

बिड दस्तावेज़ / Bid Document

बिड विवरण/Bid Details	
बिड बंद होने की तारीख/समय /Bid End Date/Time	05-02-2026 21:00:00
बिड खुलने की तारीख/समय /Bid Opening Date/Time	05-02-2026 21:30:00
बिड पेशकश वैधता (बंद होने की तारीख से)/Bid Offer Validity (From End Date)	180 (Days)
मंत्रालय/राज्य का नाम/Ministry/State Name	Ministry Of Power
विभाग का नाम/Department Name	Na
संगठन का नाम/Organisation Name	N/a
कार्यालय का नाम/Office Name	Joint Electricity Regulatory Commission
वस्तु श्रेणी /Item Category	Hiring of Consultants - Milestone/Deliverable Based - Management Consultants; Energy (Oil, Gas, Power, Renewables); Yes; Hybrid(As specified in scope of work)
अनुबंध अवधि /Contract Period	2 Year(s)
इसी तरह की सेवाओं का पिछला आवश्यक अनुभव है/Past Experience of Similar Services required	Yes
वर्षों के अनुभव एवं टर्नओवर से एमएसई को छूट प्राप्त है / MSE Relaxation for Years Of Experience and Turnover	Yes Complete
स्टार्टअप के लिए अनुभव के वर्षों और टर्नओवर से छूट प्रदान की गई है / Startup Relaxation for Years Of Experience and Turnover	Yes Complete
विक्रेता से मांगे गए दस्तावेज़/Document required from seller	Experience Criteria,Bidder Turnover,Certificate (Requested in ATC),Additional Doc 1 (Requested in ATC),Additional Doc 2 (Requested in ATC),Additional Doc 3 (Requested in ATC) *In case any bidder is seeking exemption from Experience / Turnover Criteria, the supporting documents to prove his eligibility for exemption must be uploaded for evaluation by the buyer
क्या आप निविदाकारों द्वारा अपलोड किए गए दस्तावेजों को निविदा में भाग लेने वाले सभी निविदाकारों को दिखाना चाहते हैं? संदर्भ मेनू है/Do you want to show documents uploaded by bidders to all bidders participated in bid?	Yes (Documents submitted as part of a clarification or representation during the tender/bid process will also be displayed to other participated bidders after log in)

बिड विवरण/Bid Details	
बिड लगाने की समय सीमा स्वतः नहीं बढ़ाने के लिए आवश्यक बिड की संख्या। / Minimum number of bids required to disable automatic bid extension	3
दिनों की संख्या, जिनके लिए बिड लगाने की समय-सीमा बढ़ाई जाएगी। / Number of days for which Bid would be auto-extended	3
ऑटो एक्सटेंशन अधिकतम कितनी बार किया जाना है। / Number of Auto Extension count	3
बिड से रिवर्स नीलामी सक्रिय किया/Bid to RA enabled	No
बिड का प्रकार/Type of Bid	Two Packet Bid
तकनीकी मूल्यांकन के दौरान तकनीकी स्पष्टीकरण हेतु अनुमत समय /Time allowed for Technical Clarifications during technical evaluation	2 Days
अनुमानित बिड मूल्य /Estimated Bid Value	2400000
मूल्यांकन पद्धति/Evaluation Method	Total value wise evaluation

ईएमडी विवरण/EMD Detail

आवश्यकता/Required	No
-------------------	----

ईपीबीजी विवरण /ePBG Detail

एडवाइजरी बैंक/Advisory Bank	PUNJAB NATIONAL BANK
ईपीबीजी प्रतिशत (%) /ePBG Percentage(%)	5.00
ईपीबीजी की आवश्यक अवधि (माह) /Duration of ePBG required (Months).	27

(a). ईएमडी और संपादन जमानत राशि, जहां यह लागू होती है, लाभार्थी के पक्ष में होनी चाहिए। / EMD & Performance security should be in favour of Beneficiary, wherever it is applicable.

लाभार्थी /Beneficiary :

Admn cum Accounts Officer
Joint Electricity Regulatory Commission, NA, N/A, Ministry of Power
(Dheeraj Yadav)

बोली विभाजन लागू नहीं किया गया/Bid splitting not applied.

एमआईआई अनुपालन/MII Compliance

1. If the bidder is a Micro or Small Enterprise as per latest orders issued by Ministry of MSME, the bidder shall be relaxed from the eligibility criteria of "Experience Criteria" as defined above subject to meeting of quality and technical specifications. The bidder seeking Relaxation from Experience Criteria, shall upload the supporting documents to prove his eligibility for Relaxation.
2. If the bidder is a Micro or Small Enterprise (MSE) as per latest orders issued by Ministry of MSME, the bidder shall be relaxed from the eligibility criteria of "Bidder Turnover" as defined above subject to meeting of quality and technical specifications. If the bidder itself is MSE OEM of the offered products, it would be relaxed from the "OEM Average Turnover" criteria also subject to meeting of quality and technical specifications. The bidder seeking Relaxation from Turnover, shall upload the supporting documents to prove his eligibility for Relaxation.
3. If the bidder is a DPIIT registered Startup, the bidder shall be relaxed from the the eligibility criteria of "Experience Criteria" as defined above subject to their meeting of quality and technical specifications. The bidder seeking Relaxation from Experience Criteria, shall upload the supporting documents to prove his eligibility for Relaxation.
4. If the bidder is a DPIIT registered Startup, the bidder shall be relaxed from the the eligibility criteria of "Bidder Turnover" as defined above subject to their meeting of quality and technical specifications. If the bidder is DPIIT Registered OEM of the offered products, it would be relaxed from the "OEM Average Turnover" criteria also subject to meeting of quality and technical specifications. The bidder seeking Relaxation from Turnover shall upload the supporting documents to prove his eligibility for Relaxation.
5. Estimated Bid Value indicated above is being declared solely for the purpose of guidance on EMD amount and for determining the Eligibility Criteria related to Turn Over, Past Performance and Project / Past Experience etc. This has no relevance or bearing on the price to be quoted by the bidders and is also not going to have any impact on bid participation. Also this is not going to be used as a criteria in determining reasonableness of quoted prices which would be determined by the buyer based on its own assessment of reasonableness and based on competitive prices received in Bid / RA process.
6. Past Experience of Similar Services: The bidder must have successfully executed/completed similar Services over the last three years i.e. the current financial year and the last three financial years(ending month of March prior to the bid opening): -
 1. Three similar completed services costing not less than the amount equal to 40% (forty percent) of the estimated cost; or
 2. Two similar completed services costing not less than the amount equal to 50% (fifty percent) of the estimated cost; or
 3. One similar completed service costing not less than the amount equal to 80% (eighty percent) of the estimated cost.

अतिरिक्त योग्यता /आवश्यक डेटा/Additional Qualification/Data Required

Scope Of work:[1768479625.pdf](#)

Profile of Consultants:[1768479634.pdf](#)

Payment Terms:[1768479639.pdf](#)

This Bid is based on Quality & Cost Based Selection (QCBS) . The technical qualification parameters are :-

Parameter Name	Max Marks	Cutoff Marks	Qualification Methodology Document
As mentioned in bid document	100	70	View File

Total Minimum Qualifying Marks for Technical Score: 70

QCBS Weightage(Technical:Financial):70:30

Pre Bid Detail(s)

मूल्य भिन्नता खंड दस्तावेज़/Pre-Bid Date and Time	प्री-बिड स्थान/Pre-Bid Venue
27-01-2026 11:00:00	Joint Electricity Regulatory Commission Plot no 55-56, 3rd Floor, Udyog Vihar, Phase -IV, Gurugram

Hiring Of Consultants - Milestone/Deliverable Based - Management Consultants; Energy (Oil, Gas, Power, Renewables); Yes; Hybrid(As Specified In Scope Of Work) (1)

तकनीकी विशिष्टियाँ /Technical Specifications

विवरण/ Specification	मूल्य/ Values
कोर / Core	
Consulting Category/ Stream	Management Consultants
Consultant's Profile	Energy (Oil, Gas, Power, Renewables)
Proof of Concept (POC) Required	Yes
Deployment of Consultants/Resource	Hybrid(As specified in scope of work)
एडऑन /Addon(s)	

क्रेता द्वारा निर्धारित न्यूनतम मूल्य/Minimum Floor Price defined by Buyer

क्रेता द्वारा निर्धारित न्यूनतम मूल्य/Minimum Floor Price defined by Buyer	No
--	----

अतिरिक्त विशिष्टि दस्तावेज़ /Additional Specification Documents

प्रेषिती/रिपोर्टिंग अधिकारी /Consignees/Reporting Officer and Quantity

क्र.सं./S.N o.	प्रेषिती/रिपोर्टिंग अधिकारी /Consignee Reporting/Officer	पता/Address	संसाधनों की मात्रा / To be set as 1	अतिरिक्त आवश्यकता /Additional Requirement
1	Dheeraj Yadav	122015,JOINT ELECTRICITY REGULATORY COMMISSION,3rd & 4th Floor, Plot No. 55-56, Udyog Vihar, Phase-IV,Sector- 18, Gurugram Haryana	1	N/A

क्रेता द्वारा जोड़ी गई बिड की विशेष शर्तें/Buyer Added Bid Specific Terms and Conditions

1. Generic

OPTION CLAUSE: The buyer can increase or decrease the contract quantity or contract duration up to 25 percent at the time of issue of the contract. However, once the contract is issued, contract quantity or

contract duration can only be increased up to 25 percent. Bidders are bound to accept the revised quantity or duration

2. Buyer Added Bid Specific ATC

Buyer uploaded ATC document [Click here to view the file.](#)

अस्वीकरण/Disclaimer

The additional terms and conditions have been incorporated by the Buyer after approval of the Competent Authority in Buyer Organization, whereby Buyer organization is solely responsible for the impact of these clauses on the bidding process, its outcome, and consequences thereof including any eccentricity / restriction arising in the bidding process due to these ATCs and due to modification of technical specifications and / or terms and conditions governing the bid. If any clause(s) is / are incorporated by the Buyer regarding following, the bid and resultant contracts shall be treated as null and void and such bids may be cancelled by GeM at any stage of bidding process without any notice:-

1. Definition of Class I and Class II suppliers in the bid not in line with the extant Order / Office Memorandum issued by DPIIT in this regard.
2. Seeking EMD submission from bidder(s), including via Additional Terms & Conditions, in contravention to exemption provided to such sellers under GeM GTC.
3. Publishing Custom / BOQ bids for items for which regular GeM categories are available without any Category item bunched with it.
4. Creating BoQ bid for single item.
5. Mentioning specific Brand or Make or Model or Manufacturer or Dealer name.
6. Mandating submission of documents in physical form as a pre-requisite to qualify bidders.
7. Floating / creation of work contracts as Custom Bids in Services.
8. Seeking sample with bid or approval of samples during bid evaluation process. (However, in bids for [attached categories](#), trials are allowed as per approved procurement policy of the buyer nodal Ministries)
9. Mandating foreign / international certifications even in case of existence of Indian Standards without specifying equivalent Indian Certification / standards.
10. Seeking experience from specific organization / department / institute only or from foreign / export experience.
11. Creating bid for items from irrelevant categories.
12. Incorporating any clause against the MSME policy and Preference to Make in India Policy.
13. Reference of conditions published on any external site or reference to external documents/clauses.
14. Asking for any Tender fee / Bid Participation fee / Auction fee in case of Bids / Forward Auction, as the case may be.
15. Buyer added ATC Clauses which are in contravention of clauses defined by buyer in system generated bid template as indicated above in the Bid Details section, EMD Detail, ePBG Detail and MII and MSE Purchase Preference sections of the bid, unless otherwise allowed by GeM GTC.
16. In a category based bid, adding additional items, through buyer added additional scope of work/ additional terms and conditions/or any other document. If buyer needs more items along with the main item, the same must be added through bunching category based items or by bunching custom catalogs or bunching a BoQ with the main category based item, the same must not be done through ATC or Scope of Work.

Further, if any seller has any objection/grievance against these additional clauses or otherwise on any aspect of this bid, they can raise their representation against the same by using the Representation window provided in the bid details field in Seller dashboard after logging in as a seller within 4 days of bid publication on GeM. Buyer is duty bound to reply to all such representations and would not be allowed to open bids if he fails to reply to such representations.

All GeM Sellers/Service Providers shall ensure full compliance with all applicable labour laws, including the provisions, rules, schemes and guidelines under the four Labour Codes i.e. the Code on Wages, 2019; the Industrial Relations Code, 2020; the Occupational Safety, Health and Working

Conditions Code, 2020; and the Code on Social Security, 2020 as and when notified and brought into force by the Government of India.

For all provisions of the Labour Codes that are pending operationalisation through rules, schemes or notifications, the corresponding provisions of the pre-existing labour enactments (such as The Minimum Wages Act, 1948, The Payment of Wages Act, 1936, The Payment of Bonus Act, 1965, The Equal Remuneration Act, 1976, The Payment of Gratuity Act, 1972, etc. and relevant State Rules) shall continue to remain applicable.

The Seller/ Service Providers shall, therefore, be responsible for ensuring compliance under:

- **All notified and enforceable provisions of the new Labour Codes as mentioned hereinabove; and**
- **All operative provisions of the erstwhile Labour Laws until their complete substitution.**

All obligations relating to wages, social security, safety, working conditions, industrial relations etc. and any other statutory requirements shall be strictly met by the Seller/ Service Provider. Any non-compliance shall constitute a breach of the contract and shall entitle the Buyer to take appropriate action in accordance with the contract and applicable law.

This Bid is governed by the [सामान्य नियम और शर्तें/General Terms and Conditions](#), conditions stipulated in Bid and [Service Level Agreement](#) specific to this Service as provided in the Marketplace. However in case if any condition specified in सामान्य नियम और शर्तें/General Terms and Conditions is contradicted by the conditions stipulated in Service Level Agreement, then it will over ride the conditions in the General Terms and Conditions.

जेम की सामान्य शर्तों के खंड 26 के संदर्भ में भारत के साथ भूमि सीमा साझा करने वाले देश के बिडर से खरीद पर प्रतिबंध के संबंध में भारत के साथ भूमि सीमा साझा करने वाले देश का कोई भी बिडर इस निविदा में बिड देने के लिए तभी पात्र होगा जब वह बिड देने वाला सक्षम प्राधिकारी के पास पंजीकृत हो। बिड में भाग लेते समय बिडर को इसका अनुपालन करना होगा और कोई भी गलत घोषणा किए जाने व इसका अनुपालन न करने पर अनुबंध को तत्काल समाप्त करने और कानून के अनुसार आगे की कानूनी कार्यवाई का आधार होगा।/In terms of GeM GTC clause 26 regarding Restrictions on procurement from a bidder of a country which shares a land border with India, any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority. While participating in bid, Bidder has to undertake compliance of this and any false declaration and non-compliance of this would be a ground for immediate termination of the contract and further legal action in accordance with the laws.

---धन्यवाद/Thank You---

**Joint Electricity Regulatory Commission
(For the State of Goa and Union Territories)**



REQUEST FOR PROPOSAL

FOR

Hiring of Consultant for Resource Adequacy

UNDER THE ELECTRICITY ACT, 2003

LAST DATE OF SUBMISSION on 05.02.2026_____

Section-1

1. Introduction

The Joint Electricity Regulatory Commission for the State of Goa and Union Territories of Andaman & Nicobar Islands, Chandigarh, Dadra & Nagar Haveli and Daman & Diu, Lakshadweep, and Puducherry, is established under Section 83 of the Electricity Act, 2003 by the Government of India notification dated 02.05.2005. The Electricity Department of the State of Goa and Electricity Departments of all the above-mentioned Union Territories including Puducherry Power Corporation Limited and Dadra & Nagar Haveli Power Distribution Corporation Limited are the regulated entities of the Commission.

Joint Electricity Regulatory Commission for the State of Goa and Union Territories (hereinafter referred to as the JERC or the Commission) is empowered under Section 86 (1) of the Electricity Act, 2003 to discharge the following functions namely: -

- (a) To determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State:
Providing that where open access has been permitted to a category of consumers under section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;
- (b) To regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- (c) To facilitate intra-state transmission and wheeling of electricity;
- (d) To issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- (e) To promote co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution license;
- (f) To adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;
- (g) To levy fee for the purposes of this Act;
- (h) To specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of section 79;
- (i) To specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- (j) To fix the trading margin in the intra-State trading of electricity, if considered, necessary;
- (k) To discharge such other functions as may be assigned to it under this Act.

In order to discharge the functions mentioned above, the Commission intends to appoint technically qualified and professionally managed Consultancy firm for consultancy assistance in the assignment of preparation of Resource Adequacy / Power Procurement Plan and filing of Petition etc as per JERC (Framework for Resource Adequacy) Regulations, 2025, through this Notice Inviting Tender process. After scrutiny of techno-commercial offers received from consultancy firms in response to Notice Inviting Tender, JERC will award the LOA for providing consultancy.

Under Rule 16 of Electricity (Amendment) Rules, 2022, the Ministry of Power, Government of India, in consultation with the CEA, issued the guidelines for resource adequacy in June, 2023 as per these guidelines the CEA is mandated to published the national level planning resource margin (PRM) as a guide for all the State/UTs while undertaking their RA exercise. (clause 3.1) and also to publish the capacity credit for different resource type on a regional basis (clause 3.1).

Each distribution licenses shall undertake a resource adequacy plan (RAP) for a 10-year horizon (long term distribution licensee resource adequacy plan (LT-DRAP)) to meet their peak end electrical energy requirement (clause 3.7). The distribution licensee shall refer to LT-NRAP if required for inputs like PRM, capacity credits, etc. while formulating their LT-DRAP submitting their plans to CEA (clause 3.7.1)

The Commission has notified the JERC (Framework for Resource Adequacy) Regulations, 2025, to enable the implementation of the RA Framework to reliably meet the projected demand within the state. The objective of the Regulations is to enable the implementation of Resource Adequacy framework by outlining a mechanism for planning of generation and transmission resource or reliably meeting the projected demand in compliance with specified reliability standards for serving the load with an optimum generation mix.

Brief Details of the Regulatory Assignment: (a) The Assignment of Resource Adequacy / Power Procurement Plan should be based on JERC (Framework for Resource Adequacy) Regulations, 2025 and JERC (Renewable Purchase Obligation, its Compliance), Regulations, 2010, JERC (Demand Side Management) Regulations, 2014, JERC (State Grid Code), Regulations, 2010 and amendments thereof. The period for preparation of Power Procurement Plan is proposed for next 02 years (i.e. upto FY 2026-27 to FY 2027- 28).

2. Scope of Assignment

- I. The Consultant shall be empaneled to assist the Commission in preparation of Resource Adequacy orders.
- II. Analyze petitions filed by utilities as per the following: -
 - (a) Assist in the analysis and preparation of Resource Adequacy Orders for the control period of FY 2026-27 to FY 2027-28.
- III. Prepare a note containing salient features of the petitions, in abridged form, to be published in newspapers by the utilities as well as the Commission to obtain comments / objections from various stakeholders / consumers.
- IV. Examine the Resource Adequacy Petitions submitted by the Utility and engage with the Utility to correct deficiency /mistake, if any, and submit a report thereof for information of the Commission before the Public hearing.
- V. To conduct technical validation with the utilities and seek additional information, if any, from the petitioner.
- VI. To attend the public hearing for the issuance of Resource Adequacy Orders of utilities

and submit their detailed comments to enable the Commission to resolve the issues raised by the various stakeholders.

- VII. Analyze the comments / objections received from various stakeholders and submit a detailed report for the consideration of the Commission.
- VIII. In case a Review Petition filed before the Commission/Appeal before the Appellate Tribunal for Electricity (ATE) and an Appeal under Section 125 of the Electricity Act, 2003 before the Hon'ble Supreme Court of India is filed, the institutional consultant will analyze the said Review Petition/Appeal/etc. attend the hearing and prepare the draft Order for the consideration / approval of the Commission.
- IX. Any other associated work necessary for carrying out the above assignment, not specifically mentioned.

3. In carrying out the above Work, the Consultant shall:

- a) Engage with the utility for resolving various issues, seeking additional information and validation of data/analysis before issuance of the Final Order.
- b) Review and analyze various related documents such as PPAs, investment plans etc. policies, documents or regulatory matters, issues and practices emanating, from other Regulatory Commissions, Appellate Tribunal for Electricity (ATE), Central Electricity Authority (CEA), Central Government, State Governments, or other agencies;
- c) Strictly adhere to the timelines laid down/conveyed by the Commission.

4. **Deliverables:** The Consultant shall deliver the **following tasks to JERC within thirty (30) days from the date of assignment of the work by the Commission's office, in accordance with the above scope of work :-**

- a) The methodology and work plan of the assignment along with the tentative time period for the deliverable activity-wise.
- b) Submission of hard and soft copies of orders, back-up data/ information collected and utilized in the determination of orders.
- c) Submission of hard and soft copies of any other related report/ data as desired by the Commission.
- d) Submission of hard and soft copies of data, and documents, including reports, drawings, and tables generated/ collected as final output or otherwise, along with a list thereof.
- e) Six hard copies of each of the final Resource Adequacy Orders shall be submitted.
- f) The Consultant is required to accompany the Commission for public hearing/as in when fixed by the Commission at the places related to respective territories.

Note:

- 1. The Consultant is required to supply the data of the relevant assignment(s) in MS Word and Excel formats.
- 2. The above description of the scope and deliverables of consultancy is purely indicative and not exhaustive.

5. The address for submission of the physical documents, if any, is to be submitted at the below-mentioned address: -

The Secretary,
Joint Electricity Regulatory Commission
(For the state of Goa and UTs)
Plot No.55-56, 3rd & 4th Floor
Phase-IV Udyog Vihar, Gurugram-122015
Telefax: 0124-4684705, E-mail: secy.jercuts@gov.in

6. Expertise and Eligibility Criteria

Consultant shall have:

- a) Comprehensive knowledge and adequate experience in regulatory and Power Sector.
 - b) Proven experience of assistance to any Electricity Regulatory Commission in analyzing petitions submitted by utilities etc. or similar assistance in filing Business Plan, ARR & Tariff petitions for Generation/Transmission/Distribution/Resource Adequacy.
7. The bidder shall submit technical cum financial bid in respect of the Scope of Assignment enumerated at Para2 above.
8. The bidder may participate in the bid published on the GeM portal.
9. The financial bids shall be opened for those participants who will qualify for the technical bid on the basis of the technical evaluation. In case, there is any tie in the rates, the bidder whose score is higher in the technical bid or as determined by the Technical Evaluation Committee on the basis of selected bid parameters will be given more weightage. Further, in case if the technical score and financial quoted rate are the same, then the bidder who are prominent to the JERC shall be given more weightage in the selection.
10. The bidder shall submit financial bid(s) for the assignment, i.e., Assistance in preparation of Resource Adequacy Orders, for the two years control period of FY 2026-27 to FY 2027-28 and all other activities as given in Scope of Assignment.
11. Technical and Financial bids will be evaluated as given in Section 3.
12. A firm organogram of Professionals for carrying out the assignment shall be made available along with the bid. The organogram shall also be accompanied by a brief C.V. of 5 best professionals. The professionals, as & when desired by the Commission, shall be stationed at the JERC office for the aforesaid task.
13. The Commission shall require firm assurance from the Consultant that the professional staff committed for the Assignment shall be actually working on the same assignment and not other else. The professional staff committed for the assignment shall be the same as proposed in the relevant Form and shall not be changed during the course of the Assignment unless both parties agree. The Consultant shall place at least two of their identified staff members in the office of

the Commission. Besides this, the identified team accompanied by a senior member shall make themselves available, as and when required by the Commission.

14. Bidder can either be a consulting firm/company or a consortium of consulting firms/companies. Where the bid is submitted by a consortium, the written consent of each member of the consortium to participate in the bid on the basis of joint and several liabilities for the performance of the services shall be provided to the Commission along with the bid. The Lead Member of the consortium shall also be clearly indicated.
15. The firm shall have an obligation to disclose any situation of actual or potential conflict that impairs their capacity to serve the best interest of the Commission or that may reasonably be perceived as having this effect for any assignment that would be in conflict with their prior or current obligations to their other clients or that may place them in a position of not being able to carry out the assignments objectively and impartially.
16. The Commission reserves the right to accept or reject any proposal, without assigning any reason.
17. The Consultant must have at least 10 years of experience in the power sector domain. The average annual turnover of the consulting firm for the power sector business should be Rs. 1 Crore in the last 5 financial years. Proof of award of assignments in the power sector in the last 05 years shall be submitted as per Form 1 of this RFP. For consortiums, this criterion should be met by the Lead Member.
18. The Consultant must have completed a minimum 20 assignments towards assist in the preparation of the Order on Business Plan and ARR and Tariff Orders/Tariff Petitions on ARR and Tariff determination during the last 5 years and should have the expert knowledge of Resource Adequacy work from Petitioner side or Commission side. The aggregate value of such assignments shall not be less than Rs. 01 Crores. This criterion shall be met jointly by the consortium members. However, at least 50% of this criterion (in amount and also in numbers) shall be met by the Lead Member.
19. Consulting organizations/firms must have valid GST registration.
20. The bid proposal submission shall be accompanied by a **non-refundable tender processing fee of Rs. 10,000/- (Ten Thousand only)** and an **Earnest Money Deposit (EMD) of Rs. 1,00,000/- (One Lakh Only)**, in the form of Demand Draft /NEFT/RTGS in favour of the Secretary, Joint Electricity Regulatory Commission payable at Gurugram. EMD shall be refundable/adjustable as given in Section 3. If the bidder claims exemption from payment of EMD, necessary documentary proof needs to be submitted. In case of failure to provide EMD or failing to provide the necessary documentary proof for exemption from EMD, the bid will not be considered valid Details for online remittance are as under:

Beneficiary Account Name	Joint Electricity Regulatory Commission
Name of the bank	Punjab National Bank
Current Account No.	0987100100000370
IFSC Code	PUNB0098710
Branch	Overseas, Gurugram

21. The payment milestones are provided below: -

Sr. no.	Particular	% age of Contract value
1.	On submission of draft calculation & draft order	20% of each Resource Adequacy Order.
2.	Upon finalization of calculation & order	50% of each Resource Adequacy Order.
3.	After expiry of 90 days	30% of each Resource Adequacy Order.

Note: The above stated payment milestone shall be payable as per amount quoted for each respective territory as bid amount quoted in Form-5.

22. **Confidentiality-** Neither of the parties may disclose to third parties the contents of this Agreement or any information provided by or on behalf of the other that ought reasonably to be treated as confidential and/or proprietary. Parties may, however, disclose such confidential information to the extent that it: (a) is or becomes public other than through a breach of this Agreement, (b) is subsequently received by the receiving party from a third party who, to the receiving party's knowledge, owes no obligation of confidentiality to the disclosing party with respect to that information, (c) was known to the receiving party at the time of disclosure or is thereafter created independently, (d) is disclosed as necessary to enforce the receiving party's rights under this Agreement, or (e) must be disclosed under applicable law, legal process or professional regulations. These obligations shall be valid for a period of 3 years from the date of termination of this Agreement.

23. **Limited Liability** - Bidder firm's liability is limited to the value of the Contract.

Section-2

Instructions to Bidders:

1. Bidders are required to furnish all information and documents as called for in this document in English. Any printed literature furnished by the bidder in another language should be accompanied by an English translation. For the purpose of interpretation of such a document, the English version will be referred. The proposal should be typed or filled in ink neatly.
2. As far as possible any cutting or over-writings in the proposal or in the documents must be avoided. If unavoidable, such changes/corrections should be signed by the Signatory authorized to sign the tender document.
3. In the case of consortium, the proposal document shall be submitted by the Lead Member of the Consortium. The proposal document is not transferable.
4. The Technical bid shall not disclose particulars of the financial bids, otherwise the bid shall be liable to be rejected. All technical documents like literature, catalogues, etc. shall be included in the technical proposal. Bidders shall submit hard copies of Power of Attorney, EMD (in form of DD), and Bid Processing fee (in the form of DD) to the Commission's address, if in offline mode, before the last date of the receipt of the bid.
5. Each page of the bid should be numbered and signed by the authorized signatory with the seal of the firm and the forwarding letter must indicate complete details of the enclosures attached.
6. The person signing the bid may be authorized by the Competent Authority and the same will be duly notarized by the Notary Public and an Undertaking that the bid will be binding upon the Bidder during the full period of its validity, shall be furnished.
7. The validity of the Bids should be 180 days from the date of opening of the Tender.
8. A pre-bid meeting of prospective bidders shall be held after 10 days from the uploading of the RFP document on the Gem Portal (the exact date shall be mentioned after uploading the RFP documents on the Gem Portal). The meeting (physical or through Video Conference) shall be notified through the Commission's website/Gem Portal (www.jercuts.gov.in) in due course. Hence all intending Bidders are requested to keep a watch on the Commission's Website/Gem Portal for the above or any other information/update concerning this RFP.
9. JERC shall examine a bid to determine whether the same is Substantially Responsive to the requirements of the RFP document. A bid shall be considered non-responsive and liable for rejection for the following reasons.
 - a) Bid is not accompanied with requisite fee and earnest money deposit.
 - b) Bid is not accompanied by the required documents, duly authenticated.
 - c) Bid does not contain a FIRM proposal.
 - d) Bid submitted in part of the assignment.

10. JERC shall take up evaluation of only Substantially Responsive bids. JERC reserves the right to reject any bid at any stage, in case a material misrepresentation is detected.
11. In the event of any bidder not responding to further clarifications as required for the finalization of the bid, JERC reserves the right to forfeit the bid earnest money furnished by such bidder and reject the bid.
12. Any deviation to any clause of RFP document must be properly spelt out in a separate Exceptions and Deviations Statement to be submitted along with the bid, giving details of page number and clause number and detailing the deviation. JERC reserves the right to accept or reject any deviation or modify the relevant clause of the RFP documents to the extent necessary. Exceptions and deviations statement must be attached with the proposal as per Form 7 of this RFP.
13. After opening of bids and till final selection of consultants, no correspondence of any type shall be entertained, unless called for by JERC. Uncalled for clarifications on prices and/or rebates shall not be entertained. Proposal preparation is the responsibility of the bidder and no relief or consideration can be given for errors and omissions. All costs towards submission of proposal documents etc. shall be borne by the bidders themselves.

Section-3

Evaluation

JERC will follow the Joint Electricity Regulatory Commission (Appointment of Consultants) Regulations, 2009 read with its amendments for the empanelment of consultants, which is available at the Commission website, i.e., www.jercuts.gov.in

The evaluation of the bid shall be done by the Evaluation Committee constituted by the Commission for the purpose and the evaluation decision shall not be subject to any challenge at any forum.

The technical evaluation will be carried out for only those firms who fulfill the eligibility criteria as per Section 1.

I. Technical evaluation:

(A) The technical bid shall be opened as per the scheduled date & time on the Gem Portal by the Evaluation Committee. The Technical Evaluation of the responsive bids shall be carried out on the basis of the following criteria. The % weights for each factor of the criteria shall be as follows:

S.No.	Particulars	Weightage (%)
i.	Consultants' specific experience relevant to the assignment	40*
ii.	The adequacy of proposed methodology and work plan	20
iii.	Qualifications and competence of the key-staff for the assignment and their committed time in man-weeks	35**
iv.	Extent of transfer of knowledge to the staff of the Commission	5

** The marks under this criterion shall be normalized with respect to maximum marks i.e., 40. The highest marks obtained by any bidder shall be set to 40 while marks of others have been computed proportionally with reference to the highest marks.*

*** The marks under this criterion shall be normalized with respect to maximum marks i.e., 35. The highest marks obtained by any bidder shall be set to 35 while marks of others have been computed proportionally with reference to the highest marks.*

Criterion for Technical Evaluation:

- (i) **Specific experience of the consultants** relevant to the assignment will be examined with emphasis on handling Resource Adequacy, Business Plan and ARR (Tariff determination) related exercises of the Regulatory Commission and utilities during the last 5 years.

The marks under this criteria shall be awarded as follows:-

Experience in	Marks assigned
Resource Adequacy assignment handled independently or along with Business Plan / MYT / ARR / APR / MTR Orders or Petitions for ERCs / Utilities	05 marks for each assignment
Business Plan/MYT/ARR/APR/MTR Orders/ Petitions for ERCs/Utilities (excluding Resource Adequacy)	1 mark for each petition/order
Other Regulatory matters for ERCs/Utilities	0.50 mark for each assignment

The marks under this criterion are subjected to a maximum of 40 Marks.

(ii) **Adequacy of the proposed methodology and work plan** – the proposal will be examined with reference to the following sub criteria, viz.

- (a) **Technical approach and methodology** – the bidder shall explain their understanding of objectives of the assignment/job, approach to the assignment/ job, methodology for carrying out the activities and obtaining the expected output, and the degree of details of such output. They shall highlight the problems being addressed and their importance, and explain the technical approach they would adopt to address them.

They shall also explain the methodologies proposed to be adopted and highlight the compatibility of those methodologies with the proposed approach.

- (b) **Work plan** – the bidder shall propose and justify the main activities of the assignment/job, their content and duration, phasing and interrelations, milestones (including interim approvals by the Employer), and delivery dates of the reports. The proposed work plan shall be consistent with the technical approach and methodology, showing understanding of the Terms of Reference (TOR)/Scope of assignment and ability to translate them into a feasible working plan. A list of the final documents, including reports, drawings, and tables to be delivered as final output, shall be included here. The work plan shall be consistent with the work schedule.

A maximum time period of thirty (30) days shall be allowed to the bidder for completion of assignment of Resource Adequacy Order. The thirty (30) days time period shall be counted from the date of offer of assignment by this Commission.

- (c) **Organization and staffing** – The bidder shall propose and justify the structure and composition of their team. They shall list the main disciplines of the assignment/job, the key team members, domain experts and proposed technical and support staff.
- (iii) **Qualification and competency of the key professional staff** will be evaluated giving due attention to the man-weeks committed by the team leader and other professionals, who will be actually working on the project. The sub criterion to be followed for evaluation of the key professionals shall be (a). Educational Qualifications and (b). experience in carrying out similar assignments/jobs.

In order to evaluate this aspect, the Committee shall evaluate the qualification, experience and total number of projects done by 5 no. of key personnel working with the firm as per submission in Form-2.

Particulars			Max Marks Awarded
Qualifications	Sub-criteria	Marks for each degree for each individual	10
	• MBA/PGDM/M.Tech in Power/Energy.	01	
	• B.Tech/B.E. in any stream.	01	
	• MBA/PGDM/MBE/M.Tech (Any stream).	0.5	
	• CA/CMA	0.5	
Total experience	Individual experience in years	Marks for individual's experience	10
	0-1 years	1mark	
	1-3 years	1.5 marks	
	3 and above	2 marks	
Specific experience of Resource Adequacy, Business Plan, MYT/ARR/APR/MTR for utilities/ERCs	Individual projects in numbers	Marks for individual's handling projects of Business Plan, ARR/MYT/MTR petitions/Orders for ERCs/Utilities	15
	Total no. of assignments done by each individual	1 mark for each assignment for each individual	

The marks under this criterion are subject to a maximum of 35 marks.

- (iv) **Transfer of knowledge to the Commission's staff-** The bidder shall indicate the extent of transfer of knowledge to the Commission staff, which in any case should not fall short of "Deliverables" given at clause 4, Section 1.
- (B) The minimum qualifying total score, for the technical bid shall be 70 on a 100-point scale. The Commission shall empanel all the qualified Institutional Consultants, based on the above criteria after completion of the Technical Evaluation. The Commission shall inform those bidders whose proposals did not meet the minimum qualifying mark or were considered substantially non-responsive to the TOR/Scope of Assignment. EMD amount of those bidders shall be returned within a fortnight thereafter.

II. Financial Evaluation: The financial bids of only the shortlisted/technically qualified Consultants/bidders shall be opened.

- i. The proposal with lowest evaluated cost shall be given a financial score of 100 and other proposals shall be given financial scores, inversely proportional to their prices.
- ii. In the final evaluation, 70% weightage shall be given for technical scores while 30% weightage shall be given for financial scores. The two scores shall be added up to arrive at the total score of each qualified bidder for award of assignment.
- iii. Award will be given to the highest evaluated bidder based on highest total scores automatically through the GeM portal.
 - (a) In case there is any tie in the rates, the bidder whose score is higher in technical bid shall be given more weightage in the selection, the award will be given to the bidder having higher technical score.

III. The Consultant shall not utilize or publish or disclose or part with any statistics, data/proceeding or information collected for the purpose of this assignment, without written consent of the Commission. The Consultant shall be duty bound to hand over the entire records of assignment to the Commission before the expiry of the Contract. The Consultant shall be responsible for any explanation/description/discrepancy/correction (to be carried out) in the matter of Resource Adequacy order.

IV. If the Consultant, finally selected for award of contract on the basis of above procedure, fails to enter into such contract within the time limit as may be prescribed, the Commission shall invite the Consultant who has scored the second highest score on consideration of Financial and Technical bids for award of the contract.

V. The Commission reserves the right to award the total assignment or to delete any part of assignment or reject any bid without assigning any reason for the same. Failure to provide all information or concealing any information material to award of contract shall be at bidder's own risk and may result into rejection of the proposal.

VI. Each awardee Institutional Consultant is required to submit a Performance Bank Guarantee equivalent to 10% of the contract value on award of each contract.

VII. The EMD of all shortlisted Institutional Consultants shall be returned after the assignment has been finally awarded and contracts entered into.

VIII. The Commission reserves the right to charge Liquidated Damages (LD) for delay on the part of the Consultant, leading to delay in the issue of final Resource Adequacy Order. Such Liquidated Damages shall be limited to 10% of the total contract value.

Provide that in the event of a delay in the finalization of the order by the consultant, liquidated damages shall be imposed at a rate of 1% per week (or part of week) for **delays beyond 30 days from the date of offer of assignment by this Commission.**

IX. The institutional consultant shall be obligated to assist the Commission in the event that the Resource Adequacy Order is appealed before APTEL.

PROPOSAL SUBMISSION FORM

To

The Secretary,
Joint Electricity Regulatory Commission
(For the state of Goa and Union Territories)
Plot no.55-56, 3rd & 4th Floor,
Udyog Vihar Phase IV,
Gurgaon-122015
(Haryana)

Sir,

We, the undersigned offer to provide consultancy services for undertaking the assignments relating to the Scope of work/assignment as defined in your bid document/Request for Proposal submission published on the GeM portal.

We are hereby submitting our technical and financial proposal as requested on accepting terms & conditions of the RFP document. Each page of the proposal has been numbered and signed by the Authorized Signatory.

We hereby confirm that we have quoted our offer for undertaking all the assignments as mentioned in Form-6 of this RFP.

A Power of Attorney duly notarized by the Notary Public, indicating that the person(s) signing the bid has /have the authority to sign the bid and that the bid is binding upon the Bidder during the full period of its validity, is enclosed.

It is also confirmed that presently we are not handling any assignment that would be in conflict with this assignment or place us in a position of not being able to carry out this assignment objectively and impartially.

If negotiations are proposed by the commission at any stage, we undertake to negotiate as per the requirement of the assignment. Our proposal is binding upon us and subject to the modifications resulting from contract negotiations.

We are submitting the requisite fee through Demand drafts no.....dated..... in favour of the Secretary, JERC (for the State of Goa & Union Territories) payable at Gurugram (Haryana)/through NEFT/RTGS transaction number dated... (as applicable).

We understand that you have the discretion to accept/reject any Proposal you receive.

Yours sincerely,

1) Encl. Demand Drafts/RTGS/NEFT details

Authorized Signatory:
Name and Title of Signatory:
Name of the Firm:

Technical Proposal**Consultant References****Relevant services carried out in the last
05 (Five) years that best illustrate
qualifications**

Using the format below, provide information on each reference/assignment for which your firm/entity, individually as a corporate entity or as one of the major companies within an association, was legally contracted. In case of a consortium bid, this information has to be submitted by each of the consortium members.

1. Assignment Name and total contract amount:	
2. Whether the assignment was challenged in APTEL or any addendum issued by the Commission (Yes/No) If Yes, details thereof	
3. Name & address of the client:	
4. (i) Professional Staff including Senior Staff (Project Director/Coordinator, Team Leader) Provided by Your Firm/entity (attach profiles) (ii) No. of Staff-weeks; duration of assignment	
5. Start Date and Completion Date (Month/Year):	
6. Details of Associated Consultants, if any:	
7. No. of months of Professional Staff provided by Associated Consultants	
8. Approx. Value of Services (In Current INR)	

Note: Please provide documentary evidence (i.e., copy of the work order, contract for each assignment, work completion certificate/report etc.) in the absence of which, the experience shall not be considered for evaluation.

Authorized Signatory

TECHNICAL PROPOSAL**Format of Curriculum Vitae (CV) for
proposed Professional Staff members**

1. Name of the Firm	
2. Name of proposed professional to be involved in the assignment	
3. Date of Birth	
4. Educational Qualifications	
5. Present position/ Post/Level	
6. Years with Firm/entity	
7. Total experience of the individual professional	
8. Membership in Professional Societies	
9. Details of the task assigned	
10. Work undertaken that best illustrates capability to handle the task assigned (mention name of assignment, year, location, employer, main projects, features, position held and activities performed.	

Note:-

1. The above format for C.V. of each individual proposed for the assignment shall be furnished.
2. An organogram for reporting relationships of Professionals may also be attached

Authorized Signatory

Technical Proposal

Proposed methodology and work plan for performance of the assignment

[illegible]

Form-4

To

The Secretary,
Joint Electricity Regulatory Commission
(For the state of Goa and Union Territories)
Plot No.55-56, 3rd & 4th Floor,
Udyog Vihar Phase IV,
Gurugram-122015 (Haryana)

Sir,

We, the undersigned, offer to provide consultancy services for undertaking the assignment relating to the scope of work mentioned in RFP document, as published on the GeM portal.

We hereby submit our Financial Proposals in Form 5 for the assignment.

We hereby confirm that we have offered our proposal for undertaking all the assignments as mentioned in Form-6 of the RFP document.

We hereby confirm that the financial proposal in Form 5 is unconditional and we acknowledge that any condition attached to the financial proposal shall result in rejection of our financial proposal.

Our Financial Proposal shall be binding upon us subject to the modifications resulting from Contract negotiations, with the Commission in case of selection. Each page of the proposal has been signed by the Authorized Signatory.

We understand that you are not bound to accept any proposal you receive.

Encl. Form 5

Yours sincerely,

Authorized Signatory:
Name and Title of Signatory:
Name of the Firm: Address:

Form-5**Financial Proposal****For F.Y. 2026-27 & F.Y. 2027-28 (Two Years)**

<u>S.No.</u>	Assignment/ Territory details	Amount quoted for Resource adequacy Orders * (in Rs)
1.	DNHDDPDCL	₹
2.	Electricity Department Puducherry	₹
3.	CPDL	₹
4.	Electricity Department, Goa	₹
	Total amount	₹ (To be quoted on the GeM portal)

* The bidder is required to quote the amount in lump sum including all the associated expenses like the establishment expenses, legal expenses etc. Territory-wise amount is required to be uploaded on the financial section on the GeM portal.

Authorized signatory

Form-6

List of utilities for the purpose of Financial Bid as mentioned in clause 10 of Section-1 of this RFP

<u>S.No.</u>	<u>Particulars</u>	<u>Name of the Utilities</u>	<u>Nature of Business</u>
1.	Assignment-1	DNHDDPDCL	Distribution utility
2.	Assignment-2	Electricity Department - Puducherry	Distribution utility
3.	Assignment-3	CPDL	Distribution utility
4.	Assignment-4	Electricity Department, Goa	Distribution utility

* Bidders must ensure that the total financial offer quoted by the bidder on the GeM portal matches the total financial rates quoted in respect of each assignment for which bidders are required to upload the financial proposal in the financial section wherein the financial rates are specially mentioned against each assignment.

