

From

The Superintending Engineer,
Electricity Wing,
UT., Chandigarh

To

✓ The Secretary
JERC for Goa and UTs,
3rd and 4th Floor,
Plot No. 55-56, Pathkind Lab Building,
Sector -18, Udyog Vihar, Phase IV
Gurgaon, (122015) Haryana

Memo No. STU/2026/210/2713852
Dated Chandigarh, the 8/4/26

Subject: - Petition for Business Plan of State Load Despatch Centre (SLDC) Chandigarh for MYT Control Period FY 2025-26 to FY 2029-30.

Enclosed please find herewith **Six Sets (06)** of Petition for Business Plan of State Load Despatch Centre (SLDC) Chandigarh for MYT Control Period FY 2025-26 to FY 2029-30 of Electricity Wing of Engineering Department, Chandigarh (EWEDC) for information & consideration, please.

DA/As Above

P. S. Singh
**Superintending Engineer,
Electricity Wing,
UT, Chandigarh.**
Dated: 8/4/26

Endst. No. STU/2026/210/2713852

Copy of the above is forwarded to the Chief Engineer, UT., Chandigarh for information please w.r.t your letter dated 07/04/2026, please.

DA/--

P. S. Singh
**Superintending Engineer,
Electricity Wing,
UT, Chandigarh.**
Dated: 8/4/26

Endst. No. STU/2026/210/2713852

Copy of the above is forwarded to the XEN Electy. 'OP' Divn. No. 2, UT., Chandigarh for information and necessary action, please.

DA/--

P. S. Singh
**Superintending Engineer,
Electricity Wing,
UT, Chandigarh.**

AND

IN THE MATTER OF: Executive Engineer, SLDC, BBMB Complex, Industrial Area Phase-1, U.T Chandigarh, (**PETITIONER**).

AFFIDAVIT VERIFYING THE PETITION

I, Uma Kant Patel son of Sh. K.L. Patel, aged 50 years do hereby solemnly affirm and state as follows: -

- 1. That the deponent is the Executive Engineer of, SLDC, U.T. Chandigarh and is authorized to sign and submit the said petition, and is acquainted with the facts deposed to below.
- 2. I, on behalf of SLDC, U.T. Chandigarh, hereby verify that the contents of the accompanying the **Petition for Business Plan of State Load Despatch Centre (SLDC) Chandigarh for MYT Control Period FY 2025-26 to FY 2029-30** are based on the records of the Electricity Wing of Engineering Department, Chandigarh maintained in the ordinary course of business and believed by them to be true and I believe that no part of it is false and no material has been concealed there from.

Details of enclosure:

- a) Petition for Business Plan of State Load Despatch Centre (SLDC) Chandigarh for MYT Control Period FY 2025-26 to FY 2029-30.

Place: Chandigarh.
Dated: 7th April, 2026

[Handwritten Signature]
DEPONENT
07/04/2026

VERIFICATION

I, the above named deponent, do hereby verify on this day 7th of April, 2026 at Chandigarh and state that the contents of the foregoing submission are true and correct. Nothing stated therein is false and nothing material has been concealed.

Place: Chandigarh.
Dated: 7th April, 2026

[Handwritten Signature]
DEPONENT
07/04/2026





Business Plan for MYT Control Period FY 2025-26 to
FY 2029-30

Submitted to:

Joint Electricity Regulatory Commission
Gurgaon

By

State Load Despatch Centre (SLDC)
Chandigarh



08th April, 2026

**BEFORE THE JOINT ELECTRICITY REGULATORY COMMISSION
FOR THE STATE OF GOA & UNION TERRITORIES**

Filing No.....

Case No.....

IN THE MATTER OF: Filing of Business Plan of State Load Despatch Centre (SLDC) Chandigarh for MYT Control Period FY 2025-26 to FY 2029-30 under Section 61, 62 and 64 of the Electricity Act, 2003.

AND

IN THE MATTER OF State Load Despatch Centre , Chandigarh (hereinafter referred to as "SLDC" or "The Petitioner"
..... Petitioner

The Applicant respectfully submits as under: -

1. State Load Despatch Centre (SLDC) is notified on 31/01/2025 by the Chandigarh Administration and the distribution functions of EWEDC have been privatized as per "Chandigarh Electricity Reform Transfer Scheme, 2025 dt-31/01/2025" notified by the Chandigarh Administration.
2. Consequent to the enactment of the Electricity Act, 2003 (hereinafter referred to as the "Act"), the process of approval of proposed tariffs is vested with the Joint Electricity Regulatory Commission. Based on the provisions of Section 61, 62 and 64 of the Act, SLDC is filing the current Petition, in order to meet its financial requirements.
3. This is a Petition indicating the Business Plan of SLDC for MYT Control Period FY 2025-26 to FY 2029-30.

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NOTES: All currency figures used in this Petition, unless specifically stated otherwise, are in Rs. Crore /Lakhs.

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ACRONYM	DEFINITION
A&G Expenses	Administrative & General Expenses
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
Ckt. Km / Ckm	Circuit Kilometres
EA 2003	Electricity Act 2003
EWEDC	Electricity Wing of Engineering Department Chandigarh
G, T and D	Generation, Transmission and Distribution
GFA	Gross Fixed Assets
GoI	Government of India
IPPs	Independent Power Producers
JERC	Joint Electricity Regulatory Commission
MU	Million Units
MYT	Multi-Year Tariff
O&M	Operations and Maintenance
PGCIL	Power Grid Corporation of India Limited
R&M Expenses	Repair & Maintenance Expenses
RoE	Return on Equity
T&D	Transmission and Distribution
S/S	Sub Station

Chapter 1: Introduction

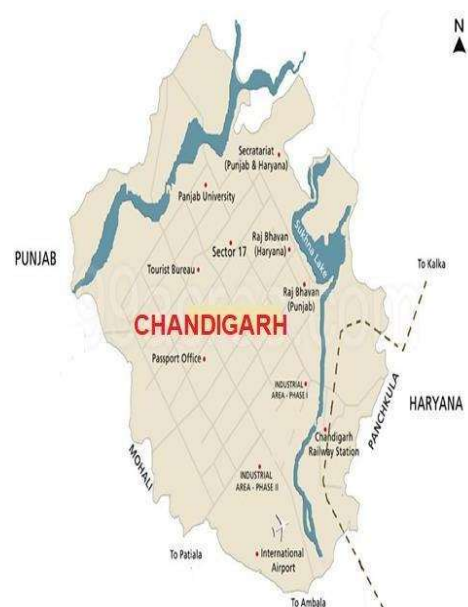
1.1 About Joint Electricity Regulatory Commission for the State of Goa and UTs (JERC)

In exercise of powers conferred by the Electricity Act 2003, the Central Government constituted the Joint Electricity Regulatory Commission for all the Union Territories except Delhi to be known as “Joint Electricity Regulatory Commission for the Union Territories” vide notification no. 23/52/2003-R&R dated 2nd May 2005. Later with the joining of the State of Goa, the Commission came to be known as “Joint Electricity Regulatory Commission for the State of Goa and Union Territories” (hereinafter referred to as “JERC” or “the Commission”) vide notification no. 23/52/2003-R&R (Vol. II) dated 30th May 2008.

JERC is a statutory body responsible for regulation of the Power Sector in the State of Goa and Union Territories of Andaman & Nicobar Islands, Lakshadweep, Dadra & Nagar Haveli and Daman & Diu, Chandigarh, and Puducherry, consisting of generation, transmission, distribution, trading and use of electricity etc. Its primary objective includes taking measures conducive to the development of the electricity industry, promoting competition therein, protecting the interests of consumers and ensuring supply of electricity to all areas.

1.2 About Union Territory of Chandigarh

Chandigarh is a city, district and union territory in India that serves as the capital of the two neighbouring states of Punjab and Haryana. It is bordered by the state of Punjab to the north, the west and the south, and by the state of Haryana to the east.



The city is unique as it is not a part of either of the two states but is governed directly by the Union Government, which administers all such territories in the country. Chandigarh is located near the foothills of the Shivalik range of the Himalayas in northwest India. It covers an area of approximately 114 km². The metropolitan area of Chandigarh–Mohali–Panchkula collectively forms a Tri- city, with a combined population of over 2 million. Chandigarh has been rated as one of the "Wealthiest Towns" of India. The city has one of the highest per capita incomes in the country. The city was reported to be one of the cleanest in India based on a national government study. The union territory also heads the list of Indian states and territories according to Human Development Index. In 2020, a survey ranked it among the top 3 happiest cities in India over the happiness index.

1.3 About SLDC Chandigarh

In exercise of the Power conferred by Sub-section (1) of Section 31 of the Electricity Act, 2003 (No. 36 of 2003) as amended time to time read with Government of India, Ministry of Home affairs, New Delhi Notification bearing No- S.O. 721(E) dated 22nd June, 2004, the Administrator, Union Territory Chandigarh has notified "**The State Load Despatch Centre** "within the Union Territory of Chandigarh vide notification No-123 dt-31st January, 2025. The SLDC will handle all the functions within the Union Territory of Chandigarh as defined in the Electricity Act., 2003.

1.4 Multi Year Tariff Regulations, 2024

SLDC Chandigarh tariff determination is now governed by "Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2024, hereinafter referred to as "MYT Regulations". The MYT Regulations, 2024 provide a framework for calculating tariffs on a cost-plus basis initially for a period of five years and allow the licensee to recover operational expenses including depreciation, interest on working capital and debt, and return on

equity amongst others. The MYT Regulations, 2024 segregate the items impacting tariffs into controllable and uncontrollable factors. Items that are uncontrollable are passed through to the consumers. Further, the MYT Regulations, 2024 identifies the uncontrollable and controllable parameters as follows:

1.4.1 Uncontrollable Parameters include

1. Force Majeure events;
2. Change in Law, judicial pronouncements and Orders of the Central Government, State Government or Commission;
3. Variation in the number or mix of Consumers or quantities of electricity supplied to Consumers;
4. Inter-state Transmission loss;
5. Variation in the cost of power purchase due to variation in the rate of power purchase from approved sources, subject to clauses in the power purchase agreement or arrangement approved by the Commission;
6. Variation in fuel cost;
7. Change in power purchase mix;
8. Inflation;
9. Transmission Charges for a Distribution Licensee;
10. Variation in market interest rates for long-term loans;
11. Employee expenses limited to one-time payment owing requirements of a pay commission and terminal liability of employees;
12. Taxes and Statutory levies;
13. Taxes on income;
14. Income from the realization of bad debts written off;
15. Land acquisition except where the delay is attributable to the generating company, the transmission licensee, or the distribution licensee as the case may be.

1.4.2 Controllable Parameters include

- 1 Variations in capitalization on account of time and/or cost overruns/ efficiencies in the implementation of a capital expenditure project not attributable to an approved change in scope of such project, change in statutory levies or force majeure events;
- 2 Variation in Interest and Finance Charges, Return on Equity and Depreciation on account of variation in capitalization, as specified in clause (a) above;
- 3 Variations in technical and commercial losses of Distribution Licensee;
- 4 Intrastate transmission loss for transmission licensees;
- 5 Availability of transmission system;
- 6 Variations in performance parameters;
- 7 Failure to meet the standards specified in the Joint Electricity Regulatory Commission for the State of Goa & UTs (Standard of Performance for Distribution Licensees) Regulation, 2015, as amended from time to time;
- 8 Variations in labour productivity;
- 9 Variation in O&M Expenses, except to the extent of inflation;
- 10 Bad debts written off.

1.5 Contents of this Petition

This Petition covers the basis, assumptions and projections of individual elements constituting the determination of Business Plan for the Multi Year Control Period FY 2025-26 to FY 2029-30. This is the 1st petition of SLDC after its notification on dt-31.01.2025.

Chapter 2: Business Plan for MYT Control Period FY 2025-26 to FY 2029-30

2.1 Capital Investment Plan of SLDC

The State Load Despatch Centre is notified by the Chandigarh Administration vide Notification No-123 dt- 31.01.2025 and the office of Executive Engineer Electricity Operation Division No-2 , BBMB Complex , Industrial Area , Chandigarh is retained for establishment of SLDC Chandigarh being the safe and secure zone being the mandatory provisions of any SLDC. Further, SLDC BBMB is also in the same premises. But, at present , no proper infrastructure is existing to handle day to day activities of SLDC as per the other SLDCs in India ,i.e., SLDC Chandigarh is at initial stage. Hence, various authorities (like NRLDC, CERC, FOLD committee, PGCIL, Punjab SLDC, Haryana SLDC, BBMB SLDC etc.) are approached to enable SLDC Chandigarh fully functional at the earliest. After pursual at various levels and time and again, the PGCIL team had visited and proposed some works to be executed for strengthening the SLDC Chandigarh .

Accordingly, the detailed breakup of proposed works to be carried out along with capital expenditure during the control period FY 2025-26 to FY 2029-30 is indicated below:

Scheme -1:-

Name of the Scheme: Construction of New Building for SLDC Chandigarh.

At present, the proposed SCADA infrastructure will be established in the existing building for which the PGCIL team had already made survey and earmarked the various rooms for establishment of SCADA infrastructure. However, the existing building is very old and having ground floor only wherein enough rooms/space is not available to make fully functional of all the required modules including other mandatory provisions as mandated for the SLDC. Therefore, it is decided that new building (G + 1) will be constructed as per the mandatory provisions of SLDC till then SLDC functions shall be operative with the existing building.

The sufficient vacant land is already available at the back court yard of existing office premises wherein new building for SLDC Chandigarh is proposed. The initial proposal for ear marking of land and construction of building for SLDC building is already initiated but it will take two to three years for completion of such building therefore till then SLDC functions shall be operative with the existing building.

Table 1: Proposed Capital Expenditure Plan of SLDC building for the MYT Control Period.

(In Crores)

Year wise Capital Expenditure							
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Construction of building (G+1) for SLDC Chandigarh including all allied infrastructure like furniture, AC & refrigeration and other services.	6	-	2	4	-	-
Total		6	-	2	4	-	-

Scheme -2:-

Name of the Scheme: Establishment of SCADA infrastructure in SLDC Chandigarh.

The SLDC Chandigarh is notified as on 31.01.2025. However, due to lack of proper infrastructure is very difficult to handle day-to-day activities of SLDC. The PGCIL team had visited to SLDC Chandigarh who had submitted a financial proposal for establishment of SCADA infrastructure for proper functioning of SLDC Chandigarh. Accordingly, capital expenditure is as under:-

Table 2: Proposed Capital Expenditure Plan of SCADA infrastructure for the MYT Control Period

(In Crores)

Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Year Wise Capital Expenditure							
1	Establishment of SCADA infrastructure in SLDC Chandigarh	42.08	The SCADA project may be implemented by the M/s PGCIL under Regulated Tariff Mechanism (RTM) mode wherein M/s PGCIL will file the petition before the Hon'ble CERC and amount shall be recovered from EWEDC by PGCIL as per CERC orders.				

1. It can be seen from the table 1 & 2 given above that, the SLDC Chandigarh plans to invest Rs. 48.08 Crore in the Union Territory Chandigarh in various capital expenditure schemes during the MYT Control Period.
2. The scheme wise features of the proposed capital expenditure plans are outlined below:

Table 3: Year Wise Capital Expenditure Plan of EWEDC for the MYT Control Period

(In Crores)

Year wise Capital Expenditure								
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	
1	Scheme-1	6.00	Year Wise Capital Expenditure as per Table 1 & 2					
2.	Scheme-2	42.08						
	Total	48.08						

The summary of year wise capitalization is as under:-

Table 4: Proposed Capitalization of the SLDC for the MYT Control Period

(In Crores)

Year wise Capitalization								
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30	
1	Construction of building (G+1) for SLDC Chandigarh including all allied infrastructure like furniture, AC & refrigeration and other services.	6.00	Year Wise Capital Expenditure as per Table 1 & 2					
2	Establishment of SCADA infrastructure in SLDC Chandigarh	42.08						
	Total	48.08						

2.2 Funding Plan

The funding of the capital expenditure schemes as detailed above shall be done through own funds and by availing loans. The debt equity ratio of 70:30 shall be considered for financing the capital expenditure schemes.

Table 5 : Funding Plan for the Control Period FY 2025-26 to FY 2029-30

Funding Plan						
Sr. No.	Source of Funds	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
A	Total Capitalisation	00	2.00	4.00	0.00	0.00
B	Debt %	70%	70%	70%	70%	70%
C	Equity %	30%	30%	30%	30%	30%
D	Normative debt	00	1.40	2.80	0.00	0.00
E	Equity	00	0.60	1.20	0.00	0.00

Note:

The Power System Development Fund (PSDF) is a critical financial mechanism in India designed to strengthen the nation's power grid infrastructure, enhance security, and relieve transmission congestion. It provides grants to state-owned utilities for a range of eligible projects.

After approval of Scheme-1 (Establishment of SCADA Infrastructure) from the competent authority of Chandigarh Administration, the case may be forwarded to the Nodal Agency - National Despatch Centre (NLDC) for approval of maximum possible grand from the PSDF fund.

2.3 Projections of No. of Employees during the Control Period FY 2025-26 to FY 2029-30

At present, 15 employees of various categories are retained from EWEDC for handling the functioning of SLDC. It is further mentioned that after privatization process, Executive Engineer Electricity Operation Division No.-2, BBMB Complex Industrial Area Ph-1 is re-designated as Executive Engineer (SLDC).

The projection of the number of employees for the MYT Control Period FY 2025-26 to FY 2029-30 is based on the proposed recruitments and retirements. The proposed manpower is as under:-

Table 6: Projections of No. of Employees during the MYT Control Period

Particulars	Year Wise				
	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Total Opening Strength		Projection of manpower (New			
a. SLDC	15	Posts/Recruitment) for SLDC shall be			
Total	15	submitted to Hon'ble Commission			
		subsequently.			

2.4 Proposed Capacity Building during the MYT Control Period

The SLDC Chandigarh come in existing as on 31.01.2025 by retaining only 15 employees of various categories. However, the Ministry of Power, GOI vide letter No- 22-1306/4/2022/OM/E-262577 dt-30th Oct.,2024 has issued Workforce Adequacy Guidelines wherein SLDC Chandigarh falls under the "Emerging SLDC" wherein 62 employees are suggested to handle day to day functions of emerging SLDC.

In May 2025, 5-Nos employees were deputed to NRLDC New Delhi, to attend various training programmes. Two-week training programme is attended by these employees.

Now, the training of various modules is necessary to all the employees of SLDC Chandigarh at various outstation institutions (like-NRLDC, NPTI etc.) for smooth functioning of the SLDC Chandigarh. According, proposed training / capacity building of SLDC Chandigarh employee during the MYT Control Period FY 2025-26 to FY 2029-30 is as under.

Table 7: Proposed Capacity Building Plan during the MYT Control Period

Sl No	Module	Training Period	Training Institutions	Remarks
1	System Operation/ Market Operations/ Logistics/ REMC/ Cyber Security etc.	Four weeks training in a financial year by each employee.	1. NRPC New Delhi. 2. NPTI 3. ESCI Hyderabad. 4. Any other recognized Govt. Institutions.	The training period may be increased on case to case and module basis (If Needed).

Table 8: Proposed Capacity Building the MYT Control Period

(No of Employees)

Proposed Capacity Building						
Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Capacity Building	15	Projections of Manpower w.r.t. Capacity Building shall be submitted to Hon'ble Commission subsequently			

2.5 Prayer

The Petitioner humbly prays the Honourable Commission to:

- Admit and approve the Business Plan of SLDC for the MYT Control Period FY 2025-26 to FY 2029-30 as submitted herewith.
- Condone any inadvertent omissions/ errors/ shortcomings and permit the Petitioner to add/ change/ modify/ alter this filing and make further submissions as may be required at a future date.
- Allow to submit necessary additional information required by the Commission during the processing of this petition.
- And pass such other orders and further orders as are deemed fit and proper in the facts and circumstances of the case.

BY THE APPLICANT THROUGH Executive Engineer (SLDC)

Sd/-
PETITIONER
SLDC Chandigarh

Chandigarh
Dated: 08.04.2026