

Before the Electricity Ombudsman

(Appointed by the Joint Electricity Regulatory Commission
for the State of Goa and UTs, under Section 42 (6) of the Electricity Act, 2003)
Second Floor, HSIIDC Office Complex, Vanijya Nikunj, Udyog Vihar, Phase-V, Gurgaon (Haryana)
Ph: 0124-2340954, Telefax: 0124-2342853, E-mail: ykkhanna2002@gmail.com

Appeal/ Representation No. 12/2012

Sub: Representation Before the Electricity Ombudsman for JERC for the State of Goa and UTs against the order dated 24.09.2012 (Consumer Case No. 73 of 2012) of CGRF, Puducherry by M/s Blow Can Industries, (HT- 1, Consumer Code. 388), on the matter of delay in effecting enhancement of Contracted Maximum Demand (CMD) and refund/ waiver of excess charges paid towards excess energy consumption corresponding to excess demand.

M/s Blow Can Industries
129/2, Manapet, Veilei Village,
Varkalodai, Kattukuppam,
Puducherry- 607 402

Appellant

V/s

The Executive Engineer- IX
Electricity Department,
No. 137, NSC Bose Salai,
Puducherry- 605 001.

On behalf of Licensee
(PED)

Respondent

The Assistant Engineer,
Bahour Sub-Station,
Kattukuppam,
Puducherry- 607 402

Present:

Shri V. K. Khanna, Electricity Ombudsman for JERC for the State of Goa and UTs

On behalf of Appellant

Shri Ganesh Baid, Partner, M/s Blow Can Industries, Puducherry.
Assisted by Ms. L. Subashini of M/s Blow Can Industries.

On behalf of the Respondent

(Puducherry Electricity Department- PED)

1. Shri D. Ravi, SE- III, PED.
2. Shri T. Prasanna Kumar, EE- IX, PED.
3. Ms. T. Janarthanam, AE, Bahour 110/22 KV SS, PED.
4. Ms. V. Selvi, JE/ Tech, Div.- IX, PED.
5. Ms. K. Rajashree, JE/ Tech, Div.- IX, PED

Contd..

ORDER

1. The above cited representation dated 19th October, 2012 received on 22nd October, 2012 in the office of Electricity Ombudsman for JERC for the State of Goa and UTs was admitted on 23rd October, 2012. A copy of the same as received from the Appellant was forwarded to the Respondent on the same day with the direction to submit their remarks/ counterstatement on each of the points/ issues relating to the matter of this representation together with the copies of relevant documents by 5th November, 2012, with a copy to the Appellant. The reply dated 2nd November, 2012 was received in the office of Ombudsman on 6th November, 2012. While the date for the hearing at Puducherry was being fixed tentatively in the first week of December, 2012, an e-mail dated 26th November, 2012 was received from the Appellant (through Mr. Ganesh Mal Baid of M/s Blow Can Industries) informing that he would be out of city during the period 4th- 14th December, 2012 and requested that since he himself is the only person handling the case the date for hearing may be fixed accordingly.
2. Considering this, the hearing in the matter was accordingly scheduled for holding it in Puducherry on 20th December, 2012.

Brief Facts of the Case

3. M/s Blow Can Industries (the Appellant), is an industrial consumer of PED (the Respondent) located at Kattukuppam with contracted maximum demand (CMD) of 150 KVA since 24.07.2002. The power supply is extended to them under HT category with metering on the LT side. The Appellant industrial consumer vide his application dated 16.07.2009 addressed to S.E-I, PED (along with a list of 19 documents) requested for enhancement of their contracted demand/ load from 150 KVA to 345 KVA. The Respondent (through its EE-VI) acknowledged the application vide letter dated 22.07.2009 and marked it to AE/ FC&C for taking further action. A copy was also endorsed to S.E-III of the Department under whose jurisdiction the consumer is located. The AE/FC&C, on scrutiny of the application, addressed a letter to the Appellant on 07.08.2009, seeking clarification and requiring further particulars to be able to process the application. He also inspected the Appellant's premises on 21.08.2009 and sent a letter dated 25.08.2009 to the Appellant, requiring them to:
 - (a) provide proper access to the point of supply in the factory yard ; and
 - (b) modify or alter the metering room as per the then existing terms and conditions of supply of electricity.
4. In response to the above, the Appellant industry vide letter 08.09.2009 enclosed the requisite 9 documents except the NOC from Puducherry Planning Authority (PPA), IPC clearance and NOC from Department of Agriculture. As for the latter documents, the Appellant enclosed a copy of their letter addressed to Industries Department, Puducherry, seeking the said clearances. The Appellant requested the Respondent to process their application for enhanced load. In this connection an undertaking was given that they would furnish all requisite clearances before enhancement of load. Again, on a query made by AE/FC&C of PED vide letter dated 21.12.2009 (which was the same as made vide his letter dated 25.08.2009 earlier), the Appellant informed vide their letter dated 11.02.2010 to the Respondent that they have provided gate from public road in the south east side

Contd..

for entry of department staff as required and have also increased metering room size. As far as ACC to RCC roof conversion is concerned they would need some more time since in the face of live power supply extra caution was to be taken for which experts supervision was needed to complete the work. They gave an undertaking to complete conversion work before availing the enhancement and requested the Respondent to process their application at the earliest as their machines have already arrived, installed and ready for production. The Respondent's response to this request was lukewarm. They went on insisting the Appellant (vide letter dated 11.03.2010) to produce a copy of the revised PPA approval. On 12.04.2010 the Appellant informed AE/FC&C of PED that the revised approval would not be issued by PPA as there is no change in the original approved plan. Thus for almost 9 months, the correspondence continued between the Appellant industry and the Respondent but no concrete action was taken to proceed with the application for enhancement of load. The Respondent's attitude towards the Appellant's request appeared to be quite indifferent.

5. In the meanwhile, "JERC (Electricity Supply Code) Regulations, 2010" came into force w.e.f. 19.05.2010. The pending application of the Appellant, so far being dealt with under Division VI (EE-VI) of the Respondent, as per the changes in the procedures hitherto adopted by PED, was now to be dealt with by the concerned O&M Division under whose jurisdiction the Appellant was located. The application file of the Appellant was transferred to the Executive Engineer- IX of the Respondent on 26.08.2010. It took more than three months for PED to transfer the file of the case to the new incumbent EE/ Division- IX.
6. The Executive Engineer- IX (under the jurisdiction of S.E-III) of the Respondent started processing the application, almost de novo, in keeping with the provisions of JERC Supply Code Regulations, and submitted the case finally for enhancement of load (after meeting the queries raised by S.E-III) vide OM dated 12.01.2011 for the approval of S.E-III on 31.01.2011. This was after a lapse of more than 5 months from the transfer of the application file to his Division and more than 8 months from the date JERC Supply Code came into force. The S.E-III on his part, after obtaining Government's approval, issued the Order dated 12.05.2011 for enhancement of load from 150 KVA to 345 KVA in favour of the Appellant i.e., after lapse of about 9 months from the date of transfer of case to them on 26.08.2010 or after more than one year of JERC Regulations came into force. On receipt of this order, the Executive Engineer- IX, in turn, communicated the approval to the Appellant on 02.06.2011, requiring them to submit additional security deposit (ASD) of Rs. 2,91,000; fresh agreement in triplicate, deposit an amount of Rs. 71,346 towards estimated cost of works to be carried out; HT service connection application in the new format; and revalidated license from Commune Panchayat.
7. The Appellant failed to respond to this approval order for a period of about 9 months. It is only on 02.03.2012 that the Appellant approached the Respondent (EE-IX) informing that they have incurred heavy losses due to Thane Cyclone. They, therefore, in the circumstances, requested the Respondent to allow them to pay rightaway the amount of Rs. 71,346 towards Departmental work (for which they were already holding the Demand Draft) and under took to pay ASD later after the Departmental works were completed. In reply, the Respondent (through EE-IX) informed the Appellant vide letter dated 04.05.2012 confirming the receipt of DD for an amount of Rs. 71,346 and requesting them to fulfil other

requirements as per their earlier letter of 02.06.2011. It was also advised that only after receipt of these documents and payment of ASD that the file would be processed further. The Respondent (through EE-IX) again requested the Appellant vide letter 08.08.2012 to pay ASD of Rs. 3,44,000 (revised as per new tariff notified by JERC effective from 01.06.2012), and submit fresh HT agreement and undertaking letter in triplicate, revalidated Commune Panchayat license and the HT service connection application as per the new format. It was finally on 24.08.2012 i.e., after a lapse of about 15 months after approval that the Appellant complied fully with the requirements of the Respondent including payment of ASD.

8. According to the information submitted by the Respondent in the affidavit filed before the Ombudsman, the Appellant's recorded maximum demand exceeded the contract maximum demand of 150 KVA during the period from October, 2010 to October, 2012, varying from 155.262 KVA in October, 2011 to 279.82 KVA in July, 2011, giving the recorded average maximum demand of 241.207 KVA over this period. Accordingly, the Respondent had been billing the Appellant at twice the normal rate for recorded demand exceeding the contract demand upto May, 2012 as per JERC tariff order 2009-2010. From June 1, 2012 onward, as per JERC tariff order 2012-13, both the portion of recorded demand exceeding the contract demand as well as the energy consumption corresponding to excess demand were billed at double the normal rate. The Appellant had been paying the penal rate for the excess demand for the bills upto May, 2012 without any protest. They felt aggrieved only when the Respondent from June 1, 2012 charged at double the normal rate not only for the recorded demand in excess of the contract demand as also for the energy consumption corresponding to the excess demand.
9. The grievance of the Appellant industry is that had the Respondent Department considered their application made as back as on 16.07.2009 in a reasonable period of time and enhanced the maximum demand to 345 KVA as requested they would not have crossed the excess energy consumption and thus would not have to pay the penal rate of usage charges exceeding the contract demand. The Appellant, not having been able to get any relief from the Respondent when it approached the concerned officer (SAO) and finding that the delay in effecting enhancement of contract maximum demand continued unabated despite their continuous follow up with the Respondent, filed a complaint before the Consumer Grievances Redressal Forum (CGRF), Puducherry on 3rd August, 2012, with a prayer to:
 - (a) direct the PED to refund Rs. 1,13,456 paid towards excess consumption levied in the bill for June 2012 even when the enhanced load applied stands sanctioned as conveyed on 02.06.2011 but still not effected ; and
 - (b) direct the PED to effect enhancement of contracted maximum demand (CMD) without further delay.
10. The CGRF, Puducherry passed the order on 24.09.2012 (consumer Case No. 73/2012) and held that:
 - (a) the delay caused in effecting enhancement of CMD is both on account of lapses on the part of the complainant and the PED;

(5)

- (b) directed the Respondent to ascertain the date/ dates on which the CMD exceeded in the month of June, 2012 and only the consumption corresponding to the excess demand on those date/ time may be charged at double the normal rate; and
- (c) the revised charges may be worked out and excess amount may be refunded to the complainant or adjusted in future energy consumption bills.
- (d) CGRF also held that since the complainant has paid additional security deposit on 24.08.2012 and executed fresh agreement, the enhancement of CMD is to be effected within 35 working days from the date of payment of ASD as per the procedure laid down by the Department, provided the approval of Central Electricity Authority (CEA) is accorded and the complainant complies with requirements/ documents to be produced after completion of the work by the Department and before effecting enhancement of CMD as per the laid down procedure. It also held that any delay in payment of fee to CEA by the Department would not be considered as an excuse for delay in effecting enhancement of CMD.

11. Aggrieved and not satisfied with this order of CGRF, the Appellant filed this representation dated 19th October, 2012 before the Electricity Ombudsman for JERC for the State of Goa and UTs, with the following prayer:

Prayer

- a) To set aside the order of the CGRF and hold that the respondents alone are responsible for effecting enhanced CMD till this date; and
- b) To pass an order for refund of the amount of Rs. 6,05,794 paid by the Appellant industry as excess consumption charges and render justice.

Hearing: Pleadings by the parties

12. Both the parties were informed on 5th December, 2012 to appear for the hearing in Puducherry on 20th December, 2012 at 11:00 Hrs in the Court room of the office of the CGRF Puducherry. It was indicated to them to put forth and explain their position in person or by an authorised representative (not Advocates) to answer all material questions and produce documents relating to all issues on the subject matter of this representation/ appeal. It was also informed through this notice that the Ombudsman's attempt during this hearing, in the first instance, would be to facilitate settlement of the case through mediation and conciliation.

13. Both the parties appeared before the Ombudsman. The issue/point-wise reply to the representation/ appeal filed by the Respondent and received in the office of the Ombudsman on 06th November, 2012 and the Appellant's rejoinder to this reply of the Respondent received in the office of the Ombudsman on 18.12.2012, were also looked into and considered. Both the parties were provided an adequate opportunity to put forth in their pleadings during the hearing all such points in addition to those they have already filed through their respective affidavits.

Contd...

The Appellant

14. The Appellant represented by Mr. Ganesh Mal Baid reiterated the position as detailed in their representation and outlined above under 'Brief Facts of the Case'. He submitted that there was inordinate delay on the part of the Respondent in effecting enhancement of contracted maximum demand from 150 KVA to 345 KVA. The Respondent continued to raise one objection or the other with regard to the deficiencies in documentation and failed to take any concrete action to proceed with their application for approval of enhancement of load despite their having complied with the requisite requirements conveyed from time to time and even giving an undertaking that all requisite clearances would be produced before actual effectuation in enhancement of load. It was submitted that JERC Supply Code in the meanwhile had come into force w.e.f. 19.05.2010. They came to know during visits to Respondent's office that their application would now have to be dealt with by O&M Division falling under EE-IX and file relating to their application is being transferred from EE- VI to EE-IX . By this time they had already lost about ten months time since submission of their application.
15. It was after a lapse of about 9 months from the transfer of their application to this new division and about a year from the JERC Supply Code Regulation that the EE-IX communicated on 02.06.2011 the approval for enhancement of load. They paid an amount of Rs. 71,346 to the PED vide their letter dated 02.03.2012 and finally on 24.08.2012 they submitted all documents as required by PED and paid the ASD amounting to Rs. 3,44,000.
16. On an enquiry by the Ombudsman as to why the Appellant took a long period of about 15 months (from 02.06.2011 to 24.08.2012) to pay the charges towards Departmental works, ASD and furnish other requisite documents, the Appellant referring to their letter dated 02.03.2012, submitted that they had informed the Respondent about their having incurred heavy losses due to Thane Cyclone and had at that stage itself paid the amount towards Departmental works together with an undertaking that ASD would be paid and other required documents submitted later after the Departmental works are completed.

Whatever the Appellant's own limitations and problems may be, this delay of 15 months conclusively rests squarely on the Appellant.

17. The Appellant then submitted that their grievance mainly is that if the Respondent had approved enhancement of load as requested in the application on 16.07.2009 in a reasonable period of time they would not have been labelled as having consumed excess energy, deemed as having exceeded contract maximum demand and had to pay double the normal rate on portion of excess load as well as excess consumption. Despite their having completed all the formalities including payment of ASD on 24.08.2012, the enhancement of load has not yet been effected by the Respondent on a fresh ground now that clearance of CEA (acting as Electrical Inspector for Puducherry) for 400 KVA transformer installed in their premises is yet to be furnished by them. This objection has been raised by the Respondent (through EE-IX) only on 15.10.2012 i.e., much after their having deposited ASD and completed all other documentation requirements. According to the Appellant, the transformer of 400 KVA in their premises was installed in the year 2006 (when the then existing transformer of 315 KVA was replaced) and since then stands connected to PED

system. The PED never ever in the past asked them for any such clearance for the replaced transformer. Now, all of the sudden raising this objection at this stage is nothing but to cause them harassment and at the same time to delay the enhancement of their contract demand on one pretext or the other.

The Respondent

18. The Respondent reiterated the submission made in their affidavit dated 02.11.2012. While admitting the administrative and procedural delays in processing the application for enhancement of load at their end and their not having been able to adhere to the time schedule as laid down in the JERC Supply Code, the Respondent submitted that the Appellant at various stages as called for from time to time failed to produce the requisite documents and delayed inordinately the payment of ASD even after the order of approval for enhancement had been conveyed to them as back as on 02.06.2011. The billing for excess demand recorded upto May, 2012 and thereafter w.e.f. June 1, 2012 both for excess maximum demand as also corresponding excess energy consumption has been strictly in accordance with JERC Tariff orders. The Respondent submitted that although the Appellant has since (on 24.08.2012) paid the amount towards Department work as also the amount of ASD and submitted the documents namely HT service connection application as per the new format, fresh HT agreement and undertaking letter, revalidated Commune Panchayat license etc., it has not yet been possible for them to effect enhancement of load as the Appellant is yet to submit some vital document necessitated viz., safety clearance of CEA for the transformer of 400 KVA erected in their premises instead of the existing clearance of CEA for 315 KVA transformer. In this regard, they have issued a notice but there has been no response from the Appellant.
19. The Ombudsman enquired as to why this insistence on the Appellant at this late stage and delaying further the enhancement of CMD on this account and thus continuing to penalise the Appellant by billing them for excess demand and excess energy consumption at double the normal rate, particularly when the PED had never raised this issue earlier. The transformer of 400 KVA, as informed by the Appellant during the hearing was installed in their premises as back as in 2006 and was connected to the Respondent's system. The representative of PED present during the hearing had absolutely no reply except to admit out rightly the serious negligence on their part. The Respondent having woken up to this safety clearance as late as on 15.10.2012 and on this account now delaying further the enhancement of CMD smacks of ill intention towards the Appellant consumer. Such a tactic to harass the consumer is a very unhealthy practice. The Respondent Department (PED) shall fix the responsibility for this lapse and take appropriate departmental action against the erring officers for such a callous approach of the Department towards the Appellant consumer.
20. From the details given in the Appellant's representation, it is noticed that the power supply extended by PED from 24.07.2002 to the Appellant industrial consumer under HT category is with the metering on the LT side. This is violation of the sub- regulation 7.1(3) of the JERC (Electricity Supply Code) Regulations, 2010, reproduced here under:

“In case of HT/EHT supply, if HT/EHT metering cannot be readily provided, LT metering may be provided on the LT side of the consumer’s transformer. In such cases, electrical quantities for billing purposes shall be computed by adding three percent to the reading recorded on the LT meter towards transformation loss. This arrangement shall in no case continue for more than three months and the licensee shall arrange to install a meter on the HT side of the transformer within the said period including such existing connections. The licensee shall inform such cases to the Commission.”

This irregularity, in metering of supply to the Appellant consumer, on the part of the Respondent is continuing for about 10 years by now. This is serious lapse on the part of the licensee (the Respondent Department). The Respondent Department is directed to immediately identify all such cases in the area of their supply and shall arrange to install meters on the HT side of the transformer and inform all such cases to the Commission, in terms of the JERC Supply Code Regulations. This exercise shall be completed by the Respondent and status reported within two months from the date of this order.

Settlement by Agreement

21. After hearing both the parties on the matter as in the preceding paragraphs, it was ascertained as to whether they were willing for a settlement mutually agreeable to both of them, particularly when, as observed and concluded, the delay caused is prima facie on account of lackadaisical attitude both on the part of the Appellant and the Respondent. Mr Ganesh, appearing on behalf of the Appellant submitted that as they have already paid on 24.08.2012 all the charges as required including payment of ASD (amounting to Rs. 3,44,000) and submitted all the requisite documents except however the safety clearance certificate from CEA for 400 KVA transformer instead of the 315 KVA which the Respondent has now raised at this late stage and the lapse is solely on their account, it would be logical if the Respondent (PED) accepts and now deems the enhancement of contracted demand in their case from 150 KVA to 345 KVA from atleast 01.09.2012 i.e., at the beginning of the month following the date they had paid ASD and fulfilled all other documentation requirements. In other words, billing to them, say beginning September 1, 2012 for the excess load and the corresponding excess energy consumption should be done at the normal rates. They, however, on their part undertake to produce the safety clearance certificate from CEA (Electrical Inspector for Puducherry Government) for 400 KVA transformer installed in their premises within 15 days from this date. The Appellant submitted and suggested that if the Respondent accepts this arrangement then they are willing to close the matter under this representation. The representatives of the Respondent including SE-III of PED present during the hearing, confirmed and accepted this arrangement to resolve the matter under this representation/ appeal.
22. Both the parties signed the Joint Memorandum to the above effect and resolved to close the matter with the above arrangements. They filed the Joint Memorandum dated 20th December, 2012 in Puducherry before the Electricity Ombudsman with a request to pass necessary orders and dispose-off the representation. A copy of the same is attached.

ORDER

(On Mutually Agreeable Settlement through mediation and conciliation)

23. Based on the above, the appeal/ representation of the Appellant is disposed off with the following order:-

- i. The Respondent (PED) shall deem as enhanced the contracted demand in respect of the Appellant, M/s Blow Can Industries, Puducherry from 150 KVA to 345 KVA w.e.f. 01.09.2012 i.e. from the beginning of the month following the date (24.08.2012), the Appellant had paid ASD and fulfilled all other documentation requirements. Accordingly, following from this, the billing to the Appellant, for the excess load over and above 150 KV upto 345 KVA and the corresponding excess energy consumption beginning September 1, 2012 shall be done at the normal rate as per the prevailing tariff for the relevant category under JERC tariff order for FY 2012-13, pending actual effectuation in enhancement of contracted demand/ load from 150 KVA to 345 KVA.
- ii. The amount recovered by the Respondent (PED) in excess from the month of September, 2012 shall be refunded to the Appellant or adjusted in future electricity bills to be issued for payment hereafter.
- iii. The Appellant shall submit to the Respondent (PED) safety clearance from CEA for 400 KVA transformer maximum within a period of 15 days from the date of their signing the Joint Memorandum in Puducherry on 20.12.2012.
- iv. In the event of the Appellant failing to fulfil the requirement at (iii) above, the Respondent, from the beginning of the month following thereafter, shall then again start billing the Appellant for that portion of the recorded maximum demand in the month in excess of the contracted demand at double the normal rate and also the corresponding excess energy consumption at double the normal energy rate as notified under JERC tariff order for FY 2012-13, till the enhancement of contracted load to 345 KVA is actually effected on the Appellant having been able to submit the safety clearance of CEA for 400 KVA transformer.

{while this order is being signed/ issued, the Appellant, Shri Ganesh Baid of M/s Blow Can Industries, Puducherry has informed the Ombudsman by e-mail dated 24th December, 2012 that the clearance from CEA has been obtained by them and since already forwarded to SE-III of PED. A copy of this mail is attached}.

24. In accordance with the Joint Memorandum filed before the Ombudsman on 20th December, 2012, the above Order, in totality, is in full and final settlement of this representation/ appeal.

With this, the file in the case before the Ombudsman, stands closed.

Sd/-
(V. K. Khanna)
Electricity Ombudsman for the State of Goa and UTs

Forwarded to :

1. M/s Blow Can Industries
129/2, Manapet, Veilei Village,
Varkalodai, Kattukuppam,
Puducherry- 607 402
2. The Executive Engineer- IX
Electricity Department,
No. 137, NSC Bose Salai,
Puducherry- 605 001.

Copy to:

The Superintending Engineer- I
Electricity Department,
No. 137, NSC Bose Salai,
Puducherry- 605 001.

The Superintending Engineer- III
Electricity Department,
No. 137, NSC Bose Salai,
Puducherry- 605 001.

Copy also to:

The Chairman, CGRF
Electricity Department,
No. 4, 3rd Cross Street,
Sathya Nagar, New Saram,
Puducherry- 605 013.

Copy submitted for information to :

The Secretary,
Joint Electricity Regulatory Commission (JERC)
for the State of Goa and UTs

BEFORE THE HON'BLE ELECTRICITY OMBUDSMAN
(Joint Electricity Regulatory Commission for the State of Goa and Union Territory)

In

Appeal No.12/2012

BLOW CAN INDUSTRIES,
PUDUCHERRY.

.... Appellant

And

1. The Executive Engineer-IX
Electricity Department,
No.137, NSC Bose Salai,
Puducherry - 605 001.
2. The Assistant Engineer,
Bahour Sub-Station,
Kattukuppam,
Puducherry - 607 402.

.....Respondent

MEMORANDUM

This Memorandum is being jointly filed by M/s Blow Can Industries, No.129/2, Manapet, Veilei Villiage, Varkalodai, Kattukuppam, Puducherry-607 402, Appellant and the Puducherry Electricity Department, Respondent in the above matter.


WHEREAS the Hon'ble Ombudsman was pleased to hear the above matter on 20th December, 2012 at 1100 hrs. at Puducherry.

WHEREAS the Respondent, Puducherry Electricity Department have agreed to issue an Order to effect the deemed enhancement of contracted demand in respect of the Appellant Industry M/s Blow Can Industries, Puducherry from 150 KVA to 345 KVA with effect from 01.09.2012, the first date of the month after the Appellant Industry have complied to the requirement of the respondent Department as intimated in the letter dated 02.06.2011.

WHEREAS the Appellant Industry M/s Blow Can Industries have agreed to produce before the Authority, the Safety Clearance Certificate from the Central Electricity Authority for the 400 KVA Transformer installed in their HT installation within fifteen dates from to-day.

WHEREAS the deemed release of enhancement of contracted demand to the respondent industry will be reviewed if the Appellant Industry fails to produce the above Safety Clearance Certificate and proceedings will be ensured as per the provisions of the Electricity Supply Code and Tariff Order issued by the Hon'ble JERC.


For Blow Can Industries.


(Executive Engineer IX)

.....2/-

... 2 ...

THEREFORE, it has been resolved that both the Parties herein have agreed to close the matter with the above arrangements.

AND, THEREFORE, this Joint Memorandum with a request to pass necessary Orders and dispose-off the representation.

For BLOW CAN INDUSTRIES


Partner

APPELLANT



T. PRASANNAKUMAR
Executive Engineer IX
Electricity Department
Puducherry - 605 001.

RESPONDENT

Place: Puducherry

Dated: 20 December, 2012



vijay khanna <vkkhanna2002@gmail.com>

Submission of Safety clearance certificate

1 message

Blow Can <factory@blowcanind.com>
To: vkkhanna2002@gmail.com

Mon, Dec 24, 2012 at 10:36 AM

Hon'ble Sir,

Whereas the Hon'ble Ombudsman was pleased to hear above matter on 20th December 2012 & kind enough to grant us time to submit safety clearance certificate from Central Electricity Authority for 400KVA Transformer .We wish to inform that the same is obtained & a copy of same is also given to Superintending Engineer-III .Thus we full fill condition laid by Hon'ble Ombudsman.

For your ready reference we enclose a scan copy of same.

Best Regard,
For Blow Can Industries,
Ganesh Baid
+91 9444037961

3 attachments

-  **Scan1.PDF**
92K
-  **Scan10001.PDF**
117K
-  **Scan10002.PDF**
72K



129/2, Manapet Velai Village, Varakalodai,
Kattukuppam, Puducherry-607 402, India.
Phone : +91-413-2611314, 2611982, Fax : +91-413-2615342.
Chennai : +91-44- 29521446
Email : factory@blowcanind.com
www.blowcanind.com

O/C

Dt: 21-12-12

To
The Superintending Engineer-III
Electricity Department,
Puducherry.

Dear Sir,

Sub: Submission of CEA Certificate.
Ref:- our H.T application for 345 kva

We here with submitting the Central Electricity Authority certificate for 400 kva transformer your reference.

Thanks & Regards
For Blow Can Industries


Partner.



Mfr of : HM HDPE Barrels, Drums, Jerry Cans & all Injection moulded Containers
for Industrial Packaging Needs



Government of India
Central Electricity Authority
Regional Inspectorial Organisation
Block IV, Floor III, ShasthSri Bhawan, Chennai - 600 006



Grant: PLANCELL
No.78/P-254/11/2012-RIO/ *W3*

Telefax: 044-28257051
Phone: 044-28276579
e-mail: ce_rio@dataone.in
Web: rioceh.webi.co.in

Dated 13/12/2012.

To
The Authorised Signatory
M/s Bloc Can Industries,
129/2, Maniapet Veilei Village,
Varakalodai, Kattukuppam,
Puducherry - 607 402

**Approval for Electrical installations
(For Regulation 43)**

Equipments: 400 KVA, 22/0.433 kV Transformer (DNET Make Sl. No. DNE/52)			
Location :	M/s Bloc Can Industries, 129/2, Maniapet Veilei Village, Varakalodai, Kattukuppam, Puducherry - 607 402		
Inspected by :	Superintending Engineer, RIO, CEA, Chennai on 22.11.2012		
Reference:-			
Your letter No.	Nil	Dated	12.11.2012
Our Letter No.	78/P-254/11/2012-RIO/4176	Dated	23.11.2012
Your Letters No.	Nil	Dated	05.12.2012

With reference to the above, approval is hereby granted for energizing the electrical installation as given above. This approval is strictly subject to your full compliance with the relevant provisions of the CEA (Measures relating to Safety and Electric Supply) Regulations, 2010 (as amended to date) in every respect. The statement of energisation particulars may please be forwarded to this office immediately after energisation of the installation.

The next inspection of this equipment under Regulation 30 shall be due after two years from the date of this approval.

AS

(Asit Singh)

Superintending Engineer

For Chief Electrical Inspector to Govt. Engineer

REGIONAL INSPECTORIAL ORGANISATION

CENTRAL ELECTRICITY AUTHORITY

Block IV, Floor III, ShasthSri Bhawan, Chennai - 600 006

தலைநகர் மின் அமைச்சு

Central Electricity Authority

பி.பி. நகர்

Regional Inspectorial Organisation

Block IV, Floor III, ShasthSri Bhawan, Chennai - 600 006

M/S BLOW CAN INDUSTRIES

No. 129/2, Manapet Veilai Village, Varkalodai, Kattukuppam,
Puducherry - 607 402

Details of Equipments For Approval

MV Installations:

1) 22KV/433V 400KVA Transformer:

Make	:	DNE TRANSFORMERS
Serial No.	:	DNE/52
Capacity	:	400 KVA
Voltage Ratio	:	22KV/433V
Full Load Current	:	10.50 A / 533.36A

SAW

SUPERINTENDING ENGINEER
REGIONAL INSPECTION & REGULATION
CENTRAL ELECTRICITY AUTHORITY
CHENNAI - 600 006