

From

The Superintending Engineer,
Electricity Wing,
UT., Chandigarh

To

✓ The Secretary
JERC for Goa and UTs,
3rd and 4th Floor,
Plot No. 55-56, Pathkind Lab Building,
Sector -18, Udyog Vihar, Phase IV
Gurgaon, (122015) Haryana

Memo No. STU/2026/210/2713879
Dated Chandigarh, the 8/4/26

Subject: - Petition for Business Plan of State Transmission Utility (STU) Chandigarh for MYT Control Period FY 2025-26 to FY 2029-30.

Enclosed please find herewith **Six Sets (06)** of Petition for Business Plan of State Transmission Utility (STU) Chandigarh for MYT Control Period FY 2025-26 to FY 2029-30 of Electricity Wing of Engineering Department, Chandigarh (EWEDC) for information & consideration, please.

DA/As Above

P. Singh
**Superintending Engineer,
Electricity Wing,
UT, Chandigarh.
Dated: 8/4/26**

Endst. No. STU/2026/210/2713879

Copy of the above is forwarded to the Chief Engineer, UT., Chandigarh for information please w.r.t your letter dated 07/04/2026, please.

DA/--

P. Singh
**Superintending Engineer,
Electricity Wing,
UT, Chandigarh.
Dated: 8/4/26**

Endst. No. STU/2026/210/2713879

Copy of the above is forwarded to the XEN Electy. 'OP' Divn. No. 2, UT., Chandigarh for information and necessary action, please.

DA/--

P. Singh
**Superintending Engineer,
Electricity Wing,
UT, Chandigarh.**



सत्यमेव जयते

INDIA NON JUDICIAL

Chandigarh Administration

e-Stamp

Certificate No. : IN-CH60521373786935Y
Certificate Issued Date : 12-Feb-2026 04:32 PM
Certificate Issued By : chshiprau
Account Reference : NEWIMPACC (GV)/ chspicg07/ E-SAMPARK SEC-10/ CH-CH
Unique Doc. Reference : SUBIN-CHCHSPICG0716238556271396Y
Purchased by : JASWANT SINGH
Description of Document : Article 4 Affidavit
Property Description : Not Applicable
Consideration Price (Rs.) : 0
 (Zero)
First Party : SUPERINTENDING ENGINEER ELECTRICITY WING UT CHD
Second Party : Not Applicable
Stamp Duty Paid By : SUPERINTENDING ENGINEER ELECTRICITY WING UT CHD
Stamp Duty Amount(Rs.) : 10
 (Ten only)



Please write or type below this line

**BEFORE THE HON'BLE JOINT ELECTRICITY REGULATORY
 COMMISSION FOR THE STATE OF GOA AND UNION TERRITORIES,
 GURUGRAM, HARYANA**

FILE No.: _____

CASE No.: _____

IN THE MATTER OF: Petition for Business Plan of State Transmission Utility
 (STU) Chandigarh for MYT Control Period FY 2025-26
 to FY 2029-30.

PF 0033175848

Statutory Alert:

- The authenticity of this Stamp certificate should be verified at 'www.sholestamp.com' or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
- The onus of checking the legitimacy is on the users of the certificate.

AND

IN THE MATTER OF: Superintending Engineer, STU, Chandigarh, Deluxe Building, Sector - 9D, Chandigarh, UT (**PETITIONER**).

AFFIDAVIT VERIFYING THE PETITION

I, Pawan Kumar Sharma son of Sh. Gurudev Prasad Sharma, aged 52 years do hereby solemnly affirm and state as follows: -

1. That the deponent is the Superintending Engineer/ STU of Electricity Wing of Engineering Department, Chandigarh and is authorized to sign and submit the said petition, and is acquainted with the facts deposed to below.
2. I, on behalf of Electricity Wing of Engineering Department, Chandigarh, hereby verify that the contents of the accompanying the **Petition for Business Plan of State Transmission Utility (STU) Chandigarh for MYT Control Period FY 2025-26 to FY 2029-30** are based on the records of the Electricity Wing of Engineering Department, Chandigarh maintained in the ordinary course of business and believed by them to be true and I believe that no part of it is false and no material has been concealed there from.

Details of enclosure:

- a) Petition for Business Plan of State Transmission Utility (STU) Chandigarh for MYT Control Period FY 2025-26 to FY 2029-30.

Place: Chandigarh.

Dated: 7th April, 2026

Pawan Kumar Sharma
DEPONENT

VERIFICATION

I, the above named deponent, do hereby verify on this day 7th of April, 2026 at Chandigarh and state that the contents of the foregoing submission are true and correct. Nothing stated therein is false and nothing material has been concealed.

Place: Chandigarh.

Dated: 7th April, 2026

Pawan Kumar Sharma
DEPONENT





Business Plan for MYT Control Period FY 2025-26 to
FY 2029-30

Submitted to:

Joint Electricity Regulatory Commission
Gurgaon

By

State Transmission Utility (STU)
Chandigarh



08th April, 2026

**BEFORE THE JOINT ELECTRICITY REGULATORY
COMMISSION
FOR THE STATE OF GOA& UNION TERRITORIES**

Filing No.....

Case No.....

IN THE MATTER OF: Filing of Business Plan of STU for MYT Control
Period FY 2025-26 to FY 2029-30 under Section 61, 62
and 64 of the Electricity Act, 2003

AND

IN THE MATTER OF State Transmission Utility, Chandigarh
(hereinafter referred to as "STU" or "The Petitioner"
..... Petitioner

The Applicant respectfully submits as under: -

1. State Transmission Utility (STU) is notified on 31/01/2025 by the Chandigarh Administration, deemed Transmission licensee as well. The distribution functions of EWEDC have been privatized as per "Chandigarh Electricity Reform Transfer Scheme, 2025 dt-31/01/2025" notified by the Chandigarh Administration.
2. Consequent to the enactment of the Electricity Act, 2003 (hereinafter referred to as the "Act"), the process of approval of proposed tariffs is vested with the Joint Electricity Regulatory Commission. Based on the provisions of Section 61, 62 and 64 of the Act, STU is filing the current Petition, in order to meet its financial requirements.
3. This is a Petition indicating the Business Plan of STU for MYT Control Period FY 2025-26 to FY 2029-30.

CONTENTS OF PETITION

CHAPTER 1: INTRODUCTION		
1.1	About Joint Electricity Regulatory Commission for the State of Goa and UTs (JERC)	Page-5
1.2	About Union Territory of Chandigarh	Page-5
1.3	About STU Chandigarh	Page-6
1.4	Multi Year Tariff Regulation ,2024	Page-6
1.5	Content of This Petition	Page-8
CHAPTER 2 : BUSINESS PLAN FOR MYT CONTROLL PERIOD - FY-2025-26 TO FY-2029-30		
2.1	Capital Investment Plan of STU Chandigarh	Page-9
2.2	Funding Plan	Page-15
2.3	Proposed Capacity Addition	Page-16
2.4	Projection of Number of Employees During The Control Period of FY-2025-26 to FY-2029-30	Page-17
2.5	Proposed Capacity Building during the MYT Control Period	Page-17
2.6	Proposed Transmission Loss Trajectory During The Control Period	Page-18
2.7	Proposed Transmission System Availability during the control Period	Page-18
2.8	Prayer	Page-19

NOTES: All currency figures used in this Petition, unless specifically stated otherwise, are in Rs. Crore.

TABLE OF CONTENTS

TABLE NO	CONTENTS	PAGE NO
1	Proposed Capital Expenditure Plan of STU Chandigarh for the MYT Control period (STU)	Page -10
2	Summary of Year wise Capital Expenditure of STU Chandigarh for MYT Control Period	Page -12
3	Proposed Capitalization of STU Chandigarh for the MYT Control Period	Page -13
4	Summary of Year wise Capitalization	Page-15
5	Funding Plan for the MYT Control Period	Page -16
6	Proposed Capacity Addition	Page -16
7	Projections of No of Employees during the MYT Control Period	Page -17
8 & 9	Proposed Capacity Building Plan during the MYT Control Period	Page -18
10	Proposed Transmission Loss Trajectory	Page -18
11	Proposed Transmission System Availability	Page -18

ACRONYM	DEFINITION
A&G Expenses	Administrative & General Expenses
CEA	Central Electricity Authority
CERC	Central Electricity Regulatory Commission
Ckt. Km / Ckm	Circuit Kilometres
EA 2003	Electricity Act 2003
EWEDC	Electricity Wing of Engineering Department Chandigarh
G, T and D	Generation, Transmission and Distribution
GFA	Gross Fixed Assets
GoI	Government of India
IPPs	Independent Power Producers
JERC	Joint Electricity Regulatory Commission
MU	Million Units
MYT	Multi-Year Tariff
O&M	Operations and Maintenance
PGCIL	Power Grid Corporation of India Limited
R&M Expenses	Repair & Maintenance Expenses
RoE	Return on Equity
T&D	Transmission and Distribution
S/S	Sub Station
STU	State Transmission Utility

Chapter 1: Introduction

1.1 About Joint Electricity Regulatory Commission for the State of Goa and UTs (JERC)

In exercise of powers conferred by the Electricity Act 2003, the Central Government constituted the Joint Electricity Regulatory Commission for all the Union Territories except Delhi to be known as “Joint Electricity Regulatory Commission for the Union Territories” vide notification no. 23/52/2003-R&R dated 2nd May 2005. Later with the joining of the State of Goa, the Commission came to be known as “Joint Electricity Regulatory Commission for the State of Goa and Union Territories” (hereinafter referred to as “JERC” or “the Commission”) vide notification no. 23/52/2003-R&R (Vol. II) dated 30th May 2008.

JERC is a statutory body responsible for regulation of the Power Sector in the State of Goa and Union Territories of Andaman & Nicobar Islands, Lakshadweep, Dadra & Nagar Haveli and Daman & Diu, Chandigarh, and Puducherry, consisting of generation, transmission, distribution, trading and use of electricity etc. Its primary objective includes taking measures conducive to the development of the electricity industry, promoting competition therein, protecting the interests of consumers and ensuring supply of electricity to all areas.

1.2 About Union Territory of Chandigarh

Chandigarh is a city, district and union territory in India that serves as the capital of the two neighbouring states of Punjab and Haryana. It is bordered by the state of Punjab to the north, the west and the south, and by the state of Haryana to the east. The city is unique as it is not a part of either of the two states but is governed directly by the Union Government, which administers all such territories in the country. Chandigarh is located near the foothills of the Shivalik range of the Himalayas



in northwest India. It covers an area of approximately 114 km². The metropolitan area of Chandigarh–Mohali–Panchkula collectively forms a Tri-city, with a combined population of over 2 million. Chandigarh has been rated as one of the "Wealthiest Towns" of India. The city has one of the highest per capita incomes in the country. The city was reported to be one of the cleanest in India based on a national government study. The union territory also heads the list of Indian states and territories according to Human Development Index. In 2020, a survey ranked it among the top 3 happiest cities in India over the happiness index.

1.3 About State Transmission Utility, Chandigarh

In exercise of the Power conferred by Sub-section (1) of Section 39 of the Electricity Act, 2003 (No. 36 of 2003) as amended time to time read with Government of India, Ministry of Home affairs, New Delhi Notification bearing No- S.O. 721(E) dated 22nd June, 2004. The Administrator, Union Territory Chandigarh has notified **“The State Transmission Utility”** within the Union Territory of Chandigarh vide notification No-124 dt-31st January, 2025. The STU will handle all the functions within the Union Territory of Chandigarh as defined in the Electricity Act., 2003 and deemed Transmission Licensee carrying out Transmission Work. The Transmission License fee is deposited regularly with JERC.

1.4 Multi Year Tariff Regulations, 2024

EWEDC’s tariff determination is now governed by “Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2024, hereinafter referred to as “MYT Regulations”. The MYT Regulations, 2024 provide a framework for calculating tariffs on a cost-plus basis initially for a period of five years and allow the licensee to recover operational expenses including depreciation, interest on working capital and debt, and return on equity amongst others. The MYT Regulations, 2024 segregate the items impacting tariffs into controllable and uncontrollable factors. Items that are uncontrollable are passed through to the consumers. Further, the MYT Regulations, 2024 identifies the uncontrollable and controllable parameters as follows:

1.4.1 Uncontrollable Parameters include

- 1 Force Majeure events;
- 2 Change in Law, judicial pronouncements and Orders of the Central Government, State Government or Commission;
- 3 Variation in the number or mix of Consumers or quantities of electricity supplied to Consumers;
- 4 Inter-state Transmission loss;
- 5 Variation in the cost of power purchase due to variation in the rate of power purchase from approved sources, subject to clauses in the power purchase agreement or arrangement approved by the Commission;
- 6 Variation in fuel cost;
- 7 Change in power purchase mix;
- 8 Inflation;
- 9 Transmission Charges for a Distribution Licensee;
- 10 Variation in market interest rates for long-term loans;
- 11 Employee expenses limited to one-time payment owing requirements of a pay commission and terminal liability of employees;
- 12 Taxes and Statutory levies;
- 13 Taxes on income;
- 14 Income from the realization of bad debts written off;
- 15 Land acquisition except where the delay is attributable to the generating company or the transmission licensee or the distribution licensee as the case may be.

1.4.2 Controllable Parameters include

- 1 Variations in capitalization on account of time and/or cost overruns/ efficiencies in the implementation of a capital expenditure project not attributable to an approved change in scope of such project, change in statutory levies or force majeure events;
- 2 Variation in Interest and Finance Charges, Return on Equity and Depreciation on account of variation in capitalization, as specified in clause (a) above;

- 3 Variations in technical and commercial losses of Distribution Licensee;
- 4 Intrastate transmission loss for transmission licensees;
- 5 Availability of transmission system;
- 6 Variations in performance parameters;
- 7 Failure to meet the standards specified in the Joint Electricity Regulatory Commission for the State of Goa & UTs (Standard of Performance for Distribution Licensees) Regulation, 2015, as amended from time to time;
- 8 Variations in labour productivity;
- 9 Variation in O&M Expenses, except to the extent of inflation;
- 10 Bad debts written off.

1.5 Contents of this Petition

This Petition covers the basis, assumptions and projections of individual elements constituting the determination of Business Plan for the Multi Year Control Period FY 2025-26 to FY 2029-30. This is the 1st petition of STU after notification on Dt-31.01.2025.

Chapter 2: Business Plan for MYT Control Period FY 2025-26 to FY 2029-30

2.1 Capital Investment Plan of STU

For improving the transmission network availability and to strengthen the overall transmission network, STU proposes massive Capital Expenditure in construction of new transmission lines and substation along with augmentation and R&M work in the Union Territory Chandigarh.

The capital expenditure is primarily for establishment of new substations along with associated transmission networks to take care of the existing and future load demand. In addition to above, the Capital Expenditure is required for following purposes:

- To reduce load on existing substation and transmission lines.
- To meet demand & load growth.
- To reduce the loading on connecting feeders and to maintain % voltage regulation and peak load with permissible limit.
- Due to erection of new sub stations, feeders gets bifurcated hence the length of the 66KV/11KV line and peak load of feeder reduces considerably, which results in reduction of Transmission losses.
- Some of the substation locations, where augmentation of sub stations / transmission line is not possible due to space constrain in switch yard/ control room to meet the existing and additional load demand, infrastructure is required to be developed.
- Reliable system availability.
- Strengthen the transmission network for system improvement like voltage profile, catering more power and additional reactive compensation.
- To enhance reliability and ensure redundancy new feeders proposed from PGCIL Hallomajra, U.T, Chandigarh.
- Proposed additional source will improve network stability by providing an alternate Supply, ensuring uninterrupted power in case of an outage.
- New GSS proposed to share/ deload the existing Grid Substations.

The detailed breakup of proposed capital expenditure during the control period FY 2025-26 to FY 2029-30 has been indicated below:

Table 1: Proposed Capital Expenditure Plan of STU for the MYT Control Period**(In Crores)**

Year wise Capital Expenditure							
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Providing 66 KV underground double CKT Transmission line by laying single core 1000 mm ² XLPE cable from 220/66 KV Gas Insulated Substation (GIS) Hallomajra to 66/11 KV Grid Sub Station Raipur Kalan (New) U.T Chandigarh along with associated 2 Nos. 66 KV line bays.	25	-	10	15	-	-
2.	Replacement/augmentation of 66 KV ACSR conductor from Dhulkote to BBMB, U.T, Chandigarh.	20	-	-	10	10	-
3.	Providing 66 KV underground Transmission line by laying single core 1000 mm ² XLPE cable from 220/66 KV Gas Insulated Substation (GIS) Hallomajra to 66/11 KV Grid Sub Station (New) at Sector-34, U.T Chandigarh.	15	-	-	5	10	
4.	Construction of 66/11 KV Grid Sub Station (New) at Sector -34, U.T, Chandigarh.	12	-	-	04	08	-
5.	Replacement/augmentation of 2Nos. 66/11KV, 10/12.5 MVA power transformer with 20 MVA power transformer along with allied material like C&R	21.50	-	-	-	10	11.50

28604/2026/Legal Section

STU Chandigarh Business Plan for Control Period FY 2025-26 to FY 2029-30

Year wise Capital Expenditure							
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Panel,11 KV breakers, control cables & CT/PT at 66/11 KV G/S/Stn, BBMB, Phase-I, Chandigarh						
6.	Providing 66 KV underground Transmission line by laying single core 1000 mm2 XLPE cable from 220/66 KV Gas Insulated Substation (GIS) Hallomajra to 66/11 KV Grid Sub Station Sector-17, U.T Chandigarh.	18	-	-		06	12
7.	Providing 66 KV underground Transmission line by laying single core 1000 mm2 XLPE cable from 220/66 KV Gas Insulated Substation (GIS) Hallomajra to 66/11 KV Grid Sub Station Sector-47, Chd.	10	-	-	-	04	06
8.	Construction of 66/11 KV GIS Sub Station at Diesel Power House, Sector -26, U.T, Chandigarh.	18	-	-	-	06	12
9.	Providing 66 KV underground Transmission line by laying single core 1000 mm2 XLPE cable from 220/66 KV Gas Insulated Substation (GIS) Hallomajra to 66/11 KV GIS Grid Sub Station, Diesel Power House, Sector-26, U.T Chandigarh.	17	-	-	-	06	11

Year wise Capital Expenditure							
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
10.	O&M charges of 66/11 KV G/S/Stn, BBMB, Phase-1, Chandigarh.	0.85	0.15	0.16	0.17	0.18	0.19
11.	O&M charges of 220KV Ganguwal- Mohali Transmission line and 66 KV bays at 220KV G/S/Stn PSTCL, Mohali-1	0.99	0.18	0.19	0.20	0.21	0.21
Total		158.34	0.33	10.35	34.37	60.39	52.90

1. It can be seen from the above table that the STU plans to invest Rs. 158.34 Crore in the Union Territory Chandigarh in various capital expenditure schemes during the MYT Control Period.
2. The scheme wise features of the proposed capital expenditure plans are outlined below:

Table 2: Summary of Year Wise Capital Expenditure Plan of STU for the MYT Control Period

(In Crores)

Year wise Capital Expenditure							
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Capital Expenditure	158.34	0.33	10.35	34.37	60.39	52.90
Total		158.34	0.33	10.35	34.37	60.39	52.90

The detailed breakup of proposed capitalization during the control period FY 2025-26 to FY 2029-30 has been indicated below:

Table 3: Proposed Capitalization of the STU for the MYT Control Period

(In Crores)

Year wise Capitalization							
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Providing 66 KV underground double CKT Transmission line by laying single core	25.00	0.00	5.00	15.00	05.00	-

28604/2026/Legal Section

STU Chandigarh Business Plan for Control Period FY 2025-26 to FY 2029-30

Year wise Capitalization							
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	1000 mm2 XLPE cable from 220/66 KV Gas Insulated Substation (GIS) Hallomajra to 66/11 KV Grid Sub Station Raipur Kalan (New) U.T Chandigarh along with associated 2 Nos. 66 KV line bays.						
2.	Replacement/augmentation of 66 KV ACSR conductor from Dhulkote to BBMB, U.T, Chandigarh	20.00	-	-	-	05.00	10.00
3.	Providing 66 KV underground Transmission line by laying single core 1000 mm2 XLPE cable from 220/66 KV Gas Insulated Substation (GIS) Hallomajra to 66/11 KV Grid Sub Station (New) at Sec34, U.T Chandigarh.	15.00	-	-	04.00	04.00	07.00
4.	Construction of 66/11 KV Grid Sub Station (New) at Sector -34, U.T, Chandigarh.	12.00	-	-	03.00	03.00	06.00
5.	Replacement/augmentation of 2 No. 66/11KV, 10/12.5 MVA power transformer with 20 MVA power transformer along with allied material like C&R Panel, 11 KV breakers, control cables & CT/PT at 66/11 KV G/S/Stn, BBMB, Phase-I, Chandigarh.	21.50	-	-	-	05.00	10.00

28604/2026/Legal Section

STU Chandigarh Business Plan for Control Period FY 2025-26 to FY 2029-30

Year wise Capitalization							
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
6.	Providing 66 KV underground Transmission line by laying single core 1000 mm2 XLPE cable from 220/66 KV Gas Insulated Substation (GIS) Hallomajra to 66/11 KV Grid Sub Station Sector-17, U.T Chandigarh.	18.00	-	-	-	04.00	08.00
7.	Providing 66 KV underground Transmission line by laying single core 1000 mm2 XLPE cable from 220/66 KV Gas Insulated Substation (GIS) Hallomajra to 66/11 KV Grid Sub Station Sector-47, U.T Chd.	10.00	-	-	-	02.00	04.00
8.	Construction of 66/11 KV GIS Sub Station at Diesel Power House, Sector -26, U.T, Chandigarh.	18.00	-	-	-	04.00	06.00
9.	Providing 66 KV underground Transmission line by laying single core 1000 mm2 XLPE cable from 220/66 KV Gas Insulated Substation (GIS) Hallomajra to 66/11 KV GIS Grid Sub Station, Diesel Power House, Sector-26, U.T Chandigarh.	17.00	-	-	-	02.00	04.00
10.	O &M charges of 66/11 KV G/S/Stn, BBMB, Phase-1, Chandigarh.	00.85	00.15	00.16	00.17	00.18	00.19

Year wise Capitalization							
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
11.	O &M charges of 220KV Ganguwal- Mohali Transmission line and 66 KV bays at 220KV G/S/Stn PSTCL, Mohali-1	00.99	00.18	00.19	00.20	00.21	00.21
	Total	158.34	0	5.00	22.00	34.00	55.00

The summary of year wise capitalization is as under:-

Table 4: Summary of Year Wise Capitalization Plan of STU for the MYT Control Period

(In Crores)

Year wise Capitalization							
Sr. No.	Project Name	Project Cost	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Capitalization	158.34	0	5.00	22.00	34.00	55.00
	Total	158.34	0	5.00	22.00	34.00	55.00

The balance (158.34 - 117.84 = Rs.40.50 crore) capitalization will be made in the upcoming financial years.

2.2 Funding Plan

The funding of the capital expenditure schemes as detailed above shall be done through own funds and by availing loans. The debt equity ratio of 70:30 shall be considered for financing the capital expenditure schemes.

Table 5 : Funding Plan for the Control Period FY 2025-26 to FY 2029-30

Funding Plan						
Sr. No.	Source of Funds	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
A	Total Capitalisation	0.0	5.35	22.37	34.39	55.40
B	Debt %	70%	70%	70%	70%	70%
C	Equity %	30%	30%	30%	30%	30%
D	Normative debt	0	3.75	15.66	24.07	38.78
E	Equity	0	1.60	6.71	10.32	16.62

Note:

The Power System Development Fund (PSDF) is a critical financial mechanism in India designed to strengthen the nation's power grid infrastructure, enhance security, and relieve transmission congestion. It provides grants to state-owned utilities for a range of eligible projects.

After approval of Schemes from the competent authority of Chandigarh Administration, the case may be forwarded to the Nodal Agency - National Despatch Centre (NLDC) for approval of maximum possible grant from the PSDF fund.

2.3 Proposed Capacity Addition during the MYT Control Period

The following will be the year wise capacity addition during the MYT Control Period FY 2025-26 to FY 2029-30:

Table 6: Proposed Capacity Addition during the MYT Control Period**(MVA)**

Proposed Capacity Addition						
Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1	Capacity Addition	-	-	12.5	20	27.5

It is estimated that 60 MVA capacity will be added to the network of EWEDC during the MYT Control Period.

2.4 Projections of No. of Employees during the Control Period FY 2025-26 to FY 2029-30

The STU is notified on dt-31.01.2025 and 15 No. of employees of various categories are retained from EWEDC to handle the day-to-day activities of STU, but only 13No. employees are presently working in STU.

Due to privatization process four number trusts are formed for disbursing the terminal benefits to the employees transferred to the CPDL. The Superintending engineer-cum-STU is a member convenor of these trusts and responsible to maintain the trust accounts in all respects. Therefore, some additional manpower is needed to maintain these trusts.

However, projection of manpower is based on the proposed recalling/recruitments and retirement. Projection of manpower for the control period is as under:-

Table 7: Projections of No. of Employees during the MYT Control Period

Particulars	Year Wise				
	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
Total Opening Strength		Projections of Manpower (New Posts/ Retirement) for STU and Trust(s) shall be submitted to Hon'ble Commission subsequently.			
a. STU	15				
b. Trust	0				
Total	15				

2.5 Proposed Capacity Building during the MYT Control Period

The STU Chandigarh comes in existence as on 31.01.2025 by retaining only 15 Nos. employees of various categories. However, more staff is required to handle day-to-day functions of emerging STU.

It is to mention here that all the employees were working in the distribution network before privatization, therefore, the training is necessary to all the employees of STU Chandigarh at various outstation institutions (like-NRLDC, NPTI etc.) for smooth functioning of the STU Chandigarh. According, proposed training / capacity building for employees of STU Chandigarh during the MYT Control Period FY 2025-26 to FY 2029-30 is as under:

Table 8: Proposed Capacity Building Plan during the MYT Control Period

Sr. No.	Module	No. of employees	Training Period	Training Institutions	Remarks
1.	System Planning / Construction of projects/ Regulatory & Commercial Training	15	At least four weeks training in a financial year by each employee.	Outstation institutions	The training period may be increased

Table 9: Proposed Capacity Building the MYT Control Period

(No of Employees)

Proposed Capacity Building						
Sr. No.	Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
1.	Capacity Building	15	Projection of manpower w.r.t. Capacity Building shall be submitted to Hon'ble Commission subsequently.			

2.6 Proposed Transmission Loss Trajectory during the Control Period

The projected transmission loss trajectory for the MYT Control Period FY 2025-26 to FY 2029-30 is provided in the table given below:

Table 10: Proposed Transmission Loss Trajectory

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Projected	Projected	Projected	Projected	Projected
Transmission Loss	5.80%	5.80%	5.60%	5.40%	5.20%

2.7 Proposed Transmission System Availability during the Control Period

The projected Transmission System Availability for the MYT Control Period FY 2025-26 to FY 2029-30 is provided in the table given below:

Table 11: Proposed Transmission System Availability

Particulars	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29	FY 2029-30
	Projected	Projected	Projected	Projected	Projected
Proposed Transmission System Availability	94.20%	94.20%	94.40%	94.60%	94.80%

2.8 Prayer

The Petitioner humbly prays the Hon'ble Commission to:

- Admit and approve the Business Plan for the MYT Control Period FY 2025-26 to FY 2029-30 as submitted herewith.
- Condone any inadvertent omissions/ errors/ shortcomings and permit the Petitioner to add/ change/ modify/ alter this filing and make further submissions as may be required at a future date.
- Allow to submit necessary additional information required by the Commission during the processing of this petition.
- And pass such other orders and further orders as are deemed fit and proper in the facts and circumstances of the case.

By the Applicant through Superintending Engineer -cum-STU

**Sd/-
PETITIONER
STU Chandigarh**

**Chandigarh
Dated: 08.04.2026**