

**JOINT ELECTRICITY REGULATORY COMMISSION FOR  
THE STATE OF GOA AND UNION TERRITORIES  
GURGAON**

Coram\*

Sh. S.K.Chaturvedi, Member

**Petition No. 105/2013**

**In the matter of**

Petition for approval of Power Purchase Agreement between Electricity Department, Govt. of Goa and Sesa Goa Ltd. under section 86 (1) of the Electricity Act, 2003 read with Regulation 60 (c) of JERC (Conduct of Business) Regulations, 2009.

**And in the matter of**

Electricity Department, Govt. of Goa.

**Present for petitioner**

1. Shri B. Nigalye, Ex. Engineer, Electricity Department- Govt. of Goa.
2. Shri Belgaonkar V.R., ED- Govt. of Goa.

**Order**

**29.07.2013**

The present petition is filed by ED- Govt. of Goa for approval of Power Purchase Agreement between Electricity Department, Govt. of Goa and Sesa Goa Ltd. under section 86 (1) of the Electricity Act, 2003 read with Regulation 60 (c) of JERC (Conduct of Business) Regulations, 2009.

The petition was received in the Commission on 6.05.2013. The petition was found as per JERC (Conduct of Business) Regulations, 2009. The Commission after going through the petition and accompanied documents admitted the petition on 8.07.2013.

The Commission after considering the facts of the petition and law on the point sought following clarification from the petitioner ED- Govt. of Goa:-

**Quote**

(i) *The quantum in terms of MW is not given in the prayer. However it appears from the draft PPA that the quantum of extra energy from SGL may vary between 2 MW to 8 MW. Out of it, as per para E of the draft PPA, 2 MW is committed on RTC basis to the ED- Goa (This 2 MW appears to be a separate PPA) Thus the balance surplus energy may go upto 6 MW. It is not clarified whether Goa is short by 6 MW RTC & whether, the 33 KV substation has sufficient capacity to bear this load.*

(ii) *As per clause 11 of PPA the net energy delivered to ED- Goa is on minus metering basis, which is not the correct practice. It should be changed to the exact energy supplied by SGL to ED- Goa as per meter readings which may be installed at inter-face point.*

## Unquote

The petitioner failed to submit the requisite above information. The representative of the petitioner prayed for three weeks time for submitting the information/ clarification.

The Commission heard the representatives of the petitioner on 29.07.2013 for some time and considered the request of the representative of the petitioner and further directed the petitioner to submit following information also:-

- i. Electrical network scheme for SGL Plant, CPP and SGL units.
- ii. Metering scheme for above network clearly indicating injection and drawl points.
- iii. Commercial arrangements entered by SGL units among each other for Injection and Drawl of power (letters/ agreements/ MOM etc.)
- iv. Commercial settlement mechanism for above injection and drawl points with ED- Goa.
- v. Whether injection and drawl points specified above will be part of UT mechanism?
- vi. Treatment of losses and OA charges GED T&D network.
- vii. Sample transaction considering above scheme/ agreements.

The Commission further directed the petitioner to submit above complete information on or before 14.08.2013.

Scheduled for hearing on 19.08.2013 at Nalanda Hall, 5<sup>th</sup> Floor, EDC House Atmaram Bonkar Road, Panaji- Goa at 11:00 AM on request of representative of the petitioner.

Sd/-

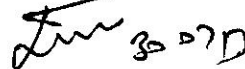
(S.K.Chaturvedi)

Member

**Chairperson (Vacant)**

- \* Post of the Chairperson is vacant. As per proviso of Regulation 9 (II) of JERC (Conduct of Business) Regulations, 2009 for review of its own orders "Coram is all Members". Whereas according to provisions of Section 93 of the Electricity Act, 2003 no act or proceedings of the appropriate Commission shall be questioned or invalidated merely on the ground of existence of any vacancy or defect in the Constitution of the appropriate Commission. So the Member only constitute a valid quorum.

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(R.K. Malik)

Secretary