

*Joint Electricity Regulatory Commission
(For the State of Goa and Union Territories)*



**REQUEST FOR PROPOSAL
FOR ENGAGEMENT OF
INSTITUTIONAL CONSULTANT
FOR
DRAFTING AND FINALIZING
JERC (TERMS AND CONDITIONS FOR TARIFF DETERMINATION
FROM RENEWABLE ENERGY SOURCES) REGULATIONS, 2023
AND UPDATION/AMENDMENT TO THE
JERC (SOLAR PV GRID INTERACTIVE SYSTEM BASED
ON NET METERING) REGULATIONS, 2019**

LAST DATE OF SUBMISSION 21/08/2023

SECTION - 1

1. Introduction

The Joint Electricity Regulatory Commission for the State of Goa and Union Territories of Andaman & Nicobar, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Lakshadweep, and Puducherry is established under Section 83 of the Electricity Act, 2003 by the Government of India notification dated 02.05.2005. Later with the joining of the state of Goa, the Commission came to be known as “Joint Electricity Regulatory Commission for the state of Goa and Union Territories” as notified vide notification no. 23/52/2003-R&R (Vol. II) dated 30th May 2008. The Electricity Department of the State of Goa and Electricity Departments of all the above-mentioned Union Territories including Puducherry Power Corporation Limited and Dadra & Nagar Haveli and Daman & Diu Power Distribution Company Limited are the regulated entities of the Commission.

Joint Electricity Regulatory Commission for the State of Goa and Union Territories (hereinafter referred to as the JERC or the Commission) is empowered under Section 86 of the Electricity Act, 2003 to discharge the following functions namely:-

- (a) To determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State of Goa and Union Territories of Andaman & Nicobar, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Lakshadweep, and Puducherry:
Providing that where open access has been permitted to a category of consumers under section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;
- (b) To regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State of Goa and Union Territories of Andaman & Nicobar, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Lakshadweep, and Puducherry;
- (c) To facilitate intra-state transmission and wheeling of electricity;
- (d) To issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State of Goa and Union Territories within the State of Goa and Union Territories of Andaman & Nicobar, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Lakshadweep, and Puducherry;
- (e) To promote co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution license;
- (f) To adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;

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- (g) To levy fee for the purposes of this Act;
- (h) To specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of section 79;
- (i) To specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- (j) To fix the trading margin in the intra-State trading of electricity, if considered, necessary;
- (k) To discharge such other functions as may be assigned to it under this Act.

In order to discharge various and specific functions mentioned above, the Commission intend to engage the Institutional Consultant as per procedure given in this document and award assignment as per the procedure given herein.

2. Scope of Assignment:

1. Examining the existing JERC (Terms and Conditions for tariff determination from Renewable Energy Sources) Regulations, 2019 vis-a-vis the existing / proposed Renewable Energy Tariff Regulations of other States having similar natural conditions and the CERC RE Regulations in general; and especially in the context of special dispensations made in their Regulations; and the reasons therefor. Examination of relevant renewable provisions of Electricity Act, 2003 National Electricity Policy, Tariff policy, Solar Policies, if any of UTs/ State of Goa, National Solar Hybrid Policy, National Energy Storage Mission, etc.
2. Drafting the JERC (Terms and Conditions for tariff determination from Renewable Energy Sources) Regulations, 2022, considering the following work:
 - a) Drafting the Regulations consisting of two parts, outlining technical parameters and financial parameters for the determination of Project Specific tariff for the following renewable resources each undertaken in a separate chapter of the Regulations:
 - i. Solar/ Power Projects (Mainland and Islands)
 - a) Ground mounted
 - b) Solar Rooftop
 - c) Floating Solar
 - d) Solar Canals
 - e) Solar Pumps
 - ii. Small Hydro Projects (Mainland and Islands)
 - iii. Biomass Power Projects (Mainland and Islands)
 - a) Rankine cycle Technology
 - b) Gasifier Based Technology
 - iv. Wind energy (Mainland and Islands)
 - v. Wave/Tidal energy
 - vi. Municipal Solid Waste (Mainland and Islands)

Each of the above chapters for different RE sources shall describe all relevant Technical and Financial parameters specific to that particular RE source in that chapter and that too separately

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for Mainland and Island Territories.

Wherever applicable as per the necessity of the RE source, Technical & Financial parameters for making additional provisions of Battery Storage are also to be provided in the chapter specific to that particular RE source like solar, wind, and tidal energy. This is necessary to determine the cost of the battery storage component that shall have an additional bearing on the tariff of that source in case one opts for the battery storage provision also simultaneously.

3. Updation/Amendment to the existing JERC (Solar PV Grid Interactive System based & Net Metering) Regulations, 2019 in accordance with the Rules and guidelines issued by the Ministry of Power.
 - a) The Draft Regulations shall also contain procedures related to billing and settlement, and the scheme and responsibilities for draw/evacuation of power from generating stations.
 - b) A Consultation paper will be required to be released along with the Draft Regulations for seeking views on various provisions of Draft Regulations, along with benchmark capital cost and normative O&M expenses, and other relevant parameters.
4. Assisting the Commission in carrying out public hearing for understanding stakeholder views on the Draft Regulations.
5. Analyzing the stakeholder comments received on both Draft Regulations and presenting the views on the same to the Commission as to why a particular comment/view should be incorporated or not incorporated in the final regulations.
6. Finalizing the Draft Regulations, considering the views of stakeholders and comments of the Commission, along with a Statement of Reasons reflecting changes from Draft Regulations and reasons for the same;
7. Any other data / report as may be required for a better understanding of the development of the Regulations;
8. Any other related work, which may be assigned by virtue of the requirements of the assignment;
9. The Consultant shall strictly adhere to the timelines laid down/conveyed by the Commission.

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3. **Deliverables:** The following shall be delivered in Soft Copy and three (3) Hard Copies to the Commission as a part of the above scope of work:
 - a. Draft Regulations along with the consultation paper and making presentations to the Commission;
 - b. Analyzing the responses, comments from the stakeholders thereon from stakeholders captioned and the Commission's view for various subjects/ issues;
 - c. Final Regulations along with Statement of Reasons;
 - d. Various Acts, Policies, Rules, and Guidelines which have been relied upon, while framing the Draft Regulations along with backup supporting data and their references concerning the information collected/during the course of this assignment (soft copies only);
 - e. Knowledge transfer to the Commission's staff concerning various provisions of the Regulations, methodology used for benchmarking the Capital Cost, O&M Expenses, etc.
 - f. Submitting the Financial Models (soft copies in Excel format) for the Tariff Calculations for Project specific tariff.
 - g. Back-up, supporting data, and their references in respect of the information collected/ supplied while working on this assignment including the financial models.

4. The above description of the scope of work is indicative and is non-exhaustive. The changes/ additions may be made by the Commission to alter / enhance the scope of output without changing the basic nature of this assignment.

5. The bidder shall request for any type of clarifications only on the GeM portal, However, if any bidder fails to request for clarifications on the GeM portal, the bidder may request for clarifications through email to aao.jercuts@gov.in

6. Expertise and Eligibility Criteria

Institutional Consultant shall have:

- a) Comprehensive knowledge and adequate experience in the regulatory and power sector.
 - b) proven experience of assistance to any Electricity Regulatory Commission in the formulation/framing of various Regulations.
7. The bidder shall submit a technical bid in respect of the Scope of Assignment enumerated at Para 2 above.

 8. The bidder shall submit a financial bid(s) for the assignment i.e., Drafting and finalizing of JERC (Terms and Conditions of tariff determination from Renewable Energy Sources) Regulations 2022; and Updation/Amendment in JERC (Solar PV Grid Interactive System based & Net Metering) Regulations, 2019 and all other activities as given in Scope of Assignment.

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9. Technical and Financial bids will be evaluated as given in Section 3.
10. A firm organogram of Professionals for carrying out the assignment shall be made available along with the bid. The organogram shall also be accompanied by a brief C.V. of 5 best professionals, who should be stationed at JERC headquarter for performing the works assigned in this contract.
11. The Commission shall require firm assurance from the Institutional Consultant that the professional staff committed to the Assignment shall be actually working on the same. The professional staff committed for the assignment shall be the same as proposed in the relevant Form and shall not be changed during the course of the Assignment unless both parties agree. The Institutional Consultant shall place one of their identified staff members in the Headquarters of the Commission. Besides this, the identified team accompanied by a senior member shall make themselves available, as and when required by the Commission.
12. The bidder can either be a consulting firm/company or a consortium of consulting firms/companies. Where the bid is submitted by a consortium, the written consent of each member of the consortium to participate in the bid on the basis of joint and several liabilities for the performance of the services shall be provided to the Commission along with the bid. The Lead Member of the consortium shall also be clearly indicated.
13. The firm shall have an obligation to disclose any situation of actual or potential conflict that impairs their capacity to serve the best interest of the Commission or that may reasonably be perceived as having this effect for any assignment that would be in conflict with their prior or current obligations to their other clients or that may place them in a position of not being able to carry out the assignments objectively and impartially.
14. The Commission reserves the right to accept or reject any proposal, without assigning any reason.
15. The Institutional Consultant must have at least 5 years of experience in the power sector domain. Proof of award of assignments in the power sector in the last 5 years shall be submitted as per Form 1. For consortiums, this criterion should be met by the Lead Member.
16. The Institutional Consultant must have completed a minimum of 1 assignment during the last 5 years i.e., Assisting the Regulatory Commission in framing 1) Terms and conditions for tariff determination from Renewable Energy Sources Regulations 2) Solar PV Grid Interactive System based on Net Metering Regulations specifying guidelines for installation of Grid-connected solar projects, the framework for Group net metering and Virtual net metering framework, etc.
17. Consulting organizations/firms must have valid GST registration.

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18. The bid proposal submission shall be accompanied by an Earnest Money Deposit (EMD) of Rs. 15,000/- (Fifteen Thousand only), in the form of **Demand Draft /NEFT/RTGS** in favour of Secretary, Joint Electricity Regulatory Commission payable at Gurugram. EMD shall be refundable/adjustable as per the details given in Section 3. Details for online remittance of the EMD amount are as under: -

Beneficiary Account Name	Joint Electricity Regulatory Commission
Name of the bank	Punjab National Bank
Current Account No.	0987100100000370
IFSC Code	PUNB0098710
Branch	Overseas, Gurugram

19. The payment milestones are provided below: -
- a) Submission of both Draft Regulations – 40%
 - b) Upon completion of the public hearing– 30%
 - c) Submission of both Final Regulations and SOR – 30%

SECTION - 2

Instructions to Bidders:

1. Bidders are required to furnish all the information and documents as called for in this document in English. Any printed literature furnished by the bidder in another language should be accompanied by an English translation. For the purpose of interpretation of such a document, the English version will be referred. The proposal should be typed or filled in ink neatly.
2. As far as possible any cutting or over-writings in the proposal or in the documents must be avoided. If unavoidable, such changes/corrections should be signed by the Signatory authorized to sign the tender document.
3. In the case of a consortium, the proposal document shall be submitted by the Lead Member of the Consortium. The proposal document is not transferable.
4. The Technical bid of the bidder shall not disclose particulars of the financial bids, otherwise, the bid shall be liable to be rejected. All Technical documents like literature, methodology, catalogues, etc. shall be included in the technical bid. Bidders shall submit hard copies of Power of Attorney, EMD (in the form of DD) to the Commission's address in offline mode not later than 2 days from the last date of the receipt of the bid.
5. Each page of the bid should be numbered and signed by the authorized signatory with the seal of the firm and the forwarding letter must indicate complete details of the enclosures attached.
6. The person signing the bid may be authorized by the Competent Authority and the same will be duly notarized by the Notary Public and an Undertaking that the bid will be binding upon the Bidder during the full period of its validity, shall be furnished.
7. The validity of the Bids should be 120 days from the date of opening of the Tender.
8. A pre-bid meeting of prospective bidders shall be held after 10 days from the uploading of the RFP document on the Gem Portal (exact date shall be mentioned after uploading the RFP documents on the Gem Portal).The meeting (physical or through Video Conference) shall be notified through Commission's website/Gem Portal (www.jercuts.gov.in) in due course. Hence all intending Bidders are requested to keep a watch on the Commission's Website/Gem Portal for the above or any other information/update concerning this RFP.
9. JERC shall examine a bid to determine whether the same is Substantially Responsive to the requirements of the RFP document. A bid shall be considered non-responsive and liable for rejection for the following reasons.
 - a) Bid is not accompanied with the requisite fee/earnest money deposit.
 - b) Bid is not accompanied by the required documents, duly authenticated.
 - c) Bid does not contain a FIRM proposal.

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10. JERC shall take up evaluation of only Substantially Responsive bids.
11. JERC reserves the right to reject any bid, in case, at any stage, a material misrepresentation is detected.
12. In the event of any bidder not responding to further clarifications as required for the finalization of the bid, JERC reserves the right to forfeit the bid earnest money furnished by such bidder and reject the bid.
13. Any deviation to any clause of the RFP document must be properly spelt out in a separate Exceptions and Deviations Statement to be submitted along with the bid, giving details of page number and clause number and detailing the deviation. JERC reserves the right to accept or reject any deviation or modify the relevant clause of the RFP documents to the extent necessary. Exceptions and deviations statements must be attached with the proposal as per the relevant Form.
14. After the opening of bids and till the final selection of Institutional Consultants, no correspondence of any type shall be entertained, unless called for by JERC. Uncalled-for clarifications on prices and/or rebates shall not be entertained. Proposal preparation is the responsibility of the bidder and no relief or consideration can be given for errors and omissions. All costs towards submission of proposal documents etc. shall be borne by the bidders themselves.

SECTION 3

EVALUATION

JERC will follow Joint Electricity Regulatory Commission (Appointment of Consultants) Regulations, 2009 read with its amendments for empanelment of Institutional Consultants, which is available at the Commission's website, i.e., www.jercuts.gov.in

The evaluation of the bid shall be done by the Evaluation Committee constituted by the Commission for the purpose and the evaluation decision shall not be subject to any challenge at any forum.

The technical evaluation will be carried out for only those firms that fulfill the eligibility criteria as per Section 1.

1 **Technical evaluation:**

(A) The technical bid shall be opened as per the scheduled date & time on Gem Portal by the Evaluation Committee. The Technical Evaluation of the responsive bids shall be carried out based on the following criteria. The weightage (%) for each factor of the criteria shall be as follows:

S.No.	Particulars	Weightage (%)
i.	Consultants' specific experience relevant to the assignment	40
ii.	The adequacy of the proposed methodology and work plan	20
iii.	Qualifications and competence of the key staff for the assignment and their committed time in man-weeks	35
iv.	Extent of transfer of knowledge to the staff of the Commission	05

Criterion for Technical Evaluation:

- (i) **Specific experience of the consultants** relevant to the assignment will be examined with emphasis on handling assignments of framing/formulation of Regulations during the last 5 years and related exercises of Regulatory Commissions.

The marks under this criteria shall be awarded as per follows: -

Experience in	Marks assigned	Max Marks
Formulation/Drafting of Renewable Energy Tariff Regulations, Solar Regulations, and Solar PV Grid Interactive System Based on Net Metering) Regulations, 2019etc.	10 marks for each project	20
Other Regulatory matters for SERCs	5 marks for each project	20

The mark under this criterion shall be normalized with respect to maximum marks i.e., 40. The highest marks obtained by any bidder shall be set to 40 while the marks of others have been computed proportionally with reference to the highest marks.

(ii) **Adequacy of the proposed methodology and work plan** – the proposal will be examined with reference to the following sub-criteria, viz.

(a) **Technical approach and methodology** – the bidder shall explain their understanding of the objectives of the assignment/job, approach to the assignment/ job, methodology for carrying out the activities and obtaining the expected output, and the degree of details of such output. They shall highlight the problems being addressed and their importance, and explain the technical approach they would adopt to address them.

They shall also explain the methodologies proposed to be adopted and highlight the compatibility of those methodologies with the proposed approach.

(b) **Work plan** – the bidder shall propose and justify the main activities of the assignment/job, their content and duration, phasing and interrelations, milestones (including interim approvals by the Employer), and delivery dates of the reports. The proposed work plan shall be consistent with the technical approach and methodology, showing an understanding of the TOR/Scope of the assignment and the ability to translate them into a feasible working plan. A list of the final documents, including reports, drawings, and tables to be delivered as final output, shall be included here. The work plan shall be consistent with the work schedule.

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- (iii) **Qualification and competency of the key professional staff** will be evaluated giving due attention to the man-weeks committed by the team leader and other professionals, who will be actually working on the project. The sub-criterion to be followed for the evaluation of the key professionals shall be (a). Educational Qualifications and (b). Experience in carrying out similar assignments/jobs.

In order to evaluate this aspect, the Committee shall evaluate the qualification, experience, and the total number of projects done by 5 no. of key personnel working with the firm as per submission in Form-2.

Particulars			Max Marks Awarded
Qualifications	Sub-criteria	Marks for each degree for each individual	10
	• MBA/PGDM/M.Tech (from IITs/IIMs)	02	
	• B.Tech/B.E.	01	
	• MBA/PGDM/MBE/M.Tech (other than IITs/IIMs)	01	
	• MA/MCom/MSc/LLB	0.5	
	• BA/BCom/BSc/MSc/BCA/BBA	0.5	
Total experience	Individual experience in years	Marks for individual's experience	10
	Upto 5 years	1	
	Above 5 to 10	1.5	
	10 and above	2	
Specific experience in framing RE-related Regulations	Individual projects in numbers	Marks for individual's projects in framing RE-related Regulations	15
	1 and above	3 marks for each individual	

The mark under this criterion shall be normalized with respect to maximum marks i.e. 35. The highest marks obtained by any bidder shall be set to 35 while the marks of others have been computed proportionally with reference to the highest marks.

- (iv) **Transfer of knowledge to the Commission's staff-** The bidder shall indicate the extent of transfer of knowledge to the Commission staff, which in any case should not fall short of "Deliverables" given at clause 4, Section 1.

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(B) The minimum qualifying total score, for the technical bid shall be 70 on a 100-point scale. The Commission shall empanel all the qualified Institutional Consultants, based on the above criteria after completion of the Technical Evaluation. The Commission shall inform those bidders whose proposals did not meet the minimum qualifying mark or were considered substantially non-responsive to the TOR/Scope of Assignment. EMD amount of those bidders shall be returned within a fortnight thereafter.

II. Financial Evaluation: The financial bids of only the shortlisted/technically qualified Institutional Consultants/bidders shall be opened. The financial evaluation shall be carried out separately for each package.

- i. The proposal with the lowest evaluated cost shall be given a financial score of 100 and other proposals shall be given financial scores, inversely proportional to their prices.
 - ii. In the final evaluation, 70% weightage shall be given for technical scores while 30% weightage shall be given for financial scores. The two scores shall be added up to arrive at the total score of each qualified bidder for each package.
 - iii. Award for a package will be given to the highest evaluated bidder based on the highest total score for that particular package.
 - (a) In case of a tie in the total scores, the award will be given to the bidder having higher financial scores.
 - (b) In case the total scores and financial scores are also equal, an award will be given to the bidder having higher technical scores.
 - (c) The Commission reserves the right to restrict the number of packages to be awarded to a single bidder. However, in case a bidder is the highest evaluated bidder in two or more packages, a minimum of two packages will be awarded to that bidder.
- 3) The Institutional Consultant shall not utilize or publish or disclose or part with any statistics, data/proceedings, or information collected for this assignment, without written consent of the Commission. The Institutional Consultant shall be duty-bound to hand over the entire records of assignment to the Commission before the expiry of the Contract. The Institutional Consultant shall be responsible for any explanation/description/discrepancy/correction (to be carried out) in the matter of tariff calculations of the relevant order.
- 4) If the Institutional Consultant, finally selected for award of contract based on above procedure, fails to enter into such contract within the time limit as may be prescribed, the Commission shall invite the Institutional Consultant who has scored the second highest score on consideration of Financial and Technical bids for the award of the contract.

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- 5) The Commission reserves the right to award the total assignment or to delete any part of the assignment or reject any bid without assigning any reason for the same. Failure to provide all information or conceal any information material to the award of the contract shall be at the bidder's own risk and may result in the rejection of the proposal.
- 6) Each awardee Institutional Consultant is required to submit a Performance Bank Guarantee equivalent to 10% of the contract value on the award of each contract. The EMD of all shortlisted Institutional Consultants shall be returned after the packages have been finally awarded and contracts entered into.
- 7) The Commission reserves the right to charge Liquidated Damages (LD) for the delay on the part of the Institutional Consultant, leading to a delay in the issue of the final Tariff Order. Such Liquidated Damages shall be limited to 10% of the total contract value.

PROPOSAL SUBMISSION FORM

To

The Secretary,
 Joint Electricity Regulatory Commission
 (For the state of Goa and Union Territories)
 Plot no.55-56, 3rd & 4th Floor,
 Udyog Vihar Phase IV, Gurugram-122015 (Haryana)

Sir,

We, the undersigned offer to provide consultancy services for undertaking the assignments relating to the scope of work/assignment defined in Para 2 of your request for proposal submission detailed on the website of the Commission www.jercuts.gov.in.

We are hereby submitting our technical and financial proposal as requested upon accepting the terms & conditions of the RFP document. Each page of the proposal has been numbered and signed by the Authorized Signatory.

A Power of Attorney duly notarized by the Notary Public, indicating that the person(s) signing the bid has /have the authority to sign the bid and that the bid is binding upon the Bidder during the full period of its validity, is enclosed.

It is also confirmed that presently we are not handling any assignment that would be in conflict with this assignment or place us in a position of not being able to carry out this assignment objectively and impartially.

If negotiations are proposed by the commission at any stage, we undertake to negotiate as per the requirement of the assignment. Our proposal is binding upon us and subject to the modifications resulting from contract negotiations.

We are submitting the requisite fee through Demand drafts no.....dated..... in favour of Secretary, JERC (for the State of Goa & Union Territories) payable at Gurugram (Haryana)/through NEFT/RTGS transaction number dated... (as applicable).

We understand that you have the discretion to accept/reject any Proposal you receive.

Yours sincerely,

1) Encl. Demand Drafts/RTGS/NEFT details

Authorized Signatory:
 Name and Title of Signatory:
 Name of the Firm:

Form I**Technical Proposal****Consultant References****Relevant services carried out in the last 05 (Five) years that best illustrate qualifications**

Using the format below, provide information on each reference/assignment for which your firm/entity, individually as a corporate entity or as one of the major companies within an association, was legally contracted. In case of a consortium bid, this information has to be submitted by each of the consortium members.

1. Assignment Name and total contract amount:	
2. Whether the assignment was challenged in APTEL or any addendum issued by the Commission (Yes/No) If Yes, details thereof	
3. Name & address of the client:	
4. (i) Professional Staff including Senior Staff (Project Director/Coordinator, Team Leader) Provided by Your Firm/entity (attach profiles) (ii) No. of Staff-weeks; duration of the assignment	
5. Start Date and Completion Date (Month/Year):	
6. Details of Associated Consultants, if any:	
7. No. of months of Professional Staff provided by Associated Consultants	
8. Approx. Value of Services (In Current INR)	

Note: Please provide documentary evidence (i.e., a copy of the work order, contract for each assignment, work completion certificate/report, etc.) in the absence of which, the experience shall not be considered for evaluation.

Authorized Signatory

Form 2**TECHNICAL PROPOSAL****Format of Curriculum Vitae (CV) for proposed
Professional Staff members**

1. Name of the Firm	
2. Name of proposed professional to be involved in the assignment	
3. Date of Birth	
4. Educational Qualifications	
5. Present position/ Post/Level	
6. Years with Firm/entity	
7. Membership in Professional Societies	
8. Details of the task assigned	
9. Work undertaken that best illustrates capability to handle the task assigned (mention the name of the assignment, year, location, employer, main projects, features, position held, and activities performed.	

Note:-

1. The above format for the C.V. of each individual proposed for the assignment shall be furnished.
2. An organogram for reporting relationships of Professionals may also be attached

Authorized Signatory

Form-4

To

The Secretary,
Joint Electricity Regulatory Commission
(For the state of Goa and Union Territories)
Plot no.55-56, 3rd & 4th Floor,
Udyog Vihar Phase IV,
Gurugram-122015 (Haryana)

Sir,

We, the undersigned, offer to provide consultancy services for undertaking the assignment relating to the scope of work/assignment mentioned in the RFP document, as detailed on the website of the Commission, i.e., www.jercuts.gov.in.

We hereby submit our Financial Proposals in Form 5 for the assignment.

We hereby confirm that the financial proposal in Form 5 is unconditional and we acknowledge that any condition attached to the financial proposal shall result in rejection of our financial proposal.

Our Financial Proposal shall be binding upon us subject to the modifications resulting from Contract negotiations, with the Commission in case of selection. Each page of the proposal has been signed by the Authorized Signatory.

We understand that you are not bound to accept any proposal you receive.

Encl. Form 5

Yours sincerely,

Authorized Signatory:
Name and Title of Signatory:
Name of the Firm: Address:

Form-5**Financial Proposal**

<u>S.No.</u>	Assignment details	Amount quoted including taxes (In Rs.)
1.	Assisting in drafting/formulation of JERC (Terms and Conditions for determination of tariff for Renewable Energy) Regulations, 2022	
2.	Updating the existing JERC (Solar PV Grid Interactive System based & Net Metering) Regulations, 2019	
3.	Per appeal cost of assisting Commission in framing reply to review petition(s) /appeal if any, filed by the Utilities /Stakeholders against the Regulations.	

Please note that the amount quoted at Sr. No. 3 above shall be payable only subject to the filing of the review petition/appeal, if any, wherein the assistance of the firm is required for preparing Order against the said review appeal.

Authorized signatory

