved by the Commission in this Order.

For the purpose of calculation, the approved per unit cost of power purchase (R_{approved}) shall be taken as INR 4.37/kWh for the FY 2022-23.

Table 92: R_{approved} determined by the Commission for FY 2022-23

Particulars	Amount
Total Power Purchase Cost (INR Cr), P_{app}	1,613.38
Transmission Charges (INR Cr), T_{app}	226.15
Power Purchase Quantum from CGS Stations at Ex-Bus Periphery (NTPC, NPCIL) (MU), PPO_{app}	4,526.99
Approved Weighted Average Inter-State Transmission Loss (%), TL_{app}	3.40%
Power Purchase Quantum from sources within State/ Open Market (Own Gen and Open Market) (MU), PPI_{app}	353.45
Quantum of Sale of Surplus Power (MU), PSO_{app}	-
Approved Intra-State T&D Loss (%), DL_{app}	10.25%
Energy Sales for LIG/BPL and Agriculture consumer category (MU), Z_{app} (MU)	34.99
R_{app} (INR/kWh)	4.37

”

Ordered accordingly.

**-sd/-
(Jyoti Prasad)
Member**

(Certified Copy)

**(Rakesh Kumar)
Secretary, JERC**

Place: Gurugram

Date: June 24, 2022