

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
ENERGY DEMAND

Sr.No.	Category of Consumer	Energy Sale (MUs)		
		FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	5	6	7
1	Domestic	67.70	88.65	99.14
2	LIG/ Kutir Jyoti	3.11	2.94	3.23
3	Commercial	26.87	33.40	38.06
4	Agriculture	3.36	4.28	4.71
5	LT Industry	161.66	192.24	201.85
6	HT/EHT Industry	4,322.68	5,007.30	5,407.89
7	Public Lighting	4.45	5.43	5.97
8	Temp. Supply	1.97	2.08	2.28
9	Total	4,591.80	5,336.31	5,763.13

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Information regarding AT&C Loss OF Licensee

S. No.	Particulars	Calculation	Unit	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of DISCOM.	A	MU			
2	Input energy (metered Import) received at interface points of DISCOM network.	B	MU			
3	Input energy (metered Export) by the DISCOM at interface points of DISCOM network.	C	MU	4845.09	5599.49	6047.36
4	Total energy available for sale within the licensed area to the consumers of the DISCOM	D=A+BC	MU	4845.09	5599.49	6047.36
5	Energy billed to metered consumers within the licensed area of the DISCOM	E	MU	4591.80	5336.31	5763.13
6	Energy billed to unmetered consumers within the licensed area of the DISCOM	F	MU			
7	Total energy billed	G=E+F	MU	4591.80	5336.31	5763.13
8	Amount billed to consumer within the licensed area of DISCOM.	H	Rs.	1934.13	2275.06	2456.58
9	Amount realized by the DISCOM out of the amount Billed at H#	I	Rs.	1837.42	2161.31	2333.75
10	Collection efficiency (%) (= Revenue realized/ Amount billed)	J=(I/H)x100	%	95.00%	95.00%	95.00%
11	Energy realized by the DISCOM	K=JxG	MU	4362	5069	5475
12	Distribution loss (%)	L={(DG)/D}x100	%	5.23%	4.70%	4.70%
13	AT&C Loss (%)	M={(DK)/D}x100	%	9.97%	9.47%	9.47%

Amount received in the current year for the amount billed in the previous years should not be excluded in this head. However, subsidy received against the current year's sale of electricity should be considered in this head.

@norms for determining the energy billed to un-metered consumer may be specified. This should be only for two categories i.e. agricultural consumers and the households below poverty line. The norms could be on the basis of sample metering in case of the agricultural consumers which could be further refined on the basis of the results of the consultancy study on cost of supply to agricultural consumers.

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**Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
ENERGY BALANCE**

(all figures in Mus)

Sr.No.	Category of Consumer	Energy Sale (MUs)		
		FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
A)	ENERGY REQUIREMENT			
1	Energy sales to metered category within the State/UT	4,588	5,332	5,758
2	Energy sales to Agriculture consumers	3.36	4.28	4.71
3	Total sales within the State/UT	4,592	5,336	5,763
4	Sales to common pool consumers/ UI	201.71	160.32	299.20
5	Sales outside state/UT			
6	Sales to electricity traders & through PX			
7	Sales to other distribution licensees a) Bilateral Trade b) Banking Arrangement			
8	Total sales	4,794	5,497	6,062
9	T&D losses			
(i)	%	5.23%	4.70%	4.70%
(ii)	MU	253.29	263.18	284.23
10	Total energy requirement	5,047	5,760	6,347
B)	ENERGY AVAILABILITY			
1	Net own generation	0.00	0.00	0.00
2	Net Purchase			
3	Power Purchased from UI & IEE	5,249	5,760	6,347
4	Net power purchase (1 +2 +3)	5,249	5,760	6,347
9	Total energy availability	5,249	5,760	6,347

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
POWER PURCHASE COST
FY 13-14 (Revised Estimate)

(Rs. Crores)

Sr.No.	Source	Capacity (MW)	Firm allocation to Licensee (in MW)	Gen. (MU)	Availability/ PLF(in %)	Licensee share (%)	Purchase (MU)	VC (Ps/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Arrear (Rs. Crore)	Rebate (Rs. Crore)	Total (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11	12			13
I	NTPC Stations													
1	KSTPP 1&2	2,100	59.35	14,606	87%	2.83%	449.93	98	27.46	44.21	6.46	0.00	0.00	78.14
2	KSTPS 3	500	28.67	3,747	94%	5.73%	176.85	101	25.70	17.84	4.37	0.00	0.00	47.91
3	VSTPP-I	1,260	46.62	8,860	88%	3.70%	325.48	127	21.68	41.34	4.94	0.00	0.00	67.97
4	VSTPP-II	1,000	35.94	7,032	88%	3.59%	266.39	120	18.69	31.85	4.93	0.00	0.00	55.47
5	VSTPP- III	1,000	38.38	7,032	88%	3.84%	286.99	120	33.54	34.31	1.90	0.00	0.00	69.75
6	VSTPP- IV	500	24.47	3,864	88%	4.89%	161.99	122	24.31	19.69	0.46	0.00	0.00	44.46
7	KAWAS	656	80.99	4,621	83%	12.34%	315.15	248	54.62	78.19	3.46	0.00	0.00	136.27
8	JGPP	657	58.46	4,817	86%	8.89%	237.20	259	45.65	61.37	(9.92)	0.00	0.00	97.10
9	Sipat-I	1,320	94.88	7,779	74%	7.19%	572.50	163	79.64	93.09	32.47	0.00	0.00	205.20
10	Sipat-II	1,000	35.21	5,893	74%	3.52%	238.69	168	33.67	40.20	3.25	0.00	0.00	77.12
11	Mauda	500	24.47	3,611	85%	4.89%	84.73	251	17.78	21.25	(0.01)	0.00	0.00	39.02
12	KHSTPP-II	1,000	3.50	5,421	68%	0.35%	15.40	238	2.43	3.67	0.33	0.00	0.00	6.43
13	FSTPS										0.07	0.00	0.00	0.07
14	KhSTPS I										0.04	0.00	0.00	0.04
15	RSTPS										0.01	0.00	0.00	0.01
16	TSTPS										0.00	0.00	0.00	0.00
17	Subtotal	11,493.59	530.91	77,281.73	10.04	0.62	3,131.29	2,013.50	385.18	487.02	52.77	3.32	11.27	917.01
II	NTPC-SAIL													
1	NSPCL - Bhilai	500	164.00	3,463	82%	32.80%	1,043	242	203.33	251.94	2.76	0.00	0.00	458.04
2	Subtotal	500	164	3,463			1,043.18	242	203.33	251.94	2.76	0.00	0.00	458.04
III	NPCIL													
1	KAPPS	440	12.80	3,544	92%	2.91%	93.17	231	0.00	21.52	0.01	0.00	0.00	21.54
2	TAPP 3&4	1,080	46.45	7,250	77%	4.30%	264.55	279	0.00	73.81	0.90	0.00	0.00	74.71
3	Subtotal	1,520	59	10,794			357.73	266	0.00	95.33	0.91	0.00	0.00	96.24
IV	Others													
1	RGPPPL	1,967	38.00	13,705	82%	2%	135.65	267	31.17	36.29	0.84	0.00	0.00	68.30
2	Tata Power - Haldia	120	70.00	969	95%	58%	1.65	395	0.00	0.65	0.00	0.00	0.00	0.65
3	GMR-AMCO						1,228.18	176	266.58	216.63	1.82	0.00	0.00	485.02
4	Subtotal	2,087	108	14,674			1,365.48	838.88	297.75	253.56	2.66	0.00	0.00	553.97
IV	Power purchase from Other Sources													
1	Power purchase from Indian E. Exchange						0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.03
2	UI						74.76	0.00	0.00	10.63	0.00	0.00	0.00	10.63
3	RPO (IEX)						0.00	0.00	0.00	30.00	0.00	0.00	0.00	30.00
4	Subtotal						75	0.00	0.00	40.63	0.03	0.00	0.00	40.66
	Power Purchase Cost	15,601	862	106,213			5,972		886.26	1,128.48	59.13	3.32	11.27	2,065.92

Sr.No.	Source	Capacity (MW)	Firm allocation to Licensee (in MW)	Gen. (MU)- Net	Availability/ PLF(in %)	Licensee share (%)	Purchase (MU)	VC (Ps/ Unit)	FC (Rs. Cr)	VC (Rs. Cr)	Others (Rs. Cr)	Arrear (Rs. Crore)	Rebate (Rs. Crore)	Total (Rs. Cr)
1	2	3	4	5	6	7	8	9	10	11	12			13
I	NTPC Stations													
1	KSTPP 1&2	2,100	59.35	16,051	87%	2.83%	412.76	98	27.46	40.56	7.11	0.00	0.00	75.13
2	KSTPS 3	500	28.67	3,822	87%	5.73%	199.41	101	25.70	20.12	4.80	0.00	0.00	50.62
3	VSTPP-I	1,260	46.62	9,736	88%	3.70%	327.78	127	21.68	41.63	5.44	0.00	0.00	68.75
4	VSTPP-II	1,000	35.94	7,727	88%	3.59%	252.71	120	18.69	30.22	5.42	0.00	0.00	54.33
5	VSTPP- III	1,000	38.38	7,727	88%	3.84%	269.87	120	33.54	32.26	2.09	0.00	0.00	67.89
6	VSTPP- IV	500	24.47	3,864	88%	4.89%	172.04	122	24.31	20.91	0.51	0.00	0.00	45.73
7	KAWAS	656	80.99	3,480	61%	12.34%	416.59	248	54.62	103.36	3.80	0.00	0.00	161.78
8	JGPP	657	58.46	3,839	67%	8.89%	331.16	259	45.65	85.68	0.00	0.00	0.00	131.33
9	Sipat-I	1,320	94.88	8,548	74%	7.19%	559.11	163	79.64	90.91	35.71	0.00	0.00	206.27
10	Sipat-II	1,000	35.21	6,476	74%	3.52%	207.47	168	33.67	34.94	3.57	0.00	0.00	72.18
11	Mauda	500	24.47	2,190	50%	4.89%	97.52	250	17.78	24.38	0.00	0.00	0.00	42.16
12	KHSTPP-II	1,000	3.50	5,421	70%	0.35%	19.52	238	2.43	4.65	0.37	0.00	0.00	7.44
13	FSTPS										0.00	0.00	0.00	0.00
14	KhSTPS I										0.00	0.00	0.00	0.00
15	RSTPS										0.00	0.00	0.00	0.00
16	TSTPS										0.00	0.00	0.00	0.00
17	Subtotal	11,493.59	530.91	78,879.97	9.22	0.62	3,265.94	2,012.72	385.18	529.63	68.81	0.00	0.00	983.62
II	NTPC-SAIL													
1	NSPCL - Bhilai	500	164.00	3,795	89%	32.80%	1,167.66	242	203.33	282.01	3.04	0.00	0.00	488.38
2	Subtotal	500	164	3,795			1,167.66	242	203.33	282.01	3.04	0.00	0.00	488.38
III	NPCIL													
1	KAPPS	440	12.80	13,705	92%	2.91%	93.27	231	0.00	21.55	0.02	0.00	0.00	21.56
2	TAPP 3&4	1,080	46.45	969	77%	4.30%	282.20	279	0.00	78.73	0.99	0.00	0.00	79.72
3	Subtotal	1,520	59	14,674			375.47	267	0.00	100.28	1.00	0.00	0.00	101.28
IV	Others													
1	RGPPL	1,967	38.00	13,705	82%	2%	257.15	267	31.17	68.79	0.93	0.00	0.00	100.89
2	Tata Power - Haldia	120		969	95%	58%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	GMR-AMCO	200	2.00	1,614	95%	100%	1,514.60	176	266.58	267.14	2.00	0.00	0.00	535.72
4	Subtotal	2,287	40	16,289			1,771.76	443.88	297.75	335.93	2.92	0.00	0.00	636.61
IV	Power purchase from Other Sources													
1	Power purchase from Indian E. Exchange						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	UI						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	RPO (IEX)						0.00	0.00	0.00	45.00	0.00	0.00	0.00	45.00
4	Subtotal						0	0.00	0.00	45.00	0.00	0.00	0.00	45.00
	Power Purchase Cost	15,801	794	113,637			6,581		886.26	1,292.85	75.78	0.00	0.00	2,254.89
1	PGCIL CHARGES									147.77		0.00		147.77
2	POSOCO									1.39		0.00		1.39
3	WRPC									0.00		0.00		0.00
4	Reactive charges									2.20		0.00		2.20
5	MSTCL									3.50		0.00		3.50

6	Intra-state transmission charges									0.00		0.00		0.00
	Grand Total of Charges						6,580.83	0.00	886.26	1,447.70	75.78	0.00	0.00	2,409.74

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Capital Base and Return

(all figures in Mus)

Sr.No.	Category of Consumer	Energy Sale (MUs)		
		FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Gross block at beginning of the year	N/A		
2	Less accumulated depreciation			
3	Net block at beginning of the year			
4	Less accumulated consumer contribution			
5	Net fixed assets at beginning of the year			
6	Reasonable return @3% of NFA			

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Original Cost of Fixed Assets

(Rs. Crores)

Sr.No.	Particulars Name of the Assets	Value of assets at the beginning of previous year	Addition during FY2012-13	Closing balance at the end of FY2012-13	Addition during the FY2013-14	Closing balance at the end of FY 2013-14	Addition during FY 2014-15	Closing balance at the end of FY 2014-15
1	2	3	4	5	6	7	8	9
1	Plant & Machinery	449.05	22.16	470.61	61.86	532.47	114.74	647.21
2	Buildings	6.73	4.28	11.01	5.00	16.01	0.00	16.01
3	Vehicles	0.29	0.00	0.29	0.00	0.29	0.00	0.29
4	Furniture & Fixtures	0.03	0.04	0.07	0.00	0.07	0.00	0.07
5	Computers & Others	0.13	0.30	0.43	0.00	0.43	0.00	0.43
6	Land	18.18	0.68	18.86	0.00	18.86	0.00	18.86
7	Total	474.40	27.46	501.26	66.86	568.12	61.60	682.86

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Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Works-in-Progress

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Opening balance	45.79	44.77	142.23
2	Add: New investments	26.44	164.32	73.50
3	Total	72.23	209.09	215.73
4	Less investment capitalized	27.46	66.86	114.74
5	Closing balance	44.77	142.23	100.99

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Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Interest Capitalized

(Rs. in crores)

Sr.No.	Particulars	Previous year (actuals)	Current year (RE)	Ensuing year (projections)
1	2	3	4	5
1	WIP*		NA	
2	GFA* at the end of the year			
3	WIP+GFA at the end of the year			
4	Interest(excluding interest on WCL*)			
5	Interest Capitalized			

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Details of loans for the year

(Rs. Crore)

Sr.No.	Particulars (Source)	Opening Balance	Rate of Interest	Addition during the year	Repayment during the year	Closing Balance	Amount of interest paid	
							Current year	Ensuing year
1	SLR Bonds							
2	Non SLR Bonds							
3	LIC							
4	REC							
5	Commercial Banks							
6	Bills discounting							
7	Lease rental							
8	PFC							
9	GPF							
10	CSS							
11	Working capital loan							
12	Others							
13	Total				N/A			
14	Add Govt. loan -State Govt. -Central Govt. Total							
15	Total (13+14)							
16	Less capitalization							
17	Net interest							
18	Add prior period							
19	Total interest							
20	Finance charges							
21	Total interest and finance charges							

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Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Information regarding restructuring of outstanding loans during the year

(Rs. Crores)

Sr.No.	Source of Loan	Amount of original loan (Rs. in crores)	Old rate of interest	Amount already restructured (Rs. in crores)	Revised rate of interest	Amount now being restructured (Rs. in crores)	New rate of interest
1	2	3	6	7	8	9	10
N/A							

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Value of Assets and Depreciation Charges

(Rs. Crore)

Sr.No.	Particulars Name of the Assets	Rate of depreciation*	Previous Year		Current Year		Ensuing Year	
			Assets value at the FY2012-13	Depreciation charges	Assets value at the FY2013-14	Depreciation charges	Assets value at the FY2014-15	Depreciation charges
1	Plant & Machinery	5.28%	459.83	19.56	501.54	26.48	589.84	31.14
2	Buildings	3.34%	8.87	0.31	13.51	0.45	16.01	0.53
3	Vehicles	9.50%	0.29	0.01	0.29	0.03	0.29	0.03
4	Furniture & Fixtures	6.33%	0.05	0.00	0.07	0.00	0.07	0.00
5	Computers & Others	6.33%	0.28	0.03	0.43	0.03	0.43	0.03
6	Land	0.00%	18.52	0.00	18.86	0.00	18.86	0.00
7	Total		487.83	19.91	534.69	26.99	625.49	31.74

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Calculation of Advance Against Depreciation

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	1/10th of the Loan(s)			
2	Repayment of the Loan(s) as considered for working out Interest on Loan		NA	
3	Minimum of the Above			
4	Less: Depreciation during the year			
	A			
5	Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan			
6	Less: Cumulative Depreciation			
	B			
7	Advance Against Depreciation (minimum of A or B)			

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Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Repair and Maintenance Expenses

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Plant & machinery			
	-Plant & Apparatus			
	-EHV substations			
	- 33kV substation			
	- 11kV substation			
	- Switchgear and cable connections			
	- Others			
	Total	4.11	4.48	4.88
2	Building	0.23	0.25	0.28
3	Hydraulic works & civil works			
4	Line cable & network			
	-EHV Lines			
	- 33kV lines			
	- 11kV lines			
	- LT Lines			
	- Meters and metering equipment			
	- Others			
	Total	-	-	-
5	Vehicles	0.09	0.10	0.11
6	Furniture & fixtures			
7	Office equipments	0.02	0.02	0.02
8	Operating expenses			
9	Total			
10	Add/Deduct share of others (To be specified)			
11	Total expenses			
12	Less capitalized			
13	Net expenses			
14	Add prior period *			
15	Total expenses charged to revenue as R&M expenses	4.45	4.85	5.28

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Total Number of Employees

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Number of employees as on 1st April	120	120	182
2	Employees on deputation/ foreign service as on 1st April	0	0	0
3	Total number of employees (1+2)	120	120	182
4	Number of employees retired/retiring during the year	0	0	0
5	Number of employees added	0	0	0
6	Number of employees at the end of the year (4-5)	120	120	182

Employee Cost*(Rs. in crores)*

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
		Total		Total
1	2	3	4	5
1	Basic Pay	4.038	4.399	6.598
2	Bonus	0.047	0.051	0.077
3	Children Education Allowances	0.059	0.065	0.097
4	Dearness Allowances	2.460	2.680	4.020
5	Grade Pay	0.700	0.763	0.831
6	HELPER ALLOWANCE	0.001	0.001	0.001
7	House Rent Allowances	0.149	0.162	0.176
8	Leave Encashment	0.075	0.082	0.089
9	Medical Expenses	0.007	0.007	0.008
10	Retirement Benefits	0.043	0.046	0.050
11	Transport Allowance	0.221	0.241	0.262
12	Travelling Exp (Employees)	0.019	0.020	0.022
13	Tuition Fees	0.002	0.002	0.003
14	Washing Allowances	0.001	0.001	0.002
15	Total	7.821	8.520	12.236

ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15

Administration and General Expenses

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Advertisement Expenses	0.13	0.15	0.16
2	Annual License fee	1.00	1.09	1.18
3	Books & Periodicals	0.002	0.00	0.00
4	BSNL Lease Lines	0.14	0.15	0.16
5	Car Hire Charges	0.22	0.24	0.26
6	Collection & Meter Reading Expenses	0.002	0.00	0.00
7	Digital Signature & Online Tendering Expenses	0.05	0.05	0.05
8	Inspection Expenses	0.02	0.02	0.02
9	Lighting Decoration	0.06	0.07	0.07
10	Membership Fees	0.00	0.00	0.00
11	Miscellaneous Expenses	0.04	0.04	0.05
12	News Paper Exenses	0.001	0.00	0.00
13	Petition Filling & Publication Expenses	0.12	0.13	0.14
14	Postage Expenses	0.001	0.00	0.00
15	Professional Charges	1.01	1.10	1.19
16	Stationery & Printing	0.12	0.13	0.14
17	Telephone Expenses	0.05	0.06	0.06
18	Tonner Refilling & Repair	0.003	0.00	0.00
19	Transporation & Loading	0.02	0.02	0.02
20	Wearing Apparells	0.03	0.03	0.03
21	Xerox Charges	0.00	0.00	0.00
22	Grand Total	3.00	3.27	3.56

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
 Information regarding Working Capital for the current and ensuing year

Sr.No.	Particulars	Amount (in Crores Rs.)		
		FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2		3	4
1	Power Purchase Cost	155.75	185.06	200.81
2	One month's employee costs	0.65	0.71	1.02
3	One month's R&M Cost	0.37	0.40	0.44
4	One month's A&G Cost	0.25	0.27	0.30
5	Fuel Cost	0.00	0.00	0.00
6	Total working Capital requirement	157.03	186.45	202.57
7	Less: Security Deposit	17.10	18.81	20.69
8	Total Working Capital after deduction of Security Deposit from Total Working Capital Requirement	139.93	167.64	181.88

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Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Information regarding Foreign Exchange Rate Variation (FERV)

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projected)
1	2	3	4	5
1	Amount of liability provided	N/A		
2	Amount recovered			
3	Amount adjusted			

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Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Non Tariff Income

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projections)
1	2	3	4	5
1	House Rent Recovery	0.01	0.01	0.01
2	Interest Income	0.01	0.01	0.01
3	Discount received	0.08	0.08	0.09
4	Tender Fees	0.01	0.01	0.01
5	Total non tariff income	0.10	0.11	0.12

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Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Information regarding Revenue from Other Business

(Rs. in crores)

Sr.No.	Particulars	FY 2012-13 (actuals)	FY 2013-14 (RE)	FY 2014-15 (projections)
1	2	3	4	5
1	Total revenue from other business	<i>Not Applicable</i>		
2	Income from other business to be considered for licensed business as per regulations			

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Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Lease Details

Sr.No.	Name of Lesser	Gross Assets (Rs.in crores)	Lease entered on	Lease Rentals	Primary period ended/ ending by	Secondary period ending by
1	2	3	4	5	6	7
Not Applicable						

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
Information regarding amount of equity and loan

(Rs. in crores)

Sr.No.	Period	Amount of equity (Rs. In crore)	Amount of loan (Rs. in crore)	Ratio of equity & loan
1	2	3	4	5
1	As on March 31 of FY 2013 (Actual)	613.68	0.00	0.0%
2	As on March31 of FY 2012 (RE)	613.68	54.14	1133.5%
3	As on March 31 of FY 2014 (Proj)	613.68	98.24	624.7%

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Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 13-14
Cash flow statement for the ensuing year (projections)

(

(Rs. in crores)

Sr.No.	Month	Sources of receipt	Amount	Particulars of payment	Amount
1	2	3	4	5	6
1	Apr				
2	May				
3	Jun				
4	Jul				
5	Aug				
6	Sep				
7	Oct				
8	Nov				
9	Dec				
10	Jan				
11	Feb				
12	Mar				
13	Total				

Electricity Department of Dadra & Nagar Haveli
ANNUAL REVENUE REQUIREMENT FOR THE YEAR FY 14-15
 Revenue from Existing Tariff
 FY 2012-13

Sr.No.	Category of consumers	No. of Consumers	Energy sales (MU)	Revenue (Rs. in crores)
1	2	3	4	5
1	Domestic	36,109	67.70	18.23
2	LIG/ Kutir Jyoti	13,870	3.11	1.22
3	Commercial	7,051	26.87	12.68
4	Agriculture	1,099	3.36	1.02
5	LT Industry	1,901	161.66	58.54
6	HT/EHT Industry	871	4322.68	1,839.37
7	Public Lighting	237	4.45	1.94
8	Temp. Supply	240	1.97	1.14
9	Grand Total	61,378	4,591.80	1,934