

चंडीगढ़ (संघ राज्यक्षेत्र) CHANDIGARH (U.T.)

01AA 615255

BEFORE THE HON'BLE JOINT ELECTRICITY REGULATORY COMMISSION
FOR THE STATE OF GOA AND UNION TERRITORIES.
GURGAON , HARYANA.

FILE No: _____

CASE No: _____

IN THE MATTER OF :

Review Petition in respect of Tariff Order FY
2016-17 dated 28th April 2016 issued by
Hon'ble JERC for the UT Chandigarh.

AND

IN THE MATTER OF :
THE PETITIONER

Chandigarh Electricity Department (hereinafter
referred to as "CED" which shall mean for the
purpose of this petition the Licensee), having its
office at Chandigarh – Petitioner



AFFIDAVIT VERIFYING THE PETITION

I M.P.Singh son of Late Sh Kuldeep Singh, aged 55 years do hereby solemnly affirm and
state as follows:

1. That the deponent is the Superintending Engineer of Chandigarh Electricity Department and is authorised to sign and submit the said petition, and is acquainted with the facts deposed to below.
2. I, on behalf of CED, hereby verify that the contents of the accompanying review petition are based on the records of the Electricity Department, Chandigarh maintained in the ordinary course of business and believed by them to be true and I believe that no part of it is false and no material has been concealed there from.

Details of enclosures:

- a) Petition Fee – Rs. 1,61,741/- vide DD No. 668398 dated 7.6.2016.
- b) Annexures- A, B, C, D, E, F, G, H, I, J, K, L, N, M.


DEPONENT

Place: Chandigarh

Dated: 16.6.2016

VERIFICATION

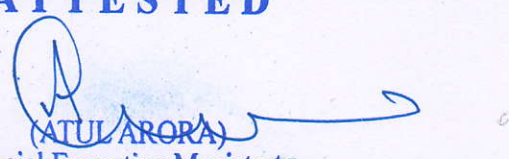
I, the above named deponent, do hereby verify on this day the 16th day of June, 2016 at Chandigarh and state that the contents of the foregoing additional submission are true and correct. Nothing stated therein is false and nothing material has been concealed.


DEPONENT

Place: Chandigarh

Dated: 16.6.2016

ATTESTED


ATUL ARORA
Special Executive Magistrate
U.T., Chandigarh

16/6/2016



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PETITIONER, FILES THIS REVIEW PETITION IN RESPECT OF TARIFF ORDER, FY
2016-17 ISSUED BY HON'BLE JERC FOR THE UT OF CHANDIGARH.

THE ELECTRICITY DEPARTMENT, UT CHANDIGARH RESPECTFULLY SUBMITS THAT-

1. The Petitioner, the Chandigarh Electricity Department (CED) has been allowed to function as an integrated Distribution licensee for the license area of Chandigarh UT.
2. CED prays to the Hon'ble Commission to admit this review petition in respect of Tariff Order FY 2016-17 issued by Hon'ble JERC for the UT Chandigarh of dated 28th April 2016 and would like to submit various points for review as per **Annexure-A**.
3. CED vide its email dated 10.6.2016 has intimated Hon'ble JERC that case for filing the review petition is under approval with Hon'ble Administrator of UT Chandigarh and requested commission to allow CED to file the same by next week. The approval to file the review petition before commission is received through CE UT office U.O. no. 5199 dated 15.6.2016.

Powers to Review:

- Section 94 of the Electricity Act 2003, empowers Hon'ble Commission to pass such orders for review etc

(2) The Appropriate Commission shall have the powers to pass such interim order in any proceeding, hearing or matter before the Appropriate Commission, as that Commission may consider appropriate.

- Section 74 of the JERC (Conduct of Business Regulations) 2009 provides for review of the orders. The relevant regulation is extracted for reference as below:

Review of the decisions, directions and orders


(a) The Commission may at any time on its own motion or on the application of any of the persons or parties concerned, within 45 days of the making of any decision, direction or order, review such decisions, directions or orders and pass such appropriate orders as the Commission thinks fit:

Provided that power of review by the Commission on its own motion shall be exercised limited to correction of clerical or typographical errors.

PRAYER TO THE HON'BLE COMMISSION:

Considering the above given conditions, the petitioner respectfully prays that the Hon'ble Commission may kindly approve the following:

1. Examine the points expressed by the petitioner for a favourable dispensation as detailed in the petition.
2. The CED most respectfully requested to the commission to kindly review the approved ARR and tariff order for FY 2016-17 in view of submissions made in **Annexure-A**.
3. Condone the unintentional delay on the part of the CED in filing the review petition in question in view of the accord of approval from competent authority of the Chandigarh Administration which was received on 15.6.16 only.
4. Pass such an orders, as the Hon'ble Commission may deem fit and proper, keeping in facts and circumstances of the case (herein after called CED).
5. Condone any inadvertent omissions/errors/shortcomings and permit CED to add/change/modify/alter this filing and make further submissions as may be required at a future date.
6. Pass such further and other orders, as the Hon'ble Authority may deem fit and proper keeping in view the facts and circumstances of the case.


Er.M.P.Singh,
Petitioner
SE(Electy) OP Circle.
UT, Chandigarh

Place: Chandigarh
Dated: 16.6.16

ANNEXURE-A

S. No.	Issues for Review Purpose (As per JERC approved Tariff Order FY 2016-17)	CED's Submission and Prayer
1	<p>Unit Sold Figure for FY14-15 and T&D Loss level for FY14-15</p> <p>The Hon'ble Commission in section 7.3 of its tariff order for FY16-17 has considered sales of 1512.54 MU's for FY14-15 as against actual sales amounting to 1471.60 MU's submitted by the petitioner. The Hon'ble Commission has elaborated as below:</p> <p>Quote</p> <p><i>"For the purpose of True-up, the Commission has considered the net drawal at periphery as available in the UI Accounts/ Deviation Settlement Accounts (DSA) maintained by the Northern Region Power Committee. As per these accounts, the net drawal at periphery stands at 1734.70 MU. Considering actual sales of 1512.54 MU as approved above, the actual T&D loss is worked out to 12.81%. Accordingly, the Commission approves the intra-state transmission and distribution loss level of 12.81%".</i></p> <p>Unquote</p>	<p>Submission:</p> <p>The sales figures of 1471.6 MU for the FY14-15 has submitted by the petitioner to JERC vide memo no. 2908 dated 14.9.2015 in respect to the Business Plan petition for the control period 2016-19, was based upon reconciled figure and actual & the same was considered by the Hon'ble commission in its order dated 28.12.2015 on Business Plan for control period 2016-19 at page 65.</p> <p>However, CED had submitted the commercial accounts for FY 2014-15 to AG UT for auditing wherein sales figure of 1512.54 MUs was reflected for FY 2014-15 and same was audited by AG UT. However, after observing some discrepancies in the sales figures reflected in audited accounts, CED has taken up the matter with AG UT vide memo no. 1563 dated 8.6.16 for re-auditing the revised accounts for FY 2014-15 with amended unit sold figure of 1471.6 MUs for FY 2014-15 (copy attached as Annexure-B) and the same shall be updated in the audited accounts for the year. Hon'ble commission shall be provided with such report accordingly.</p> <p>In view of above, CED requests Hon'ble Commission to consider the sales figures of 1471.6 MUs and calculate distribution losses for FY14-15 considering sales figures of 1471.6 MUs.</p>
2	<p>Gross Fixed Assets</p> <p>In section 4.9 of tariff order for FY16-17, the Hon'ble Commission has approved Rs. 170.21 Cr. of opening assets as against the Rs. 359.72 Cr. as per the audited accounts of FY 2011-12. The rationale provided by Commission for the same is as follows:</p>	<p>Submission: In the absence of the Fixed Asset Register and audited accounts prepared on commercial principle, the Hon'ble Commission had not been considering the past GFA for ARR projections. The Commission in its various order had directed CED to prepare the same. CED has already submitted the</p>



	<p>Quote <i>“The Commission has noted that the assets base as reflecting the audited Fixed Asset Register are considerably less than corresponding figures as available in the accounts. The Commission has discussed this issue in the TVS. The Petitioner has submitted that the verification of the assets created post 2003 have been undertaken so far and balance will be covered in due course of time. The Commission has considered the Gross Fixed Assets as available in audited Fixed Asset Register.”</i></p> <p>Unquote</p>	<p>Fixed Asset Register and annual accounts as desired by the Commission. However, the Hon'ble Commission in its order for FY 2016-17 has approved lower opening GFA for FY 2011-12.</p> <p>The CED in this regard submits that since the exercise for auditing of accounts of CED was undertaken for the first time, Fixed Asset Register (FAR) was prepared by the auditors based on the assets created and verifiable post 2005. For the balance assets, notional values was considered in the audited accounts. However, the Commission has considered the assets as per the FAR and notional values of assets have not been considered.</p> <p>It is further submitted that, once the Fixed Asset Register for all assets prior to 2005 is completed, the GFA recorded in the FAR will reconcile with the figures in audited accounts.</p> <p>CED therefore requests the Hon'ble Commission to consider the opening assets as per the audited accounts on a provisional basis for the FY 2011-12 as finalization of FAR for assets prior to FY 2005 may lead to further increase in the actual GFA (which is currently considered at a nominal value) resulting in an additional impact on the components of ARR which would require large increase in tariff in future years.</p>
<p>3</p>	<p>Funding of GFA The Hon'ble Commission has not considered any normative debt for the period prior to the FY 2011-12. In section 4.10, the Commission has elaborated as below:</p> <p>Quote <i>“However, for CED, as the audited accounts are not available prior to FY 2011-12, the Commission finds it appropriate not to consider any loan for capitalization prior to FY 2011-12. Therefore, opening normative loan for</i></p>	<p>Submission: In this regard, it is submitted that CED is in the business of distribution of electricity prior to FY 2011-12 and has added assets prior to the period which were funded from budgetary allocation from Gol.</p> <p>The section 23 of the Tariff Regulation 2009, is reproduced below</p> <p>Quote <i>“23. Debt-Equity Ratio</i> 1) <i>For the purpose of determination of tariff, debt-equity ratio in case</i></p>



FY 2011-12 is taken as NIL and the normative interest on loan has been considered only on the assets created during the year FY 2011-12 onwards as per FAR."

Unquote

of existing, ongoing as well as new projects commencing after the date of notification of these Regulations shall be 70:30. Where equity employed is more than 30%, the amount of equity for the purpose of tariff shall be limited to 30% and the balance amount shall be considered as loan. Where actual equity employed is less than 30%, the actual debt and equity shall be considered for determination of tariff."

- 2) Provided that the Commission may, in appropriate cases, consider equity higher than 30% for the purpose of determination of tariff, where the generating company or the licensee is able to establish to the satisfaction of the Commission that deployment of equity more than 30% is in the interest of the general public: .
- 3) The debt and equity amounts arrived at in accordance with sub-regulation (1) above shall be used for all purposes including for determining interest on loan, return on equity, Advance against Depreciation and Foreign Exchange Rate Variation.
- 4) Provided that in the case of an Integrated Utility, till the time it remains Integrated Utility, it shall be entitled to return on its capital base as per Schedule VI to the repealed Electricity (Supply) Act, 1948."

Unquote

As per the provisions of the Regulations with regard to the funding of GFA, a ratio of 70:30 debt: equity shall be considered for all existing assets. However, the Hon'ble Commission has not considered normative debt: equity ratio for the assets of CED prior to 2011-12 which is a divergence from the Tariff Regulations.

Therefore, CED requests the Hon'ble Commission to consider debt and equity as per the norms for all its assets prior to FY2011-12 as well.

4

Power Purchase Cost

Power purchase cost approved by Hon'ble JERC for the control period in the order is lower than the proposed power purchase cost with difference of Rs. 21 Cr. for FY 2016-17. While CED had already projected the power purchase cost conservatively considering the increase in other parameters, the lower power purchase cost approved by the Commission may not be sufficient for the FY 2016-17. Accordingly, review of future year power purchase cost may be submitted to JERC based on the actual power purchase cost for FY 2015-16.

Submission:

The Commission in its order for FY16-17 has approved power purchase cost for the MYT period under section 9.5. The Commission has elaborated as below:

Quote

“Fixed Charges: 5% escalation has been considered in the fixed charges for FY 2016-17 over the approved fixed charges of FY 2013-14 Year on Year basis. However, for plants where CERC has issued Tariff Orders till FY 2018-19 as per the latest CERC Tariff Regulations, the fixed cost applicable for the relevant year has been considered.

Variable Charges: The Commission has considered the average variable cost for the period as approved for FY 2015-16 in the Tariff Order dated 10th April 2015.”

It is submitted that while approving power purchase cost, the Commission has considered average variable cost as approved in the Tariff Order for FY 2015-16 (which were based on the three months power purchase figures of FY 2014-15). Also the Hon'ble Commission has not considered any escalation in variable charge for the period. The approach considered by the Hon'ble Commission has resulted in under estimation of power purchase cost for the MYT period.

It is submitted that CED had provided actual fixed and variable expense for FY2014-15 as well as six months of FY 2015-16 which was also considered for the purpose of projections of power purchase cost for the MYT Period in the Petition. Consideration of approved figures as per the previous year Order has resulted in lower approval of power purchase cost leading to lower ARR for the Control Period.

The table in **Annexure-C** presents the variation with respect to actual and approved per unit cost for some of the plants. As evident from the table, approved

		<p>per unit cost for these plants are on the lower side resulting in lower approved power purchase cost for the MYT period.</p> <p>In view of the above, CED requests the Hon'ble Commission to revise the approved power purchase cost for the MYT period which would also prevent any large amount of truing-up gap required to be carried forward in the future years.</p>
<p>5</p>	<p>Employee Cost The Commission has not considered the submission of the petitioner with respect to manpower addition (as per manpower study) and has made no comment in this regard with respect to control period. However, in the directive section, the Commission has made the following remark:</p> <p>Quote "The Commission notes the submission made by the Petitioner and directs the Petitioner to expedite availability of information as desired by MoP in the meeting held on 09th March 2015. Further the Petitioner should make recruitment of manpower as per the report approved by the Commission and submit the status report by 30th September 2016."</p> <p>Unquote Further, the Hon'ble Commission, in section 9.7 has disallowed employee expense pertaining to free electricity to its employees. The Commission has noted as below:</p> <p>Quote "Accordingly, the amount applicable for provision of free electricity to the employees as per Govt. Circular needs to be provided by the Government only and the same cannot be recovered from tariff."</p> <p>Unquote</p>	<p>Submission: The Commission in its order dated 28th December 2015 had approved norms for Employee Costs. The Commission had elaborated as below:</p> <p>Quote "The Commission has considered a norm of 5.19 employees per 1000 consumers and 0.58 employees per substation as reasonable for the Control Period FY 2016-17 to FY 2018-19, based on the average norm submitted by the Petitioner for the Control Period. The Commission also approves the weightage of these two factors in overall employee expense computation as 50:50 and same should be considered by the Petitioner while arriving at the employee expenses for the Control Period during the MYT filing. The Commission, considers the expense of Rs. 4,97,998 per employee as reasonable for the Control Period from FY 2016-17 to FY 2018-19, based on the average of actual data of FY 2012-13 and FY 2014-15 (as on end of FY 2013-14)."</p> <p>While approving the norms, the Commission had considered actual employee data for the period FY 2012-13 to FY 2014-15 resulting in stringent norms for number of personnel per 1000 consumer and number of personnel per substation. It is submitted that CED is highly understaffed while the consumer base is increasing. Further, due to retirement of employees each year and inadequate manpower to fill the vacant positions have led to further deterioration in these ratio.</p>



The manpower issue has also been recognized by the Hon'ble Commission and a direction in this regard was given for undertaking manpower study. Post the report of the consultant on the manpower study, the Hon'ble Commission had approved recruitment of manpower by CED vide its order dated 29.12.2014. In the current MYT Order for FY 2016-17 as well, the Commission has directed CED to carry out recruitment as per approved manpower study.

In view of the above, the addition of manpower shall result in higher employee cost as compared to the approved employee cost which is based on the norm approved in the business plan and is not indicative of the reasonable level of manpower requirement of CED. CED has already approved tenders to outsource 50 Nos LDCs, 33 Nos LMs, 216 Nos ALMs and the additional liability amounting to Rs 4.83 Cr (approx) is likely to come from FY 2016-17 onwards.

The petitioner requests the Commission to consider the impact of employees addition during the Control Period at the time of true-up and revise the norms keeping in view the higher employee strength as a result of recruitment. CED also requests the Hon'ble Commission not to consider any loss on account of increased employee cost due to addition of employee and approve the employee cost based on actual.

6

Electricity Unit Concession for CED Employees

The Commission is of the view that as per the provisions of Electricity Act 2003 and regulations framed hereunder, the utility has to charge the tariff approved by the Commission. Further, as per section 65, (Provision of subsidy by State Government):

Quote

If the State Government requires the grant of any subsidy to any consumer or class of consumers in the tariff determined by the State Commission

Submission:-

In this regard, it is intimated that Ministry of Home Affairs (GOI) vide letter dated U-14035/4/96-CHD dated 10.6.1999 has decided in consultation with Ministry of Finance, Deptt of Expenditure that the employees working in the Electricity Operation Circle of Chandigarh Administration who were in receipt of PSEB pay scales before 31.12.1985 shall be placed in the PSEB pattern of pay scales from the Central pattern of pay scales to PSEB pattern of pay scales (copy attached as **Annexure-D**)

under section 62, the State Government shall, notwithstanding any direction which may be given under section 108, pay, in advance and in such manner as may be specified, the amount to compensate the person affected by the grant of subsidy in the manner the State Commission may direct, as a condition for the license or any other person concerned to implement the subsidy provided for by the State Government.

Unquote

Accordingly, the amount applicable for provision of free electricity to the employees as per Govt. Circular needs to be provided by the Government only and the same cannot be recovered from tariff.

It is pertinent to mention that the same practice is being followed by the PSPCL (erstwhile PSEB) and the expense related to electricity concession is included in their CHART OF ACCOUNTS under ACCOUNT HEAD 75.7 "STAFF WELFARE EXPENSES" (copy attached as **Annexure-E**). Audited accounts of PSPCL for FY 2011-12 as submitted to Hon'ble PSERC (copy attached as **Annexure-F**) clearly shows that an amount of Rs39,80,41, 032/- on account of "Staff Welfare Expenses" is the part of their Gross Employee Cost of Rs 38,09,08,90,698/- and PSPCL had filed Gross Employee Cost of Rs 38,09,08,90,698/- (or **Net Employee Cost of Rs 3700.67 Cr**) in its true up petition for FY 2011-12 in the ARR petition for FY 2014-15 (copy attached as **Annexure-G**).

Further, with regard to the employees cost, Hon'ble APTEL vide its judgement dated 11.9.14 in appeal no. 174/ 2012 and its subsequent judgement dated 30.3.2015 in review petition 6/2015 pertaining to the employee cost had held (paragraph 11 of the judgement dated 30.3.15) as under:-

"This Appellate Tribunal while dealing with the issue of Wholesale Price Index, framed the said issue and discussed the same at length and then decided the said issue. This Appellate Tribunal in its previous judgment also considered the Regulations and the Wholesale Price Index and held that actual costs need to be considered. We after considering the previous judgment and discussion on the said issue at length in our judgment dated 11.09.2014 in the said Appeal No. 174 of 2012, after referring to the decision of the State Commission on the Wholesale Price Index, directed that the actual amount spent, subject to prudence check, is to be considered. We do not find any error apparent on the face of our judgment dated 8 11.09.2014 warranting us to review our

aforesaid judgment. For a moment, if we accept the contention of the Review Commission that the finding in para no. 40.1. of our judgment dated 11.09.2014 is to be deleted, then it would result in the Issue No. (ii) framed being rendered without any finding and would also result in the previous decisions also being overruled/reversed. While disposing of the Issue Nos. (i) & (ii) in our judgment in Appeal No. 174 of 2012, we expressed our view in para nos. 17 & 18 of our judgment which we have already quoted above”.

and in view the above judgement of Hon'ble APTEL, Hon'ble PSERC had allowed the total employee cost of **Rs 3700.67 Cr** for FY 2011-12 in its tariff order for FY 2014-15 (copy attached as **Annexure-H**).

UT Chandigarh being a part of erstwhile State of Punjab follows rules and procedures as set out by the PSPCL (erstwhile PSEB). CED is providing electricity concession to its employees on the pattern of PSPCL as per its circular no. 19/2011 dated 7.1.2011 (copy attached as **Annexure-I**) duly adopted by Finance Department UT Chandigarh vide letter no. 27/ 1/58-UTFII(12)-2011/4242 dated 31.5.2011 received through CE UT office memo no. 5475 dated 10.6.2011 (copy attached as **Annexure-J**). Therefore, the provision of providing electricity concession is the part of the practice being followed by PSPCL (erstwhile PSEB). CED is not providing overtime and its employees work days and nights (sometime more than 16 Hrs) to maintain the continuity of supply in all inclement weather (storm, rain, peak hot and cold weather conditions).

It is pertinent to mention here that PSPCL has stopped electricity concession to their employees who have joined after 01.01.2011 and the same has been

adopted by CED and no employee of CED is being given electricity concession who has joined after 01.01.2011.

The electricity concession provided to its employees (who joined before 01.01.2011) by CED is capped based on pay grade (100, 125 and 155 Units) and provided to the employees from the perspective of employee perquisites. As on 31.3.2016, 967 employees are working against 1491 posts as per Manpower Study. Therefore, existing welfare benefits need not be curtailed at the disadvantage of the employees. Electricity is the most dangerous and highly risk prone profession. The provision of electricity concession directly pertains to the welfare benefits and serve as a motivation tool to its employees.

In view of the above submission, CED request the Hon'ble Commission to approve the same as part of employee cost.

It is worth to mention here that UT Powermen Union Chandigarh has called a One day strike on 16th June 2016 and stoppage of electricity concession to CED employees is one of the point in their agenda (copy attached as **Annexure-K**)

Keeping in view the above mentioned orders of MoHA, APTEL and Hon'ble PSERC & to maintain Industrial peace, electricity concession to the employees of CED be allowed under total employee expenses.

7

R&M Expense

The Commission has considered the K factor of 2.60% for the calculation of R&M expense same as approved in the Business Plan which was based on the GFA recorded in audited accounts. The Commission has elaborated as below:

Quote

"The "K-factor" of 2.60% was considered by the Commission during approval of Business Plan Order dated

Submission:

It is submitted that the Commission has considered GFA as per Fixed Asset Register and has not approved entire GFA as recorded in annual accounts. However the Commission has considered K Factor as 2.6% for the MYT period as approved in Business Plan which has resulted in low R&M expenses approved for MYT period. While R&M expenses approved for FY 13-14, FY 14-15 and FY 15-16 are Rs 10.79 Cr, Rs 13.6 Cr and Rs 13.87 Cr,

28th December 2015, which was approved on the basis of the GFA submitted by the Petitioner. For the present Order the Commission has considered GFA as submitted in the FAR."

Unquote

respectively, the same stands at Rs 6.70 Cr, Rs 8.64 Cr and Rs 10.51 Cr respectively for MYT period and are considerably lower than previous years.

In view of above submissions, the petitioner requests the Hon'ble Commission to revise the K factor as 5.7% as submitted below, otherwise CED will not be able to maintain old infrastructure and SoP notified by Hon'ble Commission:

Particulars	FY12	FY13	FY14	FY15
Opening GFA approved	170.21	174.09	176.17	213.71
R&M Approved	9.23	8.21	10.79	13.60
R&M as % of GFA	5.4%	4.7%	6.1%	6.4%
Average of last 3 years	5.7%			

CED further requests the Hon'ble Commission to consider the opening assets as per the audited accounts on a provisional basis for the FY 2011-12 as finalization of FAR for assets prior to FY 2005 may lead to further increase in the actual GFA (which is currently considered at a nominal value) resulting in an additional impact on the R&M Cost which would require increase in tariff in future years.

8

Allowance of True-up for FY11-12, FY12-13 & FY 2013-14

In its order for FY16-17, the Commission under section 6.19, has disallowed the true-up amount for the FY11-12 and FY12-13. The Commission has elaborated as below:

Quote

"The Commission is strictly of the view that while inefficiencies of the Petitioner should not be passed on to the consumers, at the same time the

Submission:

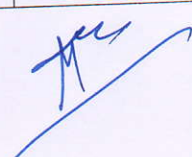
In this regard, it is submitted that, even though the CED is government owned department, CED has been operating under the provisions of the various Regulations laid down by Hon'ble Commission including the Tariff Regulations which provides for commercial principles of operation. The Hon'ble Commission has been regulating the tariff of Chandigarh by approving the ARR and corresponding Tariff for recovery of the

	<p>utility should not be devoid of its due amount. The Commission orders that the Petitioner, being a Government Department, should approach the Government to provide budgetary support to meet this approved revenue gap of Rs 208.17 Crores.”</p> <p>Unquote</p>	<p>ARR since FY 2011-12, any revenue gap arising on account of these years should be allowed to be recovered from the applicable tariff in the State and should not be passed to the Government of India as there is no provision in the relevant tariff regulation to recover the revenue gap through govt funding.</p> <p>Therefore, the revenue gap of Rs. 208 Cr. should be considered as Regulatory Asset allowed to be recovered in form of tariff from the consumers.</p>
9	Other Issues:-	
i	<p>The Commission has approved service connection charges for new connection upto 60 kW only and has not mentioned anything for load above 60 kW.</p> <p>Further service connection charges for Public Lighting consumers have also not been mentioned in tariff order.</p>	<p>60 kW limit is not commensurate with JERC Electricity Supply Code First Amendment Regulation 2013 wherein there is a provision of releasing new connection for 100 kW or more load on 11 kV.</p> <p>Hence, it is requested that the service connection charges for every consumer category including Public Lighting be provided to CED as per load commensurate with JERC Electricity Supply Code First Amendment Regulation 2013.</p>
ii	<p>In clause 11.14(B)(f) of approved tariff order for FY 2016-17, the Minimum contract demand as a percentage of sanctioned load has not been defined.</p>	<p>Contract demand should not be less than 60% of sanctioned load/ contract demand in order to comply with the clause 6.5(5) of JERC Electricity Supply Code regulation and to ensure clause 11.14(B)(f) of approved tariff order for FY 2016-17.</p>
iii	<p>CED had proposed “Administrative training institutes/ correctional institutes/ training centres etc exclusively run/ managed by UT/State/ Central Govt to undertake research, consultancy/ training and allied activities to improve management efficiency” under DS Category at Page -70 of the tariff petition filed before JERC vide memo no. 557 dated 26.2.2016.</p> <p>However, Hon’ble JERC has not considered the same in the approved</p>	<p>Submission:</p> <p>In this regard, it is submitted that Secretary Engineering cum Finance Secretary, Chandigarh Administration, UT Chandigarh has accorded the approval to consider “Administrative training institutes/ correctional institutes/ training centres etc exclusively run/ managed by UT/State/ Central Govt to undertake research, consultancy/ training and allied activities to improve management efficiency” under DS Category on dated 15.2.2016 (copy attached as Annexure-L) and accordingly, direction has been issued to field staff/ NIELIT to charge such training institutions</p>

	<p>tariff order dated 28.4.2016.</p>	<p>under DS Category(copy attached as Annexure-M)</p> <p>In view of the above, it is requested that such "Administrative training institutes/ correctional institutes/ training centres etc exclusively run/ managed by UT/State/ Central Govt to undertake research, consultancy/ training and allied activities to improve management efficiency" be allowed to be charged under DS Category.</p>
<p>iv</p>	<p>Additional charges for exceeding contracted load/contracted maximum demand</p> <p>In the approved tariff order for FY 2016-17 at page 217, it is mentioned that " <i>If in two continuous months the consumer exceeds the contracted load/contracted demand the portion of the load/demand in excess of the contracted load/demand will be dealt as per the provisions made in JERC (Electricity Supply Code), 2010</i>".</p> <p>It is worth to mention here that as per clause 4.13(3) of JERC electricity supply code first amendment Regulation 2013, the provision of penalty of Rs 250 per kVA/kW has been made if the actual max demand for any billing cycle exceeds the contracted demand / connected load consumer exceeds, as recorded by max demand indicating device of the meter. If the MDI meter reflects actual max demand higher than sanctioned load for 3 consecutive billing cycle, the sanctioned load of such consumers shall be automatically enhanced to average of the maximum demand recorded in previous 3 billing cycle and excess amount of security deposit shall be charged in the next billing cycle.</p>	<p>The provisions regarding no. of billing cycles made at page 217 of tariff order of FY 2016-17 under above head (i.e 2 continuous months) is not consistent with the provisions made in JERC electricity supply code first amendment Regulation 2013 (i.e. any billing cycle). This needs clarification as the provisions made in Electricity supply code regulation are the basic applicable rules. Hence it is requested that clause 11.12(8) of approved tariff order be deleted which will be in line with that as was deleted by Hon'ble JERC in its order passed on review petition filed by CED on tariff order for FY 2015-16.</p> <p>Secondly, the penalty for such case of exceeding the contracted load/contracted demand, there is difference between the provisions made at clause no. 11.14(6) at page 216 of approved tariff order for FY 2016-17 (i.e. double the normal billing rate) and clause 4.13(3) of JERC electricity supply code first amendment Regulation 2013 (i.e. Rs 250 per kVA/kW). This needs clarification.</p> <p>Suitable solution for both meters with <u>MDI feature</u> as well as <u>non- MDI feature</u> may be provided to CED for its better understanding and implementation.</p>



<p><u>v</u></p>	<p>In clause 11.5 at page 212-213 of Tariff order for LS category, it is mentioned under "CONTRACT DEMAND" that- <i>".....If the consumer in a month exceeds the contract demand, such excess shall be charged at an additional rate of Rs 250/ kVA".</i></p>	<p>The said provision is in contradictory with clause 11.12 (6) wherein it is mentioned that - <i>"If in any month, the recorded maximum demand of the consumer exceeds its contracted demand, that portion of the demand in excess of the contracted demand shall be billed at double the normal rate. Similarly, energy consumption corresponding to excess demand shall also be billed at double the normal rate."</i></p> <p>Hence it is requested that necessary clarification regarding penalty for exceeding contract demand be provided by Hon'ble JERC.</p>
<p><u>vi</u></p>	<p>"Character of service" mentioned for DS,NRS, MS, BS, Temporary categories (i.e load greater than 60 kW be released on HT) is not as per clause 3.3.(5) of JERC Electricity Supply Code 2010 as amended from time to time.</p>	<p>As per JERC supply code regulation, Load projected to be 100 kW or more be released on HT. Hence, it is requested that necessary amendments in Tariff Order regarding "Character of service" be made.</p>
<p><u>vii</u></p>	<p>Various typographical errors:</p> <p>a) At page 29-30 regarding "Commission View" (clause 2.8) , it is mentioned that - "The commission has approved the projects above Rs 10 Cr after going through the cost- benefit analysis of the individual schemes."</p> <p>b) At page 49 regarding "Approach for True Up of Previous Years" (clause 3.1(5)) , it is mentioned that - "The petitioner has submitted that the verification of the assets created post 2003 have been undertaken so far....."</p> <p>c) Clause 10.3 regarding Tariff Proposal at page no. 197-201 of approved tariff order for FY 2016-17. & Clause (vii) and (viii) at Page 204.</p>	<p>Submission:</p> <p>a) Separate order be passed as petition for approval of projects above Rs 10 Cr has already been filed before Hon'ble JERC vide memo no. 688 dated 17.3.2016 alongwith petition fee of Rs 20,000/-.</p> <p>b) It should be "The petitioner has submitted that the verification of the assets created post 2005 have been undertaken so far....."</p> <p>c) Such Proposals have not been submitted by CED in Tariff petition, hence it should be deleted.</p>



	<p>d) The fixed charges format for Commercial category approved by JERC at page 206 is based on consumption slab wise.</p> <p>e) In clause 11.8 at page 214, it is written as – “ Agricultural Pumping Supply (DS)”.</p> <p>f) In clause (N) of Schedule of Miscellaneous Charges for FY 2016-17 at page 225 regarding rates for security deposit for new/ extension of load, the unit (Rs/KW) is not mentioned.</p> <p>g) In clause 11.14 (A) at page 226, it is written as – “ SERVICE CONNECTION CHARGES FOR DOMESTIC SUPPLY”.</p> <p>Further, the rate of service connection charges for Domestic category (Three phase) is mentioned as Rs 75 per KW.</p> <p>h) In clause 11.14 (B) at page 227, it is written as – “ SERVICE CONNECTION CHARGES FOR INDUSTRIAL AND BULK SUPPLY FOR NEW CONENCTIONS”</p> <p>Further, load limit is mentioned as “UPTO 60 kW”.</p>	<p>d) It should be based on Rs/ KW/ Month basis as approved in clause 11.1 regarding “Tariff Schedule”.</p> <p>e) It should be written as – “ Agricultural Pumping Supply (AP)”.</p> <p>f) The unit (Rs/KW) is required to be mentioned in clause (N) at page 225.</p> <p>g) It should be written as –“ SERVICE CONNECTION CHARGES FOR DOMESTIC SUPPLY/ Non- residential supply (NRS)”.</p> <p>It should be Rs 750 per KW.</p> <p>h) clause 11.14 (B) at page 227 should be written as –“ SERVICE CONNECTION CHARGES FOR INDUSTRIAL , BULK SUPPLY AND PUBLIC LIGHTING FOR NEW CONENCTIONS.</p> <p>The load limit is required to be amended as per clause 3.3(5) JERC Electricity Supply Code Provisions as amended from time to time/ Character of services.</p>
<p>viii</p>	<p>Clarification on the reply submitted to JERC with respect to DIRECTIVES issued.</p> <p>1. At page 238 (CAPEX) under “Present Petition”, it is</p>	<p>1. In this regard, it is mentioned that CED had submitted the compliance of this directive vide memo no. 800 dated</p>

	<p>mentioned that - "No submission from the petitioner".</p> <p>2. At page 256 (RPO) under "Present Petition", it is mentioned that - "The petitioner has made no submission in this regard".</p>	<p>24.3.2015, 3013 dated 24.9.2015, 3763 dated 1.12.2015, to Hon'ble JERC. The same is required to be updated in the order.</p> <p>2. In this regard, it is mentioned that CED had submitted the compliance of this directive vide memo no. 1123 dated 22.4.2016, Endst No. 439 dated 8.2.2016, Endst No. 3509 dated 12.11.2015, Endst No. 2220 dated 31.7.2015, memo no. 2149 dated 24.7.2015, Enst No. 1877 dated 29.6.2015 and memo no. 246 dated 5.2.2015 and Endst No. 81 dated 12.1.2015 to Hon'ble JERC. The same is required to be updated in the order.</p>
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Superintending Engineer,
Electricity Operation Circle,
U.T. Chandigarh

ANNEXURES

From-

The Superintending Engineer,
Electricity Operation Circle,
U.T., Chandigarh,

To


The Principal Director of Audit (Central),
Plot No.21 (New Audit Building),
Sector 17, UT Chandigarh.

Memo No.:- SEE/OP/S-II/145/2016/ 1563
Dated Chandigarh, the 8/6/16

Subject: - Revision of Unit Sold Figure for Financial Year 2014-15 in the audited accounts.

Ref.: Your office Memo No.620 Dated 09.03.2016 addressed to Assistant Controller (F&A), Electricity Department, Sector 19, UT Chandigarh.

1. In this regard it is stated that the figure of Unit Sold to the tune of 1512.54 MUs had been taken in the Commercial Accounting for FY 2014-15 which was got audited from the A.G. (UT) Chd. vide above referred letter.
2. However, a discrepancy was observed in the Unit Sold figure in respect of Electricity OP Sub Divn.No.8&9 in two month data after the submission of account to A.G. (UT) and it was observed that the total figure of Unit Sold for FY 2014-15 comes out to be 1471.60 MUs instead of 1512.54 MUs and accordingly CED submitted the Unit Sold for FY 2014-15 as 1471.60 MUs in its tariff petition for MYT period 2016-19 to Hon'ble JERC.
3. Hon'ble JERC vide its order dated 28.04.2016 has approved Unit Sold as 1512.54 MUs for FY 2014-15 as per the audited figure.
4. The CED desires to correct the Unit Sold figure for FY 2014-15 as per reconcile data as mentioned in para - 2 above.
5. This office has requested its consultant M/s JLN US to resubmit the modified accounts based upon the revised figure of Unit Sold for FY 2014-15 so that the same may be got again audited by A.G. (UT) Chd.
6. The revised accounts for FY 2014-15 with amended Unit Sold Figure is being submitted to your good office shortly hence you are requested to get the same re-audited.


Superintending Engineer,
Electricity Operation Circle,
UT, Chandigarh.

Annexure-**C**

Source	Actual Per Unit Cost (Paisa/kwh) for FY14-15	Actual Per Unit Cost (Paisa/kwh) for FY15-16 (Till September)	Approved Per Unit Cost (Paisa/kwh) for FY17-19	% Variation wrt Actual FY14-15	% Variation wrt Actual FY15-16
NTPC					
Unchahar I	3.53	2.94	3.33	-5.71%	13.25%
Unchahar II	3.60	3.74	3.38	-6.19%	-9.62%
Unchahar III	3.74	4.16	3.15	-15.86%	-24.33%
Auriya	6.02	6.09	5.87	-2.49%	-3.56%
NHPC					
Salal	0.96	1.00	0.77	-20.05%	-22.68%
Tanakpur	2.81	2.78	1.99	-29.22%	-28.38%
Chamera I	1.59	1.43	1.33	-16.28%	-6.78%
Chamerall	2.92	2.32	2.3	-21.31%	-0.68%
Uri	1.58	1.56	0.96	-39.32%	-38.51%
Dhauliganga	2.75	2.39	2.2	-19.87%	-8.07%
Dulhasti	5.76	5.09	5	-13.24%	-1.86%
Sewa II	4.59	3.86	3.66	-20.30%	-5.15%
URI II	3.60	3.68	2.1	-41.59%	-42.90%
Chamara III	5.02	3.69	4.26	-15.08%	15.41%
Parbati-III	4.39	4.95	3.93	-10.46%	-20.67%
NPCIL					
NAPS	2.37	2.37	2.37	-0.08%	0.04%
RAPP (Unit 3 & 4)-B	2.74	2.74	2.74	-0.14%	-0.04%
RAPP (Unit 5 & 6)-C	3.44	3.41	3.41	-0.73%	0.05%
SJVNL					
Nathpa Jhakri	2.92	2.43	2.18	-25.39%	-10.21%
THDC					
Koteshwar	3.86	3.70	2.64	-31.61%	-28.68%
Tehri	4.67	5.20	3.18	-31.98%	-38.83%

FFOH:1994

10:0172 (4213)

MOST IMMEDIATE

No. U-14035/4/96-CHD
 GOVERNMENT OF INDIA
 MINISTRY OF HOME AFFAIRS

New Delhi, the 10th June, 1999.

To

The Adviser of Administrator
 Chandigarh Administration,
 Chandigarh.

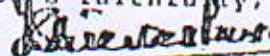
Sub : Revision of pay scales of the employees working in
 the Electricity (OP) circle, Chandigarh,
 Administration - reg.

Sir,

I am directed to refer to the Correspondance resting with the Chandigarh Administration's letter No. A-3/99/1541 dated 26.3.99 on the above cited subject and to say that it has been decided, in consultation with the Ministry of Finance, Deptt. of Expenditure, that the employees working in the Electricity Operation Circle of Chandigarh Administration who were in receipt of PSEB pay scales before 31.12.85 shall be placed in the PSEB pattern of pay scales on reversion from the Central pattern of pay scales to Punjab pattern of pay scales.

This issues in consultation with the Ministry of Finance, Deptt. of Expenditure vide their U.O. Note No. 5(5)/.III/98 dated 04.06.99.

Yours faithfully,



(JALAJ SHRIVASTAVA)
 DIRECTOR (CPS)

Attention R. A. S. Gulati, E. E., Circ. o.P. Circle
 Chandigarh Administration

1-AX No 0112-142133

Commercial Accounting Systems Vol. I, Part I

Chart of Accounts

**PUNJAB STATE ELECTRICITY BOARD
2009**



ACCOUNT CODE	ACCOUNT HEAD
75.7	STAFF WELFARE EXPENSES
75.710	Medical expenses
75.720	Canteen expenses
75.730	Education expenses
75.731	Scholarships
75.740	Uniform & livery expenses
75.750	Recreation expenses
75.760	Deleted w.e.f. 1-04-2005
75.761	Electricity Concession
75.762	Other welfare expenses
75.8	TERMINAL BENEFITS
75.810	Terminal benefits (PF) Board's contribution
75.815	Terminal benefits (LWF) Board's contribution
75.820	Terminal benefits (FPS) Board's contribution
75.825	Terminal benefits contribution pension scheme- Board's Contribution
75.830	Terminal benefits (Superannuation)
75.831	Contribution to Superannuation Fund.
75.840	Terminal benefits (Gratuity)
75.850	Provident fund inspection and audit charges
75.851	Premium paid to LIC for Group Insurance Scheme
75.860	Pensionary charges
75.861	Fixed medical allowance to pensioners
75.862	Reimbursement of medical expenses to pensioners-Deleted w.e.f.1.4.05
75.863	Leave travel concession to pensioners
75.870	Other terminal benefits
75.871	Solatium
75.872	Memento/Gift
75.873	Reimbursement of medical expenses to pensioners for medical treatment in Govt. hospitals including approved hospitals i.e approved as per the provisions of Income Tax Act-1961.
75.874	Reimbursement of medical expenses to pensioners for medical treatment in un approved hospitals i.e not approved as per the provisions of Income Tax Act-1961. (those employees who are reimbursed upto Rs.15000/- only during the year).
75.875	Reimbursement of medical expenses to Pensioners for treatment in unapproved hospitals i.e not approved as per the provi sions of Income Tax Act-1961. (Only those employees/pensioners in whose case the

Punjab State Power Corporation Ltd.

Aggregate Revenue Requirement & Tariff Petition

For FY 2014-15

Volume – III

Audited Accounts of PSEB for the Period 01/04/10 to 16/04/10

&

Audited Annual Accounts of PSPCL for the period 16/04/10 to 31/03/11

&

Audited Annual Accounts of PSPCL for the period 01/04/2011 to
31/03/2012

And

Provisional Balance sheet and Profit and Loss A/c of PSPCL for the
period 01/04/2012 to 31/03/2013

Submitted to

Hon'ble Punjab State Electricity Regulatory Commission
Chandigarh

Submitted by:

PUNJAB STATE POWER CORPORATION LIMITED

The Mall, Patiala – 147001

November 2013



PUNJAB STATE POWER CORPORATION LIMITED
Statement of Profit and Loss for the year 01-04-11 to 31-3-12

Handwritten Signature

Sr. No.	Particulars	Note No.	This Year 2011-12		Previous Year 2010-11	
			(Amount in ₹)	(Amount in ₹)	(Amount in ₹)	(Amount in ₹)
I	Income					
	Revenue from Sale of Power	21	1,15,64,45,60,974		94,72,97,04,210	
	Tariff compensation from State Govt.	21.1	41,03,99,00,000		32,17,19,08,500	
	Other Income	22	4,17,68,99,144		4,05,21,34,088	
	Total Income			1,60,86,13,60,118	1,30,95,37,46,798	1,30,95,37,46,798
II	Expenditure					
	Purchase of Power	23	58,90,10,09,576		57,34,11,05,536	
	Generation of Power	24	36,09,63,88,687		32,77,88,97,536	
	Repair and Maintenance	25	3,06,25,45,429		3,44,76,12,903	
	Employee's Cost	26	38,09,08,90,698		31,09,81,58,868	
	Administration & General Expenses	27	1,16,48,17,338		97,96,46,293	
	Depreciation	28	7,16,53,43,022		6,83,72,10,701	
	Other Debits	29	20,21,86,516		24,86,28,838	
	Total Expenditure			1,44,68,31,81,266	1,32,73,12,60,675	
	Less: Other Expenses Capitalised	30		1,32,66,19,624	1,32,86,16,589	
	Net Expenditure			1,43,35,65,61,642	1,31,40,26,44,086	1,31,40,26,44,086
	Interest and Finance Charges		22,38,07,12,430		17,84,77,97,279	
	Less Capitalised		2,67,71,29,401		1,89,90,21,565	
III	Net Interest charged to revenue	31		19,70,35,83,029	15,94,87,75,714	15,94,87,75,714
	Prior period :- credits		30,38,13,475		-	
	charges		3,47,54,80,022		-	
	Net Prior Period credits/(charges)	32		-3,17,16,66,547	-	
IV	Net Total Expenditure			1,66,23,18,11,218		1,47,35,14,19,800
V	Profit (+)/ Loss (-) before exceptional and extra ordinary items and tax (III - IV)			-5,37,04,51,100		-16,39,76,73,002
VI	Exceptional Items					
VII	Profit (+)/ Loss (-) before extra ordinary items and tax (V - VI)			-5,37,04,51,100		-16,39,76,73,002
VIII	Extra ordinary items					
IX	Profit (+)/ Loss (-) before tax (VII - VIII)			-5,37,04,51,100		-16,39,76,73,002
X	Tax Expense					
	a) Current tax (Income Tax)					
	b) Deferred tax					
XI	Profit (+)/ Loss (-) from continuing operations (IX - X)			-5,37,04,51,100		-16,39,76,73,002
XII	Profit (+)/ Loss (-) from discontinuing operations (before tax)					
XIII	Tax expense of discontinuing operations					
XIV	Profit (+)/ Loss (-) from discontinuing operations (after tax)					
XV	Profit (+)/ Loss (-) for the period (XI+XIV)			-5,37,04,51,100		-16,39,76,73,002
(VI)	Earnings per equity share:					
	(1) Basic			-1,07,409		-3,27,953
	(2) Diluted			-1,07,409		-3,27,953

4 *Handwritten marks*

Punjab State Power Corporation Limited

**NOTE NO. -23
POWER PURCHASE**

Account Code	Particulars	This year		Previous Year	
		(Amount in ₹)	(Amount in ₹)	(Amount in ₹)	(Amount in ₹)
70.100	Power Purchase	48,53,89,00,394		51,65,61,71,773	
70.102	Power Purchase through banking	2,10,70,04,601		-2,56,79,16,309	
70.103	Power Purchase premium through banking			-14,55,90,746	
	Total		50,64,59,04,995		48,94,26,64,718
70.400	Wheeling charges	3,34,06,04,581		3,56,93,64,593	
70.401	Transmission Charges	4,68,10,00,000		4,01,97,00,000	
70.402	SLDC Charges	23,35,00,000		0	
70.4	Wheeling charges & Transmission Charges (5&6)		8,25,51,04,581		7,58,90,64,593
83.1	Power purchase relating to PSEB Period				80,93,76,225
GH-70	Grand Total		58,90,10,09,576		57,34,11,05,536

**NOTE NO. -24
GENERATION OF POWER**

Account Code	Particulars	This year		Previous Year	
		(Amount in ₹)	(Amount in ₹)	(Amount in ₹)	(Amount in ₹)
	Fuel Consumption				
71.110	Coal	35,00,93,70,510		31,51,45,56,127	
71.120/121	Oil	39,02,29,830		44,04,96,483	
71.2 - 71.4 & 62.7	Other Fuel related costs	22,59,98,840	35,62,55,59,180	24,29,20,886	32,19,79,73,498
	Operating expenses				
71.5	Cost of Water	13,59,51,329		23,49,45,606	
71.6	Lubricant & Consumable stores	4,59,00,157		5,12,75,809	
71.7	Station Supplies	77,52,393	18,96,03,879	2,02,16,973	30,64,38,388
	Total (6 to 8)				
	Cost of Generation of Power (5+9) (GH 71)		35,81,52,03,059		32,50,44,11,886
72.1 to 72.3	Fuel related Losses		28,11,85,628		27,44,85,650
	Grand Total		36,09,63,88,687		32,77,86,97,536

**NOTE NO. -25
REPAIR & MAINTENANCE**

Account Code	Particulars	This year		Previous Year	
		(Amount in ₹)	(Amount in ₹)	(Amount in ₹)	(Amount in ₹)
74.1	Plant and Machinery	2,26,77,55,474		2,50,71,15,821	
74.2	Buildings	15,43,87,159		14,27,86,217	
74.3	Civil Works	8,20,44,125		7,10,22,584	
74.4	Hydraulic Works	2,49,93,748		3,05,26,757	
74.5	Lines Cable & Net Work etc.	48,73,16,815		64,85,92,332	
74.6	Vehicles	2,43,54,417		2,44,49,401	
74.7	Furniture and Fixtures	12,79,128		22,95,744	
74.8	Office Equipment	2,03,74,563		30,86,253	
83.3	R&M Relating to PSEB Period			1,77,37,394	3,44,76,12,903
	Total		3,06,25,45,429		3,44,76,12,903

**NOTE NO. -26
EMPLOYEES BENEFITS EXPENSES**

Account Code	Particulars	This year		Previous Year	
		(Amount in ₹)	(Amount in ₹)	(Amount in ₹)	(Amount in ₹)
75.1	Salaries	16,48,00,56,685		12,83,89,56,705	
75.2	Overtime	9,50,87,511		10,71,53,107	
75.3	Dearness Allowance	6,36,40,75,014		4,89,24,13,960	
75.4	Other Allowances	2,37,79,67,663		2,06,28,03,944	
75.5	Bonus/Generation Incentive	75,43,75,071	26,07,15,61,944	46,99,09,649	20,37,12,37,365
75.612 & 613	Leave Travel Assistance	7,29,26,634		5,18,90,623	
75.617 & 618	Earned Leave Encashment	1,10,89,37,386		96,45,66,155	
75.629-631	Payment Under Workmen's compensation act	15,43,000		7,06,692	1,01,71,63,470
75.611 & 75.641 to 653	Medical Expenses reimbursement	13,28,31,983	1,31,62,39,003	13,35,98,479	
75.7	Staff Welfare Expenses		39,80,41,032		30,22,32,833
75.8	Terminal Benefits		10,30,50,48,719		9,20,42,16,078

83.5	Employees cost relating to PSEB period			6,97,10,643
	Grand Total		38,09,08,90,698	30,96,45,60,389

NOTE NO. -26.1

Employee Benefit Expenses as shown in Note-23 includes following amount paid or provided by way of remuneration to the CMD/Directors

a) CMD/Directors' Remuneration:

(Rs. In lacs)

Desg.	Name	Period	Amount	Period	Amount
CMD	Sh. K. D. Chaudhri	1-4-11 to 31-3-12	15.73	3-6-10 to 31-3-11	7.67
Director/ Finance	Sh. S. C. Arora	1-4-11 to 31-3-12	19.48	3-6-10 to 31-3-11	8.53
Director/ Distribution	Sh. A. K. Verma	1-4-11 to 31-3-12	25.21	3-6-10 to 31-3-11	10.63
Director/ Commercial	Sh. Surinder Pal	1-4-11 to 31-3-12	15.32	1-8-10 to 31-3-11	7.48
Director/ HR	Sh. H. C. Seth	1-4-11 to 31-3-12	13.24	1-7-10 to 31-3-11	8.80
Director/ Generation	Sh. G. S. Chhabra	1-4-11 to 31-3-12	15.85	3-6-10 to 31-3-11	7.23
Director/ Admin.	Sh. Gurbachan Singh	1-4-11 to 31-3-12	14.51	3-6-10 to 31-3-11	10.63

Note no. 26.2

The Managing Director and other Whole Time Directors have also been allowed to use staff Car(s) for private journey(s) and are charged as per the following rates: (As per instructions issued vide Memo No. 15940/17340/GB/V/106/5 dated 18.1.2000 by General Section)

For 200 KM	Rs. 150 PM
For 400 KM	Rs. 300 PM
Above 400 KM	Rs. 3 per KM

Note no. 26.3

No Commission has been paid/payable to the CMD/Directors by way of percentage of profit in accordance with section 349 of the Companies Act, 1956.

Note no. 26.4

a) **Gratuity**

The company has a defined benefit gratuity plan. Every employee who has rendered continuous service of five years or more is entitled to get gratuity at 15 days salary (last drawn basic salary plus dearness allowance) for each completed year of service subject to a maximum of Rs.10 Lac, on superannuation, disablement. In case of death of an employee, gratuity payable to family at the rate of one month salary for each completed year of service subject to maximum Rs. 10.00 lac. The liability for the same is recognized on actual payment basis.

b) **Retired Employee Health Scheme**

The Retired employee and his family are provided indoor medical facilities in shape of reimbursement of expenses at Govt. rates besides payment of Fixed Medical Allowance @ Rs.500 PM.

c) **Traveling Allowance on Retirement / Death**

Actual cost of shifting from place of duty at which employee is posted at the time of retirement to any other place or his home town or from his home town to last duty station, where he / she may like to settle after retirement is paid as per the rules of the company. In case of death, family of deceased employee can also avail this facility.

d) **Leave Encashment**

The company provides for earned leave benefit and half-pay leave to its employees, which accrues annually at 22 days and 20 days respectively. The earned leave is encashable @ maximum of 300 days on superannuation. The liability for the same is recognized on actual payment basis.

e) **LTC**

Employees are entitled to avail LTC within India in a block of 4 years.

The above mentioned schemes a) to e) are unfunded and recognised on actual basis.

f) **Arrear of revision of pay is accounted for on actual payment basis as per para 5(c) of Significant Accounting Policies.**

Note no. 26.5

At the time of Financial Restructuring Plan (FRP), it has been decided that the terminal liability upto 31-3-2014 will be adjusted on pay as you go basis in the ratio of 88.64 : 11.36 by PSPCL and PSTCL respectively. The actuarial liability on account of terminal liability of Rs. 16585.84 crore as on 31-3-12 of erstwhile PSEB has been worked out. This liability has to be borne by PSPCL and PSTCL in the ratio of 88.64 : 11.36, accordingly the liability of Rs. 14701.72 crore will be progressively funded by PSPCL w.e.f 1-4-2014 over a period of 15 years as per notification issued by the GOP on 24-12-12.

(Handwritten signatures and initials)

BEFORE THE PUNJAB STATE ELECTRICITY REGULATORY COMMISSION,
CHANDIGARH.

File No.

Case No.

IN THE MATTER OF:

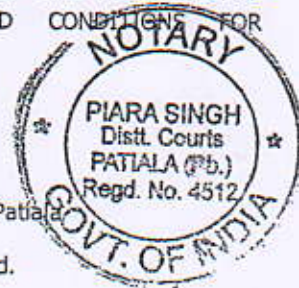
FILING OF AGGREGATE REVENUE REQUIREMENT (ARR) AND TARIFF PETITION FOR THE FINANCIAL YEAR 2014-15 UNDER REGULATION 13 OF THE PUNJAB STATE ELECTRICITY REGULATORY COMMISSION (TERMS AND CONDITIONS FOR DETERMINATION OF TARIFF) REGULATIONS, 2005.

AND

IN THE MATTER OF :

Punjab State Power Corporation Limited, The Mall, Patiala

Affidavit verifying facts contained in the petition enclosed.



I, Er. Rakesh Kumar Sahi S/O Sh. Narinder Kumar Sahi aged about 55 years, having my office at Shed No. F-4, Shakti Vihar, PSPCL, Patiala do solemnly affirm and declare as follows:-

a) That I am the Chief Engineer/ARR & TR of Punjab State Power Corporation Limited, the petitioner in the above matter and am duly authorized by the Corporation to make affidavit in this behalf.

The Contents of this Affidavit document have been read over to the deponent He/She has accepted true & Correct

b) That I solemnly affirm :-


i) that the contents of the submission for filing Aggregate Revenue Requirement and Tariff Petition for the year 2014-15 for Electricity Business of PSPCL are true to the best of my knowledge and belief and nothing has been concealed therein.


ii) that the statements and facts incorporated in this petition are based on the information collected from concerned offices of the Corporation and believe them to be true.


Deponent
(Er. Rakesh Kumar Sahi)

I, solemnly affirm at Patiala on 25/11/2013 that the contents of the above affidavit are true to the best of my knowledge & belief and nothing has been concealed therein.

ATTESTED


NOTARY PUBLIC
PATIALA (Pb.) INDIA


Deponent
(Er. Rakesh Kumar Sahi)

25 NOV 2013

Punjab State Power Corporation Ltd.

Aggregate Revenue Requirement & Tariff Petition

For FY 2014-15

Volume – I

Main Text and Formats

Submitted to


**Hon'ble Punjab State Electricity Regulatory Commission
Chandigarh**

Submitted by:

PUNJAB STATE POWER CORPORATION LIMITED

The Mall, Patiala – 147001

November 2013



- 3.10.4. It may also be noted that the intra-state transmission charges at Rs.491.45 Cr which has been approved by the Hon'ble Commission for PSTCL for the FY 2011-12 has been considered in the power purchase amount of Rs. 5890.10 Cr. Accordingly, the PSPCL prays to the Hon'ble Commission to approve the cost of power purchase of Rs. 5890.10 Cr for FY 2011-12 as per audited annual accounts for the year.

3.11. Employee Cost

- 3.11.1. The Commission approved employee cost of Rs. 3213.17 Cr for FY 2011-12 in the Tariff Order for FY 2012-13. The actual employee expenses incurred during the period FY 2011-12 have been Rs. 3700.67 Cr as per the audited annual accounts. The break-up of actual employee cost for FY 2011-12 is summarized in the following table.

Table 68: Employee Costs for FY 2011-12 (Rs Cr)

Sr. No.	Item	Amount
1	Basic Pay	1477.24
2	Overtime	9.51
3	Dearness Allowance	636.41
4	Fixed medical Allowance	32.00
5	Other Allowances	204.99
6	Bonus/ Generation Incentive	75.44
7	Medical Expenses Reimbursement	12.65
8	Workman's compensation	0.16
9	Leave Travel Assistance	0.73
10	Leave Travel concession	3.22
11	Staff welfare expenses	37.85
	Sub-total (1 to 11)	2490.20
	Terminal Benefits	
12	Earned Leave Encashment	110.30
13	Gratuity & Pension	171.77
	Sub-Total (8 to 13)	282.07
	Pension Payments	
14	Bonus Pension	
15	Dearness Pension	789.53
16	Dearness Allowance	
17	Other terminal benefits	55.61
	Sub-Total (14 to 17)	845.14
	Total Expenses	3617.41
Add:	BBMB share	191.67
	Gross Employee cost	3809.08
Less:	Amount capitalized	108.41
	Net Employee Cost	3700.67

Note: Employee Costs relating to Prior Period amounting to Rs. 9.46 Crores has been considered separately under Prior Period Expenses

**PUNJAB STATE ELECTRICITY REGULATORY COMMISSION
SCO NO. 220-221, SECTOR-34-A
CHANDIGARH**

PETITION NO. 63 OF 2013

IN THE MATTER OF:

ANNUAL REVENUE REQUIREMENT

**FILED BY THE PUNJAB STATE POWER CORPORATION LIMITED
FOR THE FINANCIAL YEAR 2014-15**

PRESENT : Ms. Romila Dubey, Chairperson
Er. Virinder Singh, Member
Er. Gurinder Jit Singh, Member

Date of Order: August 22, 2014

ORDER

The Punjab State Electricity Regulatory Commission (Commission), in exercise of powers vested in it under the Electricity Act, 2003 (Act) passes this order determining the Annual Revenue Requirement (ARR) and Tariff for supply of electricity by the Punjab State Power Corporation Limited (PSPCL) to consumers of the State of Punjab for FY 2014-15. The ARR filed by PSPCL, facts presented by PSPCL in its various submissions, objections received by the Commission from consumer organizations and individuals, issues raised by the public in hearings held at Ludhiana, Chandigarh, Jalandhar and Bathinda, the response of the PSPCL to these objections and observations of the Government of Punjab (GoP), in this respect have been considered. The State Advisory Committee constituted by the Commission under Section 87 of the Act has also been consulted and all other relevant facts and material on record have been perused before passing this Order.

1.1 Background

The Commission has in its previous eleven Tariff Orders determined tariff in pursuance of the ARRs and Tariff Applications submitted by erstwhile Punjab State Electricity Board (the Board) for the Financial Years (FYs) 2002-03 to 2006-07, 2008-09 to 2010-11 and Punjab State Power Corporation Limited

3.10 Disincentive on account of lower thermal generation

The Commission has noted that there is lower thermal generation to the extent of 851 MU gross (728 MU net) and consequent increase in power purchase as discussed in para 3.4.1. The station wise decrease in gross generation compared to the generation approved in the Tariff Order of FY 2011-12 is 449 (2332-1883) MU for GNDTP, 395 (9959-9564) MU for GGSSTP and 7 (7628-7621) MU for GHTP. The Commission further notes that for GNDTP Units I & II, there is excess generation of 164 (1589-1425) MU and for GNDTP Units III & IV, there is less generation of 613 (907-294) MU.

The net saving in fuel cost for different stations corresponding to this variation in generation based on cost now approved works out to ₹184.46 crore as given in Table 3.9.

Table 3.9: Saving in Fuel Cost due to lower Generation during FY 2011-12

Sr. No.	Station	Now Approved by the Commission		Increase/Decrease in fuel cost due to less generation	
		Generation (MU)	Fuel Cost (₹crore)	Increase/Decrease in Generation (+)/(-) (MU)	Increase/Decrease in Fuel Cost (+)/(-) (₹crore)
1a.	GNDTP Unit I & II	1589	335.62	(+) 164	(+) 34.64
1b.	GNDTP Unit III & IV	294	68.12	(-) 613	(-) 142.03
2.	GGSSTP	9564	1835.59	(-) 395	(-) 75.81
3.	GHTP	7621	1366.80	(-) 7	(-) 1.26
4.	Total			(-) 851	(-) 184.46

The increase in power purchase on account of lower generation is 728 MU (net). The cost of 728 MU (net) based on power purchase cost approved as per para 3.8 works out to ₹262.92 (5357.72x728/14835) crore. Accordingly, the net increase in power purchase cost is ₹78.46 (262.92-184.46) crore.

The Commission therefore determines an amount of ₹78.46 crore as disincentive on account of lower thermal generation.

The effect of this is reflected at Sr. No. 15 of Table 3.16.

3.11 Employee Cost

3.11.1 In the ARR Petition for FY 2011-12, PSPCL claimed employee cost of ₹3607.75 crore against which Commission approved a sum of ₹2916.98 crore in the Tariff Order for FY 2011-12. In the ARR Petition for FY 2012-13, PSPCL revised

employee cost to ₹3629.54 crore for FY 2011-12 against which Commission approved a sum of ₹3213.77 crore in the review.

3.11.2 In the ARR Petition for FY 2014-15, PSPCL has revised the claim of employee cost to ₹3700.67 crore, net of capitalization of ₹108.41 crore for FY 2011-12, based on Audited Annual Accounts of PSPCL. The claim is also inclusive of ₹1127.21 (282.07+845.14) crore on account of terminal benefits and ₹191.67 crore as BBMB share.

3.11.3 The provisions of the amended Regulation 28(3) of PSERC (Terms and Conditions for Determination of Tariff) Regulations, 2005 provide for determination of employee cost as under:

- Terminal benefits including BBMB share on actual basis.
- Increase in other employee expenses limited to average increase in Wholesale Price Index.
- Exceptional increase in employee cost on account of pay revision etc. to be considered separately by the Commission.

In the ARR Petition, PSPCL has claimed net employee cost of ₹3700.67 crore for FY 2011-12 inclusive of terminal benefits of ₹1127.21 (282.07+845.14) crore and BBMB share of ₹191.67 crore. As terminal benefits and BBMB share of expenditure is allowable on actual basis, the **Commission approves ₹1318.88 (1127.21+191.67) crore as terminal benefits and BBMB share of expenditure.**

3.11.4 The Commission observes that some steps have been initiated by the Utility to enhance employee productivity and attain reduction in T&D loss level to 19.13% and 19.10% against a target of 20% and 19% fixed by the Commission for FY 2010-11 & FY 2011-12 respectively. PSPCL in its ARR Petition has stated in para 2.11.5 that following measures to improve productivity have been undertaken:

- *“Stopping of fresh recruitments against retirement/death cases since 1999 except for induction of very specific need based technical manpower.*
- *Ban on creation of new posts/charges.*
- *Reduction in generation incentive by 10% since 3/2003.*
- *Computerization of cash collection centers.*
- *Current and new expansion projects were and are getting executed through the existing man power. It is worth mentioning that number of*

employees has decreased from 87066 No. in 2001-02 to 66403 No. in 2009-10, whereas number of consumers has increased from 3.8 million to 6.92 million in the corresponding years. Over this period the Employee Productivity parameters have almost doubled as is evident from the data tabulated below:

Employee Productivity Parameter

Sr. No.	Description	FY 2001-02	FY 2010-11
I	II	III	IV
1.	Employees per MU of energy sold	4.39	1.60
2.	Employees per 1000 connections	16.32	7.17
3.	Share of employee cost in total cost	20.82 %	19.70 %
4.	Employee per circuit km of LT line	0.55	0.385
5.	Employee per circuit km of 11 kV line	0.88	0.399
6.	Employees per D/T	0.47	0.159
7.	Employees per MU generated	3.94	2.61

- Technical personnel had been inducted to the bare minimum only to ensure that the employee productivity is maintained at high standards.
- The Petitioner had initiated "Functional Model of Distribution Offices" in Urban/Rural areas on a pilot basis in one of the Divisions. **After getting encouraging results, this model has been planned to be rolled out in entire State within two year.** Presently model stands implemented in Patiala, Nabha, Amritsar, Jalandhar & Bathinda Divisions. Project involves reorganization of distribution staff under a refined two tier system. Existing staff will be redeployed on functional basis for urban areas to handle technical and commercial functions separately. Project does not involve any additional financial liability and only involves redeployment of existing staff. Under this model, when fully implemented, a reduction of around 10-12% of the revenue Staff is envisaged. It is emphasized that Petitioner itself is a newly created entity and is under stabilization & reorganization process. It will take some time for rationalizing manpower cost.
- Further, the Petitioner has got conducted Man Power Study from M/s PwC (P) Ltd. Report of the consultants was submitted to Board of Directors (BoD) of the Petitioner Company. At the time of start of the manpower study by PwC in 2007-08, the manpower strength of erstwhile PSEB was approximately 65718 (as per PwC report); the figure came

down to approximately 59276 (PSPCL-55411 & PSTCL-3865) in year 2010-11 & current strength for PSPCL is approximately 48269.

- *The reasons for such sharp decline have been the high rate of superannuation in the recent years, non-recruitment / insufficient recruitment (to meet the vacuum created by superannuation) and the non-uniformly distributed manpower across the organization. Being a Govt. undertaking it may not be possible for PSPCL to further reduce its present manpower through retrenchment. But, various efforts are being made for rationalization of the existing manpower. Furthermore, PSPCL has also been recruiting bare minimum manpower to ensure smooth functioning of the organization, as such further reduction in manpower will not be good for the health of the organization in the short as well as long term.*
- *Further, it is a humble submission before PSERC that every power sector utility is different and operates in altogether a different business environment as the following components play a critical role in the business environment:*
 - *Condition of existing network assets and investment made over past periods.*
 - *Consumer mix, organizational maturity and culture of the organization in imbibing latest technological developments and outsourcing.*
 - *Age, qualification and experience of staff engaged etc.*
 - *Other employment opportunities available in the state – it dictates success of VRS schemes.*
- *The PwC had held series of interactions with employees and detailed deliberations with the management of PSPCL for developing proposed practically workable model of the organization. The BoD of the Petitioner has formed a committee of Directors including the Director (Distribution), Director (Finance), Director (Administration) and Director (HR) for examining the report. Memorandum No. 12/DDH-24 dated 01.03.2012 was submitted to BoD for considering the report alongwith comments and recommendations of aforesaid committee and is under the consideration of BoD. It is submitted that the issue of manpower*

rationalization and employee cost reduction cannot be effected overnight or in a drastic manner. The Petitioner will, however, implement firm measures which can control the manpower costs on medium to long term basis once the PWC report is accepted.

- *Moreover, the increase in employee costs can also be attributed to increase in expenditure towards pension in a major way, which is due to legacy of recruitment done in past, and as such this expenditure has to be incurred by PSPCL.*
- *Implementation of IT under various Schemes".*

With the initiation of these measures, some productivity parameters of the utility have improved. Number of employees has decreased to 66403 in FY 2009-10 against 87066 in FY 2001-02. **The Commission has noted that actual deployment of employees in PSPCL as on 31.03.2012 was 48417 against manpower requirement of 48767 assessed in PwC report.**

3.11.5 In order dated 18.10.2012 of Hon'ble APTEL in Appeal Nos. 7, 46 and 122 of 2011 against the Tariff Orders of PSEB/PSPCL for FY 2009-10, 2010-11 and 2011-12 regarding employee cost, it has been observed as under:

'In the case of the employees of the PSPCL, they are regular staff of the Corporation and it being a Govt. company, they are to be governed by the rules and regulations of the Govt.....

.....Our findings on this issue is the same plus the observation that in course of true-up in respect of the Tariff Order for 2011-2012 the Commission will review the matter. The issue is answered in favour of the appellant.'

The Hon'ble APTEL also relied upon the decision of the Apex court in the case of West Bengal Electricity Regulatory Commission versus Central Electricity Regulatory Commission (2002) 8 SCC 715 wherein it has been held that when the utility needs to comply with lawful agreements entered into with the employees the same cannot be avoided and wriggled out. The Apex Court has decided as under:

"We are in agreement with this finding of the High Court. Since it is not disputed that the payments made to the employees are governed by the terms of the settlement from which it will not be possible for the Company to wriggle out

during the currency of the settlement, therefore, for the year 2000-01 the actual amounts spent by the Company as employees' costs will have to be allowed".

- 3.11.6 PSERC vide notification dated 17.09.2012 has amended the PSERC (Terms and Conditions for Determination of Tariff) Regulations, 2005. Regulation 28(2)(a) of the amended regulations provides as under:

'O&M expenses as approved by the Commission for the year 2011-12 (true-up) shall be considered as base O&M expenses for determination of O&M expenses for subsequent years'.

Considering the above, the Commission considers it appropriate to approve 'Other Employee Cost' of ₹1760.37 crore of PSPCL for FY 2011-12 as per Audited Annual Accounts as a one time measure. This approved amount shall be considered as part of base O&M expenses for determination of O&M expenses for subsequent years. However, the same is subject to the condition that the utility shall make consistent improvement in productivity, keeps on optimizing its employee cost, implement PwC Report /Functional Model of Distribution' offices as committed by it in its ARR Petition and reduce T&D losses. **So, the Commission approves ₹1760.37 crore as 'Other Employee Cost' to PSPCL for FY 2011-12.**

- 3.11.7 Regulation 28(8)(b) of the amended Tariff Regulations also provides for consideration of any exceptional increase such as pay revision. The Commission observes that PSPCL has not claimed any amount on account of Pay revision separately for FY 2011-12. However, PSPCL (consequent upon implementation of the Pay Commission report) has paid revised salary to its employees with effect from November, 2009 onwards. In reply to query from the Commission, PSPCL vide letter 2902/CC/DTR/Dy.CAO/241 dated 04.12.2013 has informed that the impact of revision of pay scales for FY 2011-12 is to the tune of ₹338.70 crore.

- 3.11.8 Keeping in view the order of Hon'ble APTEL and decision of the Commission as discussed in para 2.11 of this Tariff Order, **an amount of ₹338.70 crore is allowed to PSPCL for FY 2011-12 on account of impact of pay revision.**

- 3.11.9 PSPCL has not claimed arrears on account of pay revision separately. On a query from the Commission, PSPCL vide letter no. 2977/DTR/Dy.CAO/241/Deficiency dated 26.12.2013 has intimated the impact of arrears on account of pay revision as ₹282.72 crore and stated that impact of arrears on account of pay revision has been included in the basic pay.

Keeping in view the observations of Hon'ble APTEL as discussed at para 2.11 of this Tariff Order, the Commission allows the claim of arrears of pay revision of ₹282.72 crore to PSPCL for FY 2011-12.

Thus, the Commission approves a total employee cost of ₹3700.67 (1318.88+1760.37+338.70+282.72) crore to PSPCL for FY 2011-12.

3.12 Repair & Maintenance (R&M) Expenses

- 3.12.1 In the ARR Petition for FY 2011-12, PSPCL projected R&M expenses at ₹414.74 crore against which the Commission approved ₹376.22 crore in the Tariff Order for FY 2011-12. In the ARR Petition for FY 2012-13, PSPCL revised R&M expenses to ₹506.68 crore including prior period expenses of ₹0.11 crore against which the Commission approved ₹410.12 crore in the review.
- 3.12.2 In the ARR Petition for FY 2014-15, PSPCL has claimed an amount of ₹320.67 crore (net of capitalization of ₹4.55 crore) as R&M expenses as per the Audited Annual Accounts for FY 2011-12. This includes ₹18.96 crore as other operating expenses such as cost of water, lubricants, consumables stores and water supplies which do not form part of fuel cost (as discussed in para 3.7 of this tariff order).
- 3.12.3 Regulation 28 (4) (a) of the PSERC Tariff Regulations, 2005 provides for adjusting base O&M expenses in proportion to increase in Whole Sale Price Index (all Commodities) to determine O&M expenses for subsequent years. The WPI for FY 2011-12 is determined at 8.94% which is adopted for purposes of calculation of allowable R&M expenses.
- 3.12.4 The Commission has ascertained the allowable R&M expenses of ₹416.44 crore for FY 2010-11 as discussed in para 2.12.5 of this Tariff Order, which are adopted as base for FY 2011-12. The base R&M expenses of ₹416.44 crore, include allowable R&M expenses of ₹408.48 crore for FY 2010-11 and an amount of ₹7.96 crore being R&M expenses allowable on fixed assets added during the year 2010-11. Applying an increase in WPI of 8.94% to the base A&G expenses of ₹416.44 crore for FY 2011-12, the allowable R&M expenses for FY 2011-12 work out to ₹453.67 crore for PSPCL.
- 3.12.5 According to Regulation 28 (6) of the PSERC Tariff Regulations, R&M expenses for fixed assets added during the year are to be considered on pro-rata basis from the date of commissioning. PSPCL has capitalised assets worth ₹781.92 crore during FY 2011-12. The dates of commissioning of assets amounting to ₹781.92

that the arrears on account of tariff revision w.e.f. April 01, 2014 shall be recovered by PSPCL in suitable instalments.

This Order is signed and issued by the Punjab State Electricity Regulatory Commission on this, the 22nd day of August, 2014.

Date: 22.08.2014

Place: CHANDIGARH

Sd/-

(GURINDER JIT SINGH)
MEMBER

Sd/-

(VIRINDER SINGH)
MEMBER

Sd/-

(ROMILA DUBEY)
CHAIRPERSON

Certified

Sd/-
Secretary

Punjab State Electricity Regulatory Commission, Chandigarh.



From

The Chief Engineer,
U.T. Chandigarh.

re discuss
E 7
137

19/11/11
10/6
Dy. No. 19/11/11
Supdt./AE(P1)/AE(P2)/AE(S1)
AE(S11)/AEE(Commt)/AE(Enf.)

SE(Electy)
12

To

The Superintending Engineer,
Electricity 'OP' Circle,
U.T. Chandigarh.

Memo No.G-1/11/ 5475
Dated, Chandigarh the 10/6/11

Subject: Grant of Electricity Concession to the deputation of PSEs as well as to the directly recruited UT employees of Electricity wing of the Engineering Department.

Ref. Your office U.O.No.326 dated 7.2.2011 on the above noted subject.

In this regard, please find herewith copy of letter No.27/1/58-UTFII(12)-2011/4242 dated 31.5.2011 alongwith its enlosures as received from the Finance Secaretery, Chandigarh Administration, Chandigarh for information and taking further necessary action.

DA/As above.

Executive Engineer(W&E),
for Chief Engineer, U.T. Chandigarh

8/6

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4242

No. 27/1/58-UTFII(12)-2011/
CHANDIGARH ADMINISTRATION
FINANCE DEPARTMENT

Chandigarh, dated the 31.5.11

To

The Chief Engineer,
Union Territory, Chandigarh.

Subject: Grant of Electricity Concession to the deputation of PSEB as well as to the directly recruited UT employees of Electricity Wing of the Engineering Department, Chandigarh.

Sir/Madam,

In continuation of this Administration's letter No. 246-UTFII(12)-2000/1911 dated 25.02.2000 on the subject noted above, I am directed to forward herewith a copy of Order No. 512/Fin-II/10(98) dated 07.01.2011 of the Punjab State Power Corporation Limited and to inform that the Administrator, Union Territory, Chandigarh is pleased to adopt the said letter in favour of the deputationists of the said Board as are working on deputation in the Electricity Department of U.T., Chandigarh on the same terms & conditions as mentioned therein.

Yours faithfully,

Shashika
30.5.11
Superintendent Finance-II,
For Finance Secretary,
Chandigarh Administration

No. 27/1/58-UTFII(12)-2011/ 4242 Dated 31.5.11

A copy is forwarded to the:-

1. Accountant General (A&E), U.T., Chandigarh.
 2. Accountant General (A&E), Punjab, Chandigarh.
 3. Accountant General (Audit) Haryana, Chandigarh
 4. Treasury Officer, Central Treasury, U.T. Chandigarh.
- for information and necessary action.

Despatcher
Chandigarh
U.T. Secretariat
Chandigarh

31.5.11

Shashika
30.5.11
Superintendent Finance-II,
For Finance Secretary,
Chandigarh Administration

31/5/11
RDS

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Handwritten notes and stamps including "Dy. No.", "SE(Electy)", and "AE(SII) III L. (Communication)".

PUNJAB STATE POWER CORPORATION LIMITED
(FINANCE SECTION)

O/O No. 512 /Fin-II/10(98)

Finance Circular No. 19/2011

Dated:- 07-01-2011

ਇਸ ਦਫ਼ਤਰ ਦੇ ਵਿੱਚ ਸਰਕੂਲਰ ਨੰ:- 44/99 (ਦ/ਹ ਨੰ:- 330/ਦਿਨ-2/10(98) ਮਿਤੀ:-1-10-99 ਦੀ ਲਗਾਤਾਰਤਾ ਵਿੱਚ, ਪੰਜਾਬ ਸਟੇਟ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਿਡ ਆਪਣੇ ਅਧਿਕਾਰੀਆਂ/ਕਰਮਚਾਰੀਆਂ ਨੂੰ ਨਵੇਂ ਸੌਂ ਤਨਖਾਹ ਢਾਂਚੇ ਵਿੱਚ ਬਿਜਲੀ, ਰਿਆਇਤ ਨਿਮਨ ਪੈ ਰੇਜ਼ ਸਲੇਬ ਅਨੁਸਾਰ ਦੇਣ ਦਾ ਫੈਸਲਾ ਕਰਦਾ ਹੈ :-

ਲਗਾਨ ਨੰ:-	ਪੈ ਰੇਜ਼	ਮੌਜੂਦਾ ਯੂਨਿਟਾਂ (ਪੁਰਾ ਮਹੀਨਾ)
1.	13550/- ਰੁਪਏ ਤੋਂ ਘੱਟ	100
2.	13550/- ਰੁਪਏ ਤੋਂ 22599/- ਤੱਕ	125
3.	22600/- ਰੁਪਏ ਅਤੇ ਇਸ ਤੋਂ ਉੱਪਰ	155

- ਨੋਟ:-
- ਉਪਰੋਕਤ ਅਨੁਸਾਰ ਬਿਜਲੀ ਦੀ ਰਿਆਇਤ ਦੀ ਸਹੂਲਤ ਕੇਵਲ ਮੌਜੂਦਾ ਅਧਿਕਾਰੀਆਂ/ਕਰਮਚਾਰੀਆਂ ਨੂੰ ਹੀ ਮਿਲੇਗੀ ਅਤੇ ਅੱਗੋਂ ਤੋਂ ਹੋਣ ਵਾਲੀ ਭਰਤੀ ਵਿੱਚ ਆਉਣ ਵਾਲੇ ਅਧਿਕਾਰੀਆਂ/ਕਰਮਚਾਰੀਆਂ ਨੂੰ ਇਹ ਲਾਭ ਨਹੀਂ ਮਿਲੇਗਾ।
 - ਇਹ ਹਦਾਇਤ ਪੱਤਰ ਜਾਰੀ ਹੋਣ ਦੀ ਮਿਤੀ ਤੋਂ ਲਾਗੂ ਹੋਵੇਗੀ ਅਤੇ ਸੇਕਰ ਇਨ੍ਹਾਂ ਹਦਾਇਤਾਂ ਖ਼ਤਮ ਕਰਨ ਅਧਿਕਾਰੀ/ਕਰਮਚਾਰੀ ਦੀ ਹੱਕਦਾਰੀ ਪਹਿਲਾਂ ਜਾਰੀ ਹਦਾਇਤਾਂ ਨਾਲ ਘੱਟਦੀ ਹੈ ਤਾਂ ਉਸ ਦੀ ਹੱਕਦਾਰੀ ਘਟਾਈ ਨਹੀਂ ਜਾਵੇਗੀ ਅਤੇ ਉਹ ਪਹਿਲਾਂ ਹੱਕਦਾਰੀ ਅਨੁਸਾਰ ਯੋ-ਫੋਨ ਵਿੱਚੋਂ ਉਚ ਹੱਕਦਾਰੀ ਦੇ ਹੱਕਦਾਰ ਰਹਿਣਗੇ।
 - ਬਾਕੀ ਦੀਆਂ ਸੇਵਾ/ਸਹਤਾਂ ਪਹਿਲਾਂ ਵਾਲੀਆਂ ਹੀ ਰਹਿਣਗੀਆਂ ਅਤੇ ਪਿਛਾਂ ਵਿੱਚ ਕੋਈ ਤਬਦੀਲੀ ਨਹੀਂ ਹੋਵੇਗੀ।

ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਸੇਕਰ ਆਰ. ਡੀ. ਪੀ. ਐਸ. ਪੀ. ਸੀ. ਐਲ., ਪਟਿਆਲਾ

ਮਿਤੀ:- 07-01-2011

ਪਿਠ ਅੰਕਣ ਨੰ:- 20822/37/Fin-II/10(98)

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਹੇਠ ਲਿਖੇ ਦਫ਼ਤਰਾਂ ਨੂੰ ਸੂਚਨਾ ਅਤੇ ਅਗਲੇਰੀ ਕਾਰਵਾਈ ਹਿਤ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ :-

- | | | |
|---|---|---|
| 1. ਡਾਇਰੈਕਟਰ/ਨਾਰੇਸ਼ਨ | } | ਪੀ. ਐਸ. ਪੀ. ਸੀ. ਐਲ. |
| 2. ਡਾਇਰੈਕਟਰ/ਡਿਸਟ੍ਰੀਬਿਊਸ਼ਨ | | |
| 3. ਡਾਇਰੈਕਟਰ/ਪਬਲਿਕ | | |
| 4. ਡਾਇਰੈਕਟਰ/ਹਿਊਮਨ ਰਿਸੋਰਸਜ਼ | } | ਪੀ. ਐਸ. ਟੀ. ਸੀ. ਐਲ. |
| 5. ਡਾਇਰੈਕਟਰ/ਵਿੱਤ | | |
| 6. ਡਾਇਰੈਕਟਰ/ਕਮਰਸੀਅਲ | } | ਪੀ. ਐਸ. ਪੀ. ਸੀ. ਐਲ. / ਪੀ. ਐਸ. ਟੀ. ਸੀ. ਐਲ. |
| 7. ਡਾਇਰੈਕਟਰ/ਟਰਾਂਸਮਿਸ਼ਨ | | |
| 8. ਡਾਇਰੈਕਟਰ/ਵਿੱਤ | } | ਪੀ. ਐਸ. ਪੀ. ਸੀ. ਐਲ. / ਪੀ. ਐਸ. ਟੀ. ਸੀ. ਐਲ. |
| 9. ਡੀ. ਜੀ. ਪੀ. ਵੀ ਤੇ ਐਸ. | | |
| 10. ਸਾਰੇ ਇੰਜ-ਇੰਜ-ਓ ਟ/ਜਨਰਲ ਮੈਨੇਜਰ/ਮੁੱਖ ਇੰਜੀ. (ਸਮੇਤ ਹਾਈਡਰਲ) | | |
| 11. ਮੁੱਖ ਪ੍ਰਬੰਧਕ | | |
| 12. ਸਾਰੇ ਮੁੱਖ ਲੇਖਾ ਅਫ਼ਸਰਜ਼ | | |
| 13. ਮੁੱਖ ਪਤਰ ਲੇਖਕ | | |
| 14. ਕਾਸਟ ਕੰਟਰੋਲਰ | | |

ਉਪ ਸਕੱਤਰ/ਵਿੱਤ-1
ਮਿਤੀ:- 07-01-2011

ਪਿਠ ਅੰਕਣ ਨੰ:- 20822/2177/Fin-II/10(98)

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਹੇਠ ਲਿਖੇ ਦਫ਼ਤਰਾਂ ਨੂੰ ਸੂਚਨਾ ਅਤੇ ਅਗਲੇਰੀ ਕਾਰਵਾਈ ਹਿਤ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ :-
ਪ੍ਰਿੰਸੀਪਲ ਸਕੱਤਰ ਟੂ ਪੰਜਾਬ ਸਰਕਾਰ (ਵਿੱਤ ਵਿਭਾਗ), ਸਿਵਲ ਸਕੱਤਰੇਤ, ਪੰਜਾਬ, ਚੰਡੀਗੜ੍ਹ।

ATTESTED
[Signature]
4/2/11

2. ਪੰਜਾਬ ਸਰਕਾਰ ਪੰਜਾਬ ਸਰਕਾਰ ਸਿੱਖਾਂ ਤੇ ਬਿਜਲੀ ਵਿਭਾਗ (ਉੱਚਾ ਸ਼ਾਖਾ), ਮਿੰਨੀ ਸਕੱਤਰੇਤ, ਸੈਕਟਰ-9 ਚੰਡੀਗੜ੍ਹ।
3. ਸਕੱਤਰ/ਐਨਆਰਏਬੀ, ਐਫ ਵਿੰਗ, ਨਿਰਮਾਣ ਭਵਨ, ਨਵੀਂ ਦਿੱਲੀ।
4. ਸਕੱਤਰ/ਐਚ.ਪੀ.ਐਸ.ਈ.ਬੀ. ਸਿਮਲਾ-41।
5. ਸਕੱਤਰ/ਵਿੱਤ, ਚੰਡੀਗੜ੍ਹ ਪ੍ਰਬੰਧ ਚੰਡੀਗੜ੍ਹ।
6. ਸਕੱਤਰ/ਪ੍ਰਬੰਧ-1, ਸੈਂਟਰਲ ਇਲੈਕਟ੍ਰੀਸਿਟੀ ਅਥਾਰਟੀ, ਭਾਰਤ ਸਰਕਾਰ, ਸੇਵਾ ਭਵਨ, ਆਰ.-ਕੇ.ਪੁਰਮ, ਨਵੀਂ ਦਿੱਲੀ।
7. ਸਕੱਤਰ/ਐਚ.ਐਸ.ਈ.ਬੀ., ਪੰਜਾਬ।
8. ਸਪੈਸ਼ਲ ਸਕੱਤਰ, ਬੀ.ਬੀ.ਐਮ.ਬੀ. ਸੈਕਟਰ-19, ਚੰਡੀਗੜ੍ਹ।
9. ਜਨਰਲ ਮੈਨੇਜਰ, ਦਿੱਲੀ ਇਲੈਕਟ੍ਰੀਸਿਟੀ ਕੰਪਨੀ ਲਿਮਿਟਿਡ, ਨਵੀਂ ਦਿੱਲੀ।
10. ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਜਨਰੇਸ਼ਨ, ਬੀਬੀਐਮਬੀ, ਨੰਗਲ ਟਾਊਨਸ਼ਿਪ।
11. ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਟਰਾਂਸਮਿਸ਼ਨ, ਬੀਬੀਐਮਬੀ, ਚੰਡੀਗੜ੍ਹ।
12. ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਇਲੈਕਟ੍ਰੀਸਿਟੀ, ਯੂ.ਟੀ., ਚੰਡੀਗੜ੍ਹ।
13. ਓ.ਐਸ.ਬੀ. ਟੂ ਸੀ.ਐਮ.ਫੀ., ਪੰ.ਸ.ਪਾਵਰ/ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
14. ਮੁੱਖ ਲੇਖਾ ਅਫਸਰ/ਰੈਵੀਨਿਊ, ਪੰ.ਸ.ਪਾਵਰ/ ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
15. ਮੁੱਖ ਲੇਖਾ ਅਫਸਰ ਟੂ ਸੈਬਰ/ਵਿੱਤ ਤੇ ਲੇਖਾ, ਪੰ.ਸ.ਪਾਵਰ/ ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
16. ਲੇਖਾ ਅਤੇ ਵਿੱਤ ਮੈਨੇਜਰ, ਗਨਦਬਪ, ਬਠਿੰਡਾ/ਲਾਹੜਾ ਮੁਹੱਬਤ।
17. ਵਿੱਤ ਸਲਾਹਕਾਰ ਅਤੇ ਮੁੱਖ ਲੇਖਾ ਅਫਸਰ, ਬੀਬੀਐਮਬੀ, ਚੰਡੀਗੜ੍ਹ/ਨੰਗਲ ਟਾਊਨਸ਼ਿਪ।
18. ਵਿੱਤ ਸਲਾਹਕਾਰ ਅਤੇ ਮੁੱਖ ਲੇਖਾ ਅਫਸਰ, ਗਗਨਸਰਪ, ਰੋਪੜ।
19. ਨਿਗਰਾਨ, ਇੰਜੀਨੀਅਰ(ਟੀ) ਟੂ ਸੈਬਰ/ਓਪਰੇਸ਼ਨ/ਮੈਬਰ ਜਨਰੇਸ਼ਨ/ਮਿਡਰ ਹਾਇਡਲ ਅਤੇ ਪ੍ਰਬੰਧਕੀ ਮੈਂਬਰ ਸਾਰੇ ਨਿਗਰਾਨ ਇੰਜੀਨੀਅਰ/ਡਾਇਰੈਕਟਰ (ਹਾਈਡਲ ਸਮੇਤ)।
20. ਡਾਇਰੈਕਟਰ/ਟੈਨਿੰਗ, ਟੀ.ਟੀ.ਆਈ., ਪੰ.ਸ.ਪਾਵਰ/ ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
21. ਕਾਨੂੰਨੀ ਸਲਾਹਕਾਰ, ਪੰ.ਸ.ਪਾਵਰ/ ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
22. ਡਿਪਟੀ ਡਾਇਰੈਕਟਰ/ਆਰਓਨਿਊਨ, ਪੰ.ਸ.ਪਾਵਰ/ ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਬੀ-533, ਨਿਊ ਫਰੇਡਜ਼ ਕਲੋਨੀ, ਨਵੀਂ ਦਿੱਲੀ।
24. ਡੂੰ ਪ੍ਰਾਪਤੀ ਕਲੈਕਟਰ, ਪੰ.ਸ.ਪਾਵਰ/ ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
25. ਚੈਂਜੀਡ ਆਫਿਸ ਅਫਸਰ, ਪੰ.ਸ.ਪਾਵਰ/ ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
26. ਸਾਰੇ ਸੀਨੀਅਰ ਕਾਰਜਕਾਰੀ ਇੰਜੀਨੀਅਰ/ਉਪ ਡਾਇਰੈਕਟਰ (ਸਮੇਤ ਹਾਈਡਲ)।
27. ਸਾਰੇ ਸੀਨੀਅਰ ਨਿਰੀ ਸਕੱਤਰ ਟੂ ਸੀ.ਐਮ.ਫੀ./ਪਾਵਰ/ਟਰਾਂਸਮਿਸ਼ਨ/ਡਾਇਰੈਕਟਰਜ਼।
28. ਸਾਰੇ ਸੰਯੁਕਤ ਸਕੱਤਰ/ਉਪ ਸਕੱਤਰ/ਅਧੀਨ ਸਕੱਤਰ, ਪੰ.ਸ.ਪਾਵਰ/ ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
29. ਸਾਰੇ ਉਪ ਮੁੱਖ ਲੇਖਾ ਅਫਸਰ/ਉਪ ਮੁੱਖ ਪਤਤਾਲਕਾਰ/ਉਪ ਵਿੱਤ ਸਲਾਹਕਾਰ।
30. ਸਾਰੇ ਸੀਨੀਅਰ ਲੇਖਾ ਅਫਸਰ/ਲੇਖਾ ਅਫਸਰ/ਪੀ-ਆਫਿਸ, ਚੀਲਡ ਅਤੇ ਬਹਮਲ।
31. ਲੇਖਾ ਅਫਸਰ/ਤਨਖਾਹ ਅਤੇ ਲੇਖਾ-1,2, ਪੰ.ਸ.ਪਾਵਰ/ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
32. ਲੇਖਾ ਅਫਸਰ/ਈ.ਏ.ਫੀ., ਪੰ.ਸ.ਪਾਵਰ/ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
33. ਸੁਪਰਡੈਂਟ/ਬਿਲਜ਼-1,2 ਅਤੇ 3, ਪੰ.ਸ.ਪਾਵਰ/ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
34. ਮੁੱਖ ਦਫਤਰ, ਸਕੱਤਰੇਤ ਵਿੱਚ ਸਾਰੇ ਭਾਗਾਂ ਦੇ ਮੁਖੀ ਅਤੇ ਬ੍ਰਾਂਚ ਅਧਿਕਾਰੀ।
35. ਸਕੱਤਰ/Ombudsman, ਇਲੈਕਟ੍ਰੀਸਿਟੀ ਪੰਜਾਬ, 248, ਸੈਕਟਰ-19-ਏ, ਚੰਡੀਗੜ੍ਹ।
36. ਸਾਰੇ ਮੁੱਖ ਭਲਾਈ ਅਫਸਰ/ਕਿਰਤ ਤੇ ਭਲਾਈ ਅਫਸਰ/ ਜਹਾਇਕ ਕਿਰਤ ਤੇ ਭਲਾਈ ਅਫਸਰ, ਪੰ.ਸ.ਪਾਵਰ/ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ।
37. ਸਕੱਤਰ, ਪੰਜਾਬ ਰਾਜ ਬਿਜਲੀ ਹੈਜ਼ਾਰੇਟਰੀ ਕਮਿਸ਼ਨ, ਐਨ.ਸੀ.ਓ.ਨੰ:-220-221, ਸੈਕਟਰ-34-ਏ, ਚੰਡੀਗੜ੍ਹ।
38. ਸੁਪਰਡੈਂਟ/ਮੀਟਿੰਗਜ਼, ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ., ਪਟਿਆਲਾ ਨੂੰ ਉਹਨਾਂ ਦੇ ਗ੍ਰੇਜ਼ਪੁਲੀ:- 2472/72 ਮਿਤੀ:- 29-12-2010

ਸੀ.ਸੀ.

1. ਨਿਗਰਾਨ ਇੰਜੀਨੀਅਰ/ਆਫਿਸ, ਪੰ.ਸ.ਪਾ.ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ ਨੂੰ ਭੇਜਕੇ ਲਿਖਿਆ ਜਿਹਾ ਹੈ ਕਿ ਇਹ ਦਫਤਰੀ ਹੁਕਮ ਨੂੰ ਪੰ.ਸ.ਪਾਵਰ/ਟਰਾਂਸਮਿਸ਼ਨ ਕਾ.ਲਿਮ: ਪਟਿਆਲਾ ਦੀ ਵੈਬ-ਸਾਈਟ 'ਤੇ ਪਾਇਆ ਜਾਵੇ।

ਉਪ ਸਕੱਤਰ/ਵਿੱਤ-1



U.T. POWERMEN UNION CHANDIGARH (REGD.)

ANNEXURE-K



CORRESPONDENCE ADDRESS: #1012, SECTOR 28-B, U.T. CHANDIGARH

Mobile no.: 8054021012, E.mail: gopal_joshi@ymail.com

Ref: 2784/SN/17

Date 31.05.2016

To

The Chief Engineer
Chandigarh Administration
Chandigarh

Sub:- Non fulfillment of long pending demands: Notice for work to rule with immediate effect besides holding mass Dharna on 10.06.2016 & one day strike on 16th June, 2016 in the all the shifts.

Sir,

Owing to inordinate delay taken place into the acceptance of long pending genuine demands of the U.T. Electricity Employees which were submitted to the authorities concern time to time and latest being on 11.03.2016 & 04.05.2016 & 05.05.2016 addressed to your goodself and SE Electricity. The Electricity Employees of Chandigarh under the banner of U.T. Powermen Union Chandigarh held protest Rally and demonstration on 27.04.2016 and further organize mass dharna's on 11.05.2016, 19.05.2016 & 27.05.2016 besides giving work to rule call on 19.05.2016, but it is regretted that despite repeated requests & representations neither any proper meeting has been held nor resolve any demands of the union listed in the charter, resultantly the most important demands of the employees including filling up vacant posts, procurement of material and even providing of T & P safety devices as well as removal of pay Anomalies etc. etc. are still pending since long. Instead of implanting the demands the SE Electricity has unilaterally passed an instructions to stop already granted Electricity Concession to the U.T. Electricity Employees which is being given on the pattern of PSEB now PSPCL from the very beginning. This action of SE electricity is an attempt of breaking the pattern of pay structure of electricity employees, which is unfortunate & unalterable as the Electricity Employees are getting pay & other allowances including electricity concession on the pattern of PSEB now PSPCL from the very beginning & same is still being given to them even after the tariff in PSPCL regulated by the State Electricity Regulatory Commission (SERC).

The Executive Committee meeting of the U.T. Powermen Union Chandigarh again took place on 26.05.2016 and discuss the situation and negative attitude of the authorities towards the genuine demands and decided to continue work to rule to save the lives of workmen and also decided to hold a mass dharna & procession on 10.06.2016 and further decided that if the demands will still remain un resolve one day strike in all the shifts will be observe on 16th June, 2016. The strike will begin from 00:00 hours on 16.06.2016 and will continue till 00:00 hours on 17.06.2016 (24 Hrs).

Please take note of it.

While doing so we on behalf of the U.T. Powermen Union Chandigarh once again request your goodself kindly resolve the demands as early as possible through proper negotiation with the union to avoid the agitation as the employees are very much aggrieved and agitated due to non fulfillment of long pending demands. The demands which needs immediate attention and implementation are as follows:-

Request to restore electricity concession of the employees being given on PSEB now PSPCL pattern, from the very beginning.

2. Filling up of the over 700 vacant posts of various categories of promotional and direct quota s lying vacant in the department since long.
3. Providing fault Locator Van, Boom Ladders & procurement of materials i.e. transformers Cables, Joints, Meters, Conductors, Fuse Wire etc. in the department so as to serve the public and provide uninterrupted power supply to the valuable consumers.
4. Providing T & P, safety devices, uniform soap & oil to the field staff & stationary in offices, sitting arrangement and drinking water facilities in offices, 66 KV & 33 KV substations and complaint centers.
5. Removal of pay anomalies by stepping up the pay of senior employees with their juniors the case of ALM's of 1993 batches Vs. 1994 batches is pending since long.
6. Withdrawal the proposal to corporatize/ privatize the well running U.T. Electricity Department.
7. Offer of appointment to the next kin of deceased employees by scrapping 5% ceiling on Punjab/ PSPCL pattern.
8. Amendment in draft rules of various categories of Technical, Ministerial & class IV Employees.
9. Maintenance of about 650 houses of various Electricity Colonies by providing sufficient budget as well as men and material for maintenance and repair work.
10. Restrain the officers of Electricity Department for compelling the employees to do the jobs other then their assigned duties as well of issuance of wrong and pick and choose rosters particularly in night shifts & stop the field staff to work in offices and check the increasing accidents.
11. Clearance of probation periods and grant 9/16 years scales to the employees.
12. Retirement benefit of the employees be paid on the day of retirement and issuance of NDC well in time.
13. Regularization of strike period as per PSPCL by granting leave of kind due.

We on behalf of the U.T. Powermen Union Chandigarh once again urge upon your goodself kindly restore the already getting electricity concession to the employees besides implementation of other demands through proper negotiation with the union so as to avoid the ongoing agitation including strike.

Thanking you,

Dy. No. 7060 Dt. 1/6/16
Suptt./AEE (P-I)/AEE (P-II)/AEE (B-I)
AEE (S-II)/AEE (Comm.)/AEE (Enf.)

Yours faithfully,

(Gopal Datt Joshi)
General Secretary

C.C. XEN (P&D)

SE (Enf. & C.)

1. Superintending Engineer Electricity 'op' circle U.T. Chandigarh with similar request.
2. Finance secretary cum Secretary Engineering U.T. Chandigarh for his kind intervention please.

(Gopal Datt Joshi)
General Secretary

Sub: Charging of electricity connection under Domestic category to Mahatama Gandhi State Institute of Public Administration(MGSIPA), Punjab

A. HISTORY OF THE CASE :

1. An electric connection has been released to MGSIPA under Domestic category for a load of 2077KW.
2. A checking was conducted on 01.01.2015 and it was found that following offices of Punjab Govt. are situated in the building :
 - a) Punjab State Counsel of Science & Technology
 - b) IT office (Punjab Govt.)
 - c) Punjab Land Record Society
 - d) Srab Sikhia Abhiyan, Punjab
 - e) Punjab Govt. Reform Commission
 - f) Right to Service, Punjab Govt.
3. As per tariff approved by the Joint Electricity Regulatory Commission (JERC), NRS tariff is applicable for the offices of Punjab, Haryana, UT etc.
4. A Provisional Assessment notice was issued on 23.02.2015 for Rs.42.52 lacs for misuse of premises under Section 126 of the Electricity Act 2013.
5. MGSIPA authorities are protesting for levy of NRS category. They have been advised to file an appeal before the Appellate authority-cum-DC UT Chandigarh under Section 127 of the Electricity Act 2013.
6. MGSIPA vide their letter dated 10.07.2015 (F/A) have intimated that they have provided space to some departments in its Campus to coordinate with them for Research and capacity building programme.

B. PROVISIONS IN THE JERC APPROVED TARIFF ORDER 2015-16:-

- (i) **As per provision mentioned at Page 263 of approved tariff order-Government/ Public Sector offices and undertakings are covered in NRS Category. (copy attached as F/B).**
- (ii) As the consumer i.e. MGSIPA has admitted in its letter no. 865 dated 4.2.2015 and 5798 dated 10.7.2015 that MGSIPA has accommodated four Punjab govt department/ organizations in its premise, hence as per approved JERC tariff order, NRS tariff category is applicable.

C. Director, MGSIPA vide her DO Dated 09.04.2015(F/C) and 22.01.2016(F/D) has explained the whole issue that MGSIPA is actually and Administrative Training Institute under the control of Govt. of Punjab and implement several academic courses and programmes, many of which are funded by Govt. of India.

D. As discussed, a survey of the floor area was got carried out with the help of MGSIPA authorities(F/E) and it is gathered that only 16.18% of the total floor area of 223098sq.ft. of the Institute is being used by the different offices which as per their letter dated 10th July 2015 is to coordinate for Research and capacity building programme.

E. In this connection, it is submitted that there is no category in the Tariff Order regarding such Administrative Training Institute/Correctional Institute run by other State Govt./Central Govt. etc. The plea put forward by MGSIPA authorities appears to be genuine and it is recommended that if approved, we may take following action :

(i) It may be ordered that Domestic tariff be charged to MGSIPA authorities with immediate effect as they are undertaking consultancy, research, training and activities to improve management efficiency in the Govt. department.

(ii) We may add following Clause in MYT tariff to be filed shortly for approval of the JERC that Domestic tariff shall be charged to the following:

"Administrative Training Institute/Correctional Institute/training centres etc. exclusively run/managed by UT/State/Central Govt. to undertake research, consultancy/training & allied activities to improve management efficiency."

DA/As above

[Signature]
10/2/16

Er.M.P.Singh
SE Electy.

UO No. SEOP/C-2/2016/454

Dated : 10/2/16

Secy.(Engg.)

As proposed it being basically an educational/academic training centre
ohy
15.2.16

PA/FSI 134
Dated 10-2-16

Uo. No. 1694
Dtd: 19/02/2016

XEN(P&D)
AFC
18/2/16
465 EN 2014/CEUT
td cr p

[Signature]
18/2/16
F/D signal
18/2/16

From

The Superintending Engineer,
Electricity 'OP' Circle,
UT, Chandigarh.

To

The Executive Engineer,
Electy. 'OP' Divn. No.1,
UT, Chandigarh.

The Sub Divisional Officer,
Electy. 'OP' S/Divn. No. 2,
UT, Chandigarh.

Memo no. SEE/OP/C-II/2016/160/1972-1973
Dated: 8/3/2016

Sub: Charging of electricity connection under domestic category to Mahatama Gandhi State Institute of Public Administration (MGSIPA) Punjab.

Ref: Your office U.O No. 1 dated 03.02.2016.

1. The Director, MGSIPA vide their D.O letter dated 09.04.2015 and 22.01.2016 has also explained that MGSIPA is actually the Administrative training institute under the control of Govt. of Punjab and implement several academic courses and programmes, many of which are funded by Govt. of India.

2. MGSIPA being basically an educational / academic training centre run by Govt. of Punjab, it has been decided that MGSIPA should be charged under Domestic Category with immediate effect.

This issues with the approval of Secy. (Engg), U.T., Chandigarh.

DA/-

Endst. No. SEE/OP/C-II/2016/1974

Copy of the above is forwarded to the Chief Engineer, UT Chandigarh for information please.

DA/-

Endst. No. SEE/OP/C-II/2016/1975

Copy of the above is forwarded to the Director, MGPISA, Sector 26, Chandigarh for information w.r.t. their letter no. 3115 dated 09.04.2015 and 354 dated 22.01.2016 addressed to Secy. (Engg), Chandigarh Administration.

DA/-

CC: To the AEE (Comml) for information and necessary action. He is requested to add the following clause in MYT tariff be added to avoid confusion to such category and for approval of the JERC that domestic tariff shall be charged to the following:

"Administrative Training Institute / Correctional Institute / Training Centres etc. exclusively run / managed by UT / State / Central Govt. to undertake research, consultancy / training and allied activities to improve management efficiency".

Badly
by P.A. Delegated

PA 2 8/3/16
Pl ensure that
it is dispatched
on 8/3/16

File No-?

5/19/16