

## JOINT ELECTRICITY REGULATORY COMMISSION

For the State of Goa and Union Territories,  
3<sup>rd</sup> and 4<sup>th</sup> Floor, Plot No. 55-56, Sector -18, Udyog Vihar - Phase IV  
Gurugram, (122015) Haryana  
Telephone: +91(124) 4684705 Telefax: +91(124) 4684706  
Website: [www.jercuts.gov.in](http://www.jercuts.gov.in)  
E-mail: [secy.jercuts@gov.in](mailto:secy.jercuts@gov.in)

**Corrigendum to the Business Plan Order dated 11.07.2022 in  
respect of Electricity Wing of Engineering Department,  
Chandigarh (EWEDC)  
(Petition No. 79/2022)**

Consequent to the receipt of reference from EWEDC vide its letter dated August 26, 2022, the following corrections are made to the Business Plan Order for MYT Control Period from FY 2022-23 to FY2024-25 dated 11<sup>th</sup> July 2022 in Case No. 79 of 2022 for the Electricity Wing of Engineering Department, Chandigarh (EWEDC).

Table No. 37 of this Business Plan Order under the chapter ‘Power Procurement Plan’ and heading “Renewable Purchase Obligation and Hydro Purchase Obligation” provides as under:

“

*Table37: Renewable Purchase Obligation (RPO) approved by the Commission for 3<sup>rd</sup> Control Period*

<b>Particulars</b>	<b>FY 2022-23</b>	<b>FY 2023-24</b>	<b>FY 2024-25</b>
Sales within State (MU) (A)	1536.24	1572.14	1609.16
Hydro Power available at Generator Periphery (MU) (B)	1,127.77	1,127.77	1,127.77
Transmission Loss (%) (C)	4.03%	4.03%	4.03%
Transmission Loss (MU) (D= B*C)	45.45	45.45	45.45
T&D Loss (%) (E)	8.80%	8.40%	8.00%
T&D Loss (MU) [F = E * (B-D)]	95.24	90.91	86.59
Hydro Power Consumed (G = B - D - F)	987.07	991.40	995.73
<b>Conventional Power Consumed (H = B - G)</b>	<b>549.17</b>	<b>580.73</b>	<b>613.42</b>
<b>RPO obligation (%)</b>	<b>18.00%</b>	<b>19.25%</b>	<b>20.50%</b>
Solar (H)	9.00%	10.00%	11.00%
Non-Solar (I)	9.00%	9.25%	9.50%
<b>RPO obligation for the year (MU)</b>	<b>98.85</b>	<b>111.79</b>	<b>125.75</b>

Particulars	FY 2022-23	FY 2023-24	FY 2024-25
Solar (G * H)	49.43	58.07	67.48
Non-Solar (G * I)	49.43	53.72	58.28
<b>RPO Compliance from Physical Power (MU)</b>	<b>131.37</b>	<b>132.81</b>	<b>134.25</b>
Solar	9.59	11.03	12.46
Non-Solar	121.78	121.78	121.79
<b>Standalone RPO Compliance Backlog (MU)</b>	<b>39.83</b>	<b>47.05</b>	<b>55.01</b>
Solar	39.83	47.05	55.01
Non-Solar	-	-	-
<b>Cumulative RPO Compliance Backlog (MU)</b>	<b>63.25</b>	<b>110.30</b>	<b>165.31</b>
Solar	63.25	110.30	165.31
Non-Solar	-	-	-

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The Commission has revisited the Table No. 37 of the said Order and has noted that there is an inadvertent error in the Table No. 37. In view of the above, the Commission has revised the RPO approved by the Commission for the 3<sup>rd</sup> control period and therefore, the Table no. 37 to be read as under:

“

*Table 37: Renewable Purchase Obligation (RPO) approved by the Commission for 3<sup>rd</sup> Control Period*

Particulars	FY 2022-23	FY 2023-24	FY 2024-25
Sales within State (MU) (A)	1536.24	1572.14	1609.16
Hydro Power available at Generator Periphery (MU) (B)	1,400.54	1,400.54	1,400.54
Transmission Loss (%) (C)	4.03%	4.03%	4.03%
Transmission Loss (MU) (D= B*C)	56.44	56.44	56.44
T&D Loss (%) (E)	8.80%	8.40%	8.00%
T&D Loss (MU) [F = E * (B-D)]	118.28	112.90	107.53
Hydro Power Consumed (G = B - D - F)	1225.82	1231.20	1236.57
<b>Conventional Power Consumed (H = A - G)</b>	<b>310.42</b>	<b>340.94</b>	<b>372.58</b>
<b>RPO obligation (%)</b>	<b>18.00%</b>	<b>19.25%</b>	<b>20.50%</b>
Solar (I)	9.00%	10.00%	11.00%
Non-Solar (J)	9.00%	9.25%	9.50%
<b>RPO obligation for the year (MU)</b>	<b>55.88</b>	<b>65.63</b>	<b>76.38</b>
Solar (H*I)	27.94	34.09	40.98
Non-Solar (H*J)	27.94	31.54	35.40
<b>RPO Compliance from</b>	<b>131.37</b>	<b>132.81</b>	<b>134.25</b>

<b>Particulars</b>	<b>FY 2022-23</b>	<b>FY 2023-24</b>	<b>FY 2024-25</b>
<b>Physical Power (MU)</b>			
Solar	9.59	11.03	12.46
Non-Solar	121.78	121.78	121.79
<b>Standalone RPO Compliance Backlog (MU)</b>	<b>18.34</b>	<b>23.07</b>	<b>28.52</b>
Solar	18.34	23.07	28.52
Non-Solar	-	-	-
<b>Cumulative RPO Compliance Backlog (MU)</b>	<b>22.75</b>	<b>45.81</b>	<b>74.33</b>
Solar	22.75	45.81	74.33
Non-Solar	-	-	-

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Except for the above, all other terms contained in the Business Plan Order dated 11.07.2022 in Petition No. 79/2022 shall remain unaltered.

Ordered accordingly.

Sd/-

**(Jyoti Prasad)**  
**Member**

**Certified Copy**

**(Rakesh Kumar)**  
**Secretary, JERC**

Place: Gurugram  
Date: 26.10.2022