



**Joint Electricity Regulatory Commission  
(For the State of Goa and Union Territories)**

3<sup>rd</sup> & 4<sup>th</sup> Floor, Plot No. 55-56, Phase IV, Udyog Vihar, Sector 18, Gurugram-122015.

E-mail: [secy.jercuts@gov.in](mailto:secy.jercuts@gov.in), Website: [www.jercuts.gov.in](http://www.jercuts.gov.in)

**TENDER/BID NOTICE**

**Bid is invited for engagement of Institutional Consultant for formulating guidelines and Standard Bid Documents (SBD) for procurement of power from DG stations in the Islands of Lakshadweep and Andaman & Nicobar on GeM Portal, as per the details below: -**

1. **Bid no-[GEM/2023/B/4189091](#)**- Request for Proposal for engagement of Institutional Consultant for formulating guidelines and Standard Bid Documents (SBD) for procurement of power from DG stations in the Islands of Lakshadweep and Andaman & Nicobar.

The Pre-bid meeting in respect of the above bid is fixed for 17.11.2023 at 11.00 A.M. and the last date of participation in the bid is 29.11.2023. Interested bidders may participate on GeM portal within the time-frame.

-sd/-  
(S.D. Sharma)  
Secretary (I/c)

*Joint Electricity Regulatory Commission  
(For the State of Goa and Union Territories)*



**REQUEST FOR PROPOSAL  
FOR ENGAGEMENT OF INSTITUTIONAL  
CONSULTANT FOR FORMULATING  
GUIDELINES AND STANDARD BID  
DOCUMENTS FOR PROCUREMENT OF  
POWER FROM DG STATIONS IN THE ISLANDS  
OF LAKSHADWEEP AND ANDAMAN &  
NICOBAR**

**LAST DATE OF SUBMISSION 29.11.2023**

## SECTION - 1

### 1. Introduction of JERC

The Joint Electricity Regulatory Commission for the State of Goa and Union Territories of Andaman & Nicobar, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Lakshadweep, and Puducherry is established under Section 83 of the Electricity Act, 2003 by the Government of India vide notification dated 02.05.2005 and 30.05.2008. The Electricity Department of the State of Goa and the Electricity Department of all the above-mentioned Union Territories including Puducherry Power Corporation Limited and Dadra & Nagar Haveli and Daman & Diu Power Distribution Company Limited are the regulated entities of the Commission.

Joint Electricity Regulatory Commission for the State of Goa and Union Territories of (hereinafter referred to as the JERC or the Commission) is empowered under Section 86 of the Electricity Act, 2003 to discharge the following functions namely: -

- (a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State:

Providing that where open access has been permitted to a category of consumers under section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

- (b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- (c) facilitate intra-state transmission and wheeling of electricity;
- (d) issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- (e) promote co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution license;
- (f) adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;
- (g) levy fee for the purposes of this Act;
- (h) specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of section 79;
- (i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- (j) fix the trading margin in the intra-State trading of electricity, if considered, necessary;
- (k) discharge such other functions as may be assigned to it under this Act.

In order to discharge functions mentioned above at Sl. No. (b) specifically, the Commission intends to appoint an institutional consultant for the above-stated assignment and award the assignment as per the procedure given herein. **The Institutional consultant to be appointed will formulate the guidelines and standard bid documents for procurement of power from DG stations in the islands of Lakshadweep and Andaman & Nicobar Islands.** In the Union Territories of Lakshadweep and Andaman & Nicobar Islands, diesel is an important source of power owing to their topography which consists of scattered islands. The Joint Electricity Regulatory Commission (JERC) reviews the power purchase cost for the distribution licensees in the UTs and accordingly notify the retail supply tariff. To ensure affordable and reliable power supply to the consumers, JERC proposes to develop guidelines and standard bid documents for procurement of power from diesel-powered generating stations under the Electricity Act, 2003, for the islands of Lakshadweep and Andaman & Nicobar and shall submit to the Ministry of Power for approval of Tariff Based Bidding Guidelines under the provisions of the Act.

## 2. Scope of Assignment:

- i. Assessment of procurement of power from DG stations in 'As is' situation in terms of the following:
  - a. Historical quantum of generation, auxiliary consumption, and cost of generation
  - b. Historical Consumption of Diesel and Lube Oil
  - c. Concerns of licensees and power suppliers
  - d. Challenges faced by JERC in determining power procurement costs
  - e. Prevalent models of procurement – short/medium/long term PPA, leasing/hiring of DG sets with and without the cost of Diesel & Lubricants.
- ii. Study of various existing guidelines and Standard Bidding documents comprising of RFQ/RFP & PPA.
- iii. Development of draft guidelines for procurement of power from DG stations in the above-stated UTs.
- iv. Preparation of Standard Bid Documents comprising of Request for Qualification, Request for Proposal, and the Power Purchase Agreement.
- v. The RFQ/RFP shall cover the following (the list is not exhaustive):
  - a. Minimum eligibility criteria
  - b. Qualification requirements (QR): Technical and Financial
  - c. Conditions for Consortium bidding such as Lead Member responsibilities, lock-in period, shareholding pattern, etc.
  - d. Bid evaluation criteria
  - e. Financial bid conditions for Fixed charge and Fuel charge
  - f. Bidding process – reverse auction/e-auction, etc.
  - g. Bid formats for Technical QR, Financial QR, Power of Attorney, Consortium Agreement, Bid Security, Performance Security, and other declarations/undertakings

- vi. The Power Purchase Agreement shall cover the following (the list is not exhaustive):-
  - a. Conditions precedent
  - b. Obligations of supplier and procurer
  - c. Conditions for determination of annual fixed charges
  - d. Conditions for determination of fuel charges comprising of components such as cost of fuel, transportation cost, storage & handling cost, etc.
  - e. Norms for Performance parameters such as Plant availability, Station Heat Rate, auxiliary consumption, etc.
  - f. Change in Law
  - g. Force Majeure
  - h. Termination conditions
- vii. The successful bidder shall render assistance to JERC in all related queries till the notification of the guidelines and SBDs.
- viii. The Bidder shall assist the Commission in case of any challenge to the guidelines before any legal forum.
- ix. Any other associated work necessary for carrying out the above assignment, not specifically mentioned.

3. In carrying out the above work, the Institutional Consultant shall: -

- a) engage with the Utility for resolving various issues, seeking additional information and validation of data/analysis before finalization of the guidelines and standard bid document.
- b) review and analyze various related documents such as PPAs, investment plans, etc. policies, documents or regulatory matters, issues, and practices emanating, from other regulatory Commissions, Appellate Tribunal for Electricity (ATE), Central Electricity Authority (CEA), Central Government, State Governments or other agencies;
- c) strictly adhere to the timelines laid down/conveyed by the Commission.

4. **Deliverables:** The Institutional Consultant shall deliver the following to the JERC for the above scope of work: -

- a) The methodology and work plan of the assignment along with the tentative time period for the deliverables activity-wise.
- b) Submission of hard and soft copies of formulated Guidelines/Bid Documents, back-up data/ information collected, etc.

- c) Submission of hard and soft copies of any other related report/ data as desired by the Commission.
- d) Submission of hard and soft copies of data, documents, including reports, drawings, and tables generated/ collected as final output or otherwise, along with a list thereof.

**Note:** 1. The Institutional Consultant is required to supply the data of the relevant assignment (s) in MS Word and Excel formats.

2. The above description of the scope and deliverables of consultancy is purely indicative and not exhaustive.

## **5. Expertise and Eligibility Criteria**

Institutional Consultant shall have:

- a) Comprehensive knowledge and adequate experience in regulatory and power scenarios.
  - b) proven experience of assistance to any Electricity Regulatory Commission/Distribution utility and/ or Ministry of Power in the drafting of guidelines and/or standard bidding documents for power procurement, preparation of bid documents including bid running for long-term power procurement, and any other expertise that may be required to carry out the assignment as per Para 2 above.
6. The bidder shall submit a technical bid in respect of the Scope of Assignment enumerated at Para 2 above.
  7. The bidder shall submit financial bid(s) for the assignment of Formulating Guidelines and Standard Bid Documents for procurement of power from DG stations in the islands of Lakshadweep and Andaman & Nicobar
  8. Technical and Financial bids will be evaluated as per the criteria given in Section 3.
  9. A firm organogram of Professionals for carrying out the assignment shall be made available along with the bid. The organogram shall also be accompanied by a brief C.V. of the 5 best professionals.
  10. The Commission shall require firm assurance from the Institutional Consultant that the professional staff committed to the assignment shall be actually working on the same. The professional staff committed to the assignment shall be the same as proposed in the relevant Form and shall not be changed during the course of the assignment unless both parties agree. The Institutional Consultant shall place one of their identified staff members in the Headquarters of the Commission, if required. Besides this, the identified team accompanied by a senior member shall make themselves available, as and when required by the Commission.

11. Bidder can either be a consultancy firm/company or a consortium of consulting firms/companies. Where the bid is submitted by a consortium, the written consent of each member of the consortium to participate in the bid based on joint and several liabilities for the performance of the services shall be provided to the Commission along with the bid. The Lead Member of the consortium shall also be clearly indicated.
12. The firm shall have an obligation to disclose any situation of actual or potential conflict that impairs their capacity to serve the best interest of the Commission or that may reasonably be perceived as having this effect for any assignment that would be in conflict with their prior or current obligations to their other clients or that may place them in a position of not being able to carry out the assignments objectively and impartially.
13. The Commission reserves the right to accept or reject any proposal, without assigning any reason.
14. The Institutional Consultant must have at least 5 years of experience in the power sector domain as mentioned at Para 5(a) and 5(b). Proof of award of assignments in the power sector in the last 5 years shall be submitted as per Form 1. For consortiums, this criterion should be met by the Lead Member.
15. The Institutional Consultant should have completed minimum 03 assignments in formulating Guidelines/Standard Bid documents for procurement of power or supported the utilities/private entities in long-term power procurement during the last 15 years. The aggregate value of such each assignment shall not be less than Rs. 10 Lakh. This criterion shall be met jointly by the consortium members. However, at least 50% of this criterion (in amount and also in numbers) shall be met by the Lead Member.
16. The average annual turnover of the consultant from the power sector consultancy business shall not be less than Rs. 1 Crore in the last 5 years.
17. Consulting organizations/firms must have valid GST registration.
18. The bid proposal submission shall be accompanied by an Earnest Money Deposit (EMD) of Rs. 15,000/- (Fifteen Thousand only), in the form of **NEFT/RTGS** in favour of The Secretary, Joint Electricity Regulatory Commission payable at Gurugram. EMD shall be refundable/adjustable as given in Section 3. Details for online remittance are as under: -

Beneficiary Account Name	<b>Joint Electricity Regulatory Commission</b>
Name of the bank	<b>Punjab National Bank</b>
Current Account No.	<b>0987100100000370</b>
IFSC Code	<b>PUNB0098710</b>
Branch	<b>Overseas, Gurugram</b>

## SECTION - 2

### Instructions to Bidders:

1. Bidders are required to furnish all information and documents as called for in this document in English. Any printed literature furnished by the bidder in another language, should be accompanied by an English translation. For the purpose of interpretation of such a document, the English version will be referred. The proposal should be typed or filled in ink neatly.
2. As far as possible any cutting or over-writings in the proposal or in the documents must be avoided. If unavoidable, such changes/corrections should be signed by the Signatory authorized to sign the tender document.
3. In the case of a consortium, the proposal document shall be submitted by the Lead Member of the Consortium. The proposal document is not transferable.
4. Bid submitted on the GeM portal will be only accepted and evaluated, however, the bidder may in addition submit the documents/ information towards clarification/ supplements to aid technical evaluation on request.
5. Each page of the bid should be numbered and signed by the authorized signatory with the seal of the firm and the forwarding letter must indicate complete details of the enclosures attached.
6. The person signing the bid may be authorized by the Competent Authority and the same will be duly notarized by the Notary Public and an Undertaking that the bid will be binding upon the Bidder during the full period of its validity, shall be furnished.
7. Any bid received after the closing of the Due Date and Time shall not be considered for evaluation. JERC shall retain all documents submitted by the bidder. JERC takes no responsibility for delay, loss, or non-receipt of documents sent by post/courier or other means.
8. The validity of the Bids should be 120 days from the end date of the Tender Bid.
9. A pre-bid meeting of prospective bidders shall be held after 10 days from the uploading of the RFP document on the Gem Portal (exact date shall be mentioned after uploading the RFP documents on the Gem Portal). The meeting (physical or through Video Conference) shall be notified through Commission's website/Gem Portal ([www.jercuts.gov.in](http://www.jercuts.gov.in)) in due course. All intended bidders are requested to keep a watch on the GeM portal or the Commission's website for any other information/updates with regard to this RFP.



10. JERC shall examine a bid to determine whether the same is Substantially Responsive to the requirements of the RFP document. A bid shall be considered non-responsive and liable for rejection for the following reasons.
  - b) Bid is not accompanied with the requisite fee and earnest money deposit.
  - c) Bid is not accompanied by the required documents, duly authenticated.
  - d) Bid does not contain a FIRM proposal.
11. JERC shall take up evaluation of only Substantially Responsive bids. JERC reserves the right to reject any bid, in case, at any stage, a material misrepresentation is detected.
12. In the event of any bidder not responding to further clarifications as required for the finalization of the bid, JERC reserves the right to forfeit the bid earnest money furnished by such bidder and reject the bid.
13. After the opening of bids and till the final selection of Institutional Consultants, no correspondence of any type shall be entertained, unless called for by JERC. Uncalled-for clarifications on prices and/or rebates shall not be entertained. Proposal preparation is the responsibility of the bidder and no relief or consideration can be given for errors and omissions. All costs towards submission of proposal documents etc. shall be borne by the bidder themselves.
14. The copies of the Power of Attorney and the payment of EMD are to be made through the GeM portal only

## SECTION 3

### EVALUATION

*JERC will follow Joint Electricity Regulatory Commission (Appointment of Consultants) Regulations, 2009 read with its amendments for empanelment of Institutional Consultants, which is available at Commission website [www.jercuts.gov.in](http://www.jercuts.gov.in)*

*The evaluation of bid shall be done by the Evaluation Committee constituted by the Commission for the purpose and the evaluation decision shall not be subject to any challenge at any forum.*

*The technical evaluation will be carried out for only those firms who fulfill the eligibility criteria as per Section 1.*

#### 1 Technical evaluation:

(A) The technical bid shall be opened as per the scheduled time on the GEM portal, in the presence of the Evaluation Committee. The Technical Evaluation of the responsive bids shall be carried out based on the following criteria. The % weights for each factor of the criteria shall be as follows:

(i)	Consultants' specific experience relevant to the Assignment	40
(ii)	The adequacy of proposed methodology and work plan	20
(iii)	Qualifications and competence of the keystaff for the assignment and their committed time in manweeks	35
(iv)	Extent of transfer of knowledge to the staff of the Commission	05

#### Criterion for Technical Evaluation:

(i) **Specific experience of the consultants** relevant to the assignment will be examined with emphasis on handling relevant and related assignments of Regulatory Commissions/Ministries/Utilities etc. during the last 15 years. The marks in this regard will be given as under: -

S.No.	Particulars	Criteria for marks	Maximum Marks
1.	Experience in formulating policies/guidelines etc. related to the power sector for Ministries/Regulatory Commissions/CPSUs of the power sector/Forum of Regulators/NGO	10 marks for each assignment	10
2.	Experience in assignments related to formulating of drafting bidding documents based on the guidelines and standard bidding documents as notified by MoP for power procurement from DG Stations/Thermal Plants/Hydro plants/ Gas Engines/Renewable sources for Distribution Utilities	5 marks for each assignment	20
3.	Number of assignments with experience in supporting clients in responding to bids for long-term power procurement in the last 15 years	2 marks for each assignment	10

- (ii) **Adequacy of the proposed methodology and work plan** – the proposal will be examined with reference to the followingsub-criteria, viz.

Adequacy means the Quality of being able to meet a need satisfactorily. **The 20** marks assigned to the “Adequacy” be then allotted to those attributes e.g., as follows:

- (a) **Technical approach and methodology** – the bidders shall explain their understanding of the objectives of the assignment/job & approach to the assignment/ job;
- (b) methodology for carrying out the activities and obtaining the expected output, and the degree of details of such output. They shall highlight the problems being addressed and their importance, and explain the technical approach they would adopt to address them. They shall also explain the methodologies proposed to be adopted and highlight the compatibility of those methodologies with the proposed approach.
- (c) **Work plan** – the bidders shall propose and justify the main activities of the assignment/job, their content and duration, phasing and interrelations, milestones (including interim approvals by the Employer), and delivery dates of the reports. The proposed work plan shall be consistent with the technical approach and methodology, showing an understanding of the TOR/Scope of the assignment and the ability to translate them into a feasible working plan. A list of the final documents, including reports, drawings, and tables to be delivered as final output, shall be included here. The work plan shall be consistent with the work schedule.

- (iii) **Qualification and competency of the key professional** staff will be evaluated giving due attention to the man-weeks committed by the team leader and other professionals, who will be actually working on the relevant project. The sub-criterion to be followed for the evaluation of the key professionals shall be (a). Educational Qualifications and (b). experience in carrying out similar assignments/jobs and the award of score shall be determined on a relative basis based on the overall submissions of the bidders.

Particulars			Max Marks Awarded
<b>Qualifications</b>	<b>Sub-criteria</b>	<b>Marks for each degree for each individual</b>	10
	• MBA/PGDM/M.Tech. from IITs/IIMs	02	
	• B.Tech./B.E.	01	
	• MBA/PGDM/MBE/M.Tech other than IITs/IIMs	01	
	• M.A./M.Com/MSc/LLB	0.5	
	• BA/BCom/BSc/MSc/BCA/BBA	0.5	
<b>Total experience</b>	<b>Individual experience in years</b>	<b>Marks for individual's experience</b>	10
	Upto 5 years	1	

	Above 5 to 10	1.5	
	10 and above	2	
<b>Specific experience in relevant assignment</b>	<b>Individual projects in numbers</b>	<b>Marks for individual projects in the experience of the relevant assignment</b>	15
	1 and above	3 marks for each individual	

(iv) **Transfer of knowledge to the Commission’s staff-**The bidder shall indicate the extent of transfer of knowledge to the Commission staff, which in any case should not fall short of “Deliverables” given at clause 4, Section 1.

(B) The minimum qualifying total score, for the technical bid shall be **70%** on a **100**-point scale. The Commission shall select a qualified Institutional consultant/bidder, based on the above criteria after completion of the Technical Evaluation. The Commission shall inform those bidders whose proposals did not meet the minimum qualifying mark or were considered substantially non-responsive to the TOR/Scope of Assignment. EMD of those bidders shall be returned within a fortnight thereafter along with their financial bids in sealed envelopes.

**(2) Financial Evaluation:** The financial bids of only the technically qualified Bidders/Institutional Consultants shall be opened.

i. The proposal with the lowest evaluated cost shall be given a financial score of 100 and other proposals shall be given financial scores, inversely proportional to their prices.

ii In the final evaluation, **70%**weightage shall be given for technical scores while **30%** weightage shall be given for financial scores. The two scores shall be added up to arrive at the total score of each qualified bidder.

iii. Award for the assignment will be given to the lowest evaluated bidder (L1) based on the lowest total score.

(a)In case of a tie in the total scores, the award will be given to the bidder having higher financial scores.

(b)In case the total scores and financial scores are also equal, an award will be given to the bidder having higher technical scores.

**(3)** The Institutional Consultant shall not utilize or publish or disclose or part with any statistics, data/proceedings, or information collected for the purpose of this assignment, without written consent of the Commission. The Institutional Consultant shall be duty-bound to hand over the entire records of assignment to the Commission before the expiry of the Contract. The Institutional Consultant shall be responsible for any explanation/description/discrepancy/correction (to be carried out) in the matter of tariff calculations of the relevant order.

- (4) If the Institutional Consultant, finally selected for award of contract based on above procedure, fails to enter into such contract within the time limit as may be prescribed, the Commission shall invite the Institutional Consultant who has scored the second highest score/second lowest on consideration of Financial and Technical bids for the award of the contract.
- (5) The Commission reserves the right to award the total assignment or to delete any part of the assignment or reject any bid without assigning any reason for the same. Failure to provide all information or conceal any information material to the award of the contract shall be at the bidder's own risk and may result in the rejection of the proposal.
- (6) Successful bidder/Institutional Consultant is required to submit a Performance Bank Guarantee equivalent to 10% of the contract value on the award of the contract. Upon submission of the Performance Bank Guarantee, the EMD of the successful bidder shall be returned. The EMD of unsuccessful bidders/ Institutional Consultants shall be returned after the contract is finally awarded and contracts entered into. The EMD shall be interest-free and no interest shall be payable on refund of the EMD.
- (7) The time period for completion of the task (in all respects till the finalization of SBD/Guidelines) shall be 90 days from the date of issue of the LOA.
- (8) The payment milestones are provided below: -
  - a) After submission of the initial/first draft document- 25% of the contract amount shall be paid.
  - b) After completion of the public hearing-25% of the contract amount shall be paid
  - c) After submission of the final document based on comments received during the public consultation process-25% of the contract amount shall be paid.
  - d) The remaining 25% of the contract amount shall be paid post obtaining approval from the Ministry of Power on the said guidelines/Standard Bid Document.
- (9) In the event of delay in obtaining approval from the Ministry of Power on the said guidelines/Standard Bid Document, the balance due amount of the awardee consultancy firm shall be released after 1 year from the date of submission of the said document to the Ministry of Power.

***PROPOSAL SUBMISSION FORM***

To

**The Secretary,  
Joint Electricity Regulatory Commission  
For the state of Goa and Union Territories,  
Plot no.55-56, 3<sup>rd</sup>& 4<sup>th</sup> Floor,  
Udyog Vihar Phase IV, Gurgaon-122015 (Haryana).**

Sir,

We, the undersigned offer to provide consultancy services for undertaking the assignments relating to the scope of work defined in Para 2 of your request for proposal submission detailed on the website [www.jercuts.gov.in](http://www.jercuts.gov.in)

2. We are hereby submitting our technical and financial proposal as requested upon accepting the terms & conditions of the RFP document. Each page of the proposal has been numbered and signed by the Authorized Signatory.
3. A Power of Attorney duly notarised by the Notary Public, indicating that the person(s) signing the bid has /have the authority to sign the bid and that the bid is binding upon the Bidder during the full period of its validity, is enclosed.
4. It is also confirmed that presently we are not handling any assignment that would be in conflict with this assignment or place us in a position of not being able to carry out this assignment objectively and impartially.
5. If negotiations are proposed by the commission at any stage, we undertake to negotiate as per the requirement of the assignment. Our proposal is binding upon us and subject to the modifications resulting from contract negotiations.

We are submitting the requisite fee through Demand drafts no.....dated..... in favour of Secretary, JERC for the State of Goa & Union Territories payable at Gurugram (Haryana)/through NEFT/RTGS transaction number dated.....(as applicable)

We understand that you have the discretion to accept/reject any Proposal you receive.

Yours sincerely,

1) Encl. Demand Drafts

Authorized Signatory:  
Name and Title of Signatory:  
Name of the Firm:

## TECHNICAL PROPOSAL

### CONSULTANT REFERENCES

#### **Relevant services carried out in the last 05 (five) years that best illustrate the qualifications**

Using the format below, provide information on each reference/assignment for which your firm/entity, individually as a corporate entity or as one of the major companies within an association, was legally contracted. In case of a consortium bid, this information has to be submitted by each of the consortium members

1. Assignment Name and total contract amount:	
2. Whether the assignment was challenged in APTEL or any addendum issued by the Commission (Yes/No) If yes, details thereof	
3. Name & address of the client:	
4. (i) Professional Staff including Senior Staff (Project Director/Coordinator, Team Leader) Provided by Your Firm/entity (attach profiles)  (ii) No. of Staff-weeks; duration of the assignment	
5. Start Date and Completion Date (Month/Year):	
6. Details of Associated Consultants, if any:	
7. No. of months of Professional Staff provided by Associated Consultants	
8. Approx. Value of Services (In Current INR)	

**Note: Please provide documentary evidence (i.e., a copy of the work order, contract for each assignment, work completion certificate/report, etc.) in the absence of which, the experience shall not be considered for evaluation.**

Authorized Signatory

**TECHNICAL PROPOSAL**

**Format of Curriculum Vitae (CV) for proposed Professional Staff members**

1. Name of the Firm	
2. Name of proposed professional to be involved in the assignment	
3. Date of Birth	
4. Educational Qualifications	
5. Present position/ Post/Level	
6. Years with Firm/entity	
7. Membership in Professional Societies	
8. Details of the task assigned	
9. Work undertaken that best illustrates capability to handle the task assigned (mention the name of the assignment, year, location, employer, main projects, features, position held, and activities performed)	

Note:

1. The above format for the C.V. of each individual proposed for the assignment shall be furnished.
2. An organogram for reporting relationships of Professionals may also be attached

**Authorized Signatory**



**Technical Proposal**

**Proposed methodology and work plan for performance of the assignment**

<b>Particulars</b>	<b>Completion Date with reference to assumed zero point</b>

**Authorized Signatory**

**Financial Proposal Submission Form**

To

The Secretary,  
Joint Electricity Regulatory Commission  
(for the state of Goa and Union Territories),  
Plot No.55-56, 3rd and 4th Floor,  
Udyog Vihar-IV, Gurugram-122015

Sir,

We, the undersigned, offer to provide consultancy services for undertaking the assignment relating to the scope of work mentioned in the RFP document, as published on the GeM portal.

We hereby submit our Financial Proposals in Form-5 for the assignment.

We hereby confirm that our financial proposal in Form 5 is unconditional and we acknowledge that any condition attached to the financial proposal shall result in rejection of our financial proposal.

Our Financial Proposal shall be binding upon us subject to the modifications resulting from Contract negotiations, with the Commission in case of selection. Each page of the proposal has been signed by the Authorized Signatory.

We understand that you are not bound to accept any proposal you receive.

Yours sincerely,

Encl: Form-5

Authorized Signatory:  
Name and Title of Signatory:  
Name of the Firm: Address

**Financial Proposal**

<b><u>S.No.</u></b>	<b>Assignment/ package details</b>	<b>Quoted amount (in Rs) inclusive of taxes</b>
1.		