JOINT ELECTRICITY REGULATORY COMMISSION
(FOR THE STATE OF GOA AND UNION TERRITORIES)
GURUGRAM

CORAM
Shri Alok Tandon, Chairperson

Petition No: 162/2025
Date of order: 27.10.2026

In the matter of:
Petition on behalf of the Petitioner seeking approval of Capital Schemes in terms of the directions of the Hon'ble Commission in its order dated 21.10.2025 passed in Petition No. 149 of 2025.

And in the matter of:
Chandigarh Power Distribution Limited (CPDL) ..... **Petitioner**

Electricity wing of Engineering Department Chandigarh (EWEDC)/ State Transmission Utility (STU), UT Chandigarh ..... **Respondent**

INTERIM ORDER

1. The Commission, vide Business Plan Order dated 21.10.2025, had granted in-principle approval for capex of Rs. 956 cr. and capitalisation of Rs. 478.095 cr. for entire control period from FY 2025-26 to FY 2029-30 in Petition No. 149 of 2025. The Commission had further directed the Petitioner to obtain within 3 months, scheme-wise approval of the capital works by filing separate petition (scheme-wise) along with DPR, cost-benefit analysis and other relevant documents justifying the requirement of scheme.

2. In pursuance to the aforesaid, the Petitioner had filed the instant Petition seeking approval of the Commission for 297 Capex schemes amounting Rs. 643.07 cr. for FY 2025-26 to FY 2026-27 and capitalisation of Rs. 632.52 cr. (as Rs. 10.55 cr. were

deposit works scheme contributed by respective consumers.). For the remaining period of the Control Period, the Petitioner has filed a separate petition before the Commission, which is pending consideration at the admission stage.

3. The Commission vide its interim order dated 04.06.2026 directed the Petitioner to obtain approval/concurrence of 21 schemes from the STU/Chandigarh Administration and submit the same before the Commission for approval. Further, the 4 schemes out of above 297 schemes, related to new works and were proposed by the STU in its Business Plan. Therefore, the Commission did not approve these 4 schemes as per annexure "B' of the interim order. The Commission in the aforesaid interim order had approved 53 schemes out of 272 schemes amounting to Rs 305.77 Cr as per annexure 'C'.
4. The Commission, in the interim order, for the remaining 219 (272-53) schemes had directed that;

   "However, *the information related to ageing/loading/overloading/frequent tripping, as well as the Load Profile Diagram and Network Flow Diagram of the existing and proposed networks, has not been provided by the Petitioner for remaining 219 schemes. Therefore, in the absence of the above information, the details of the balance schemes (i.e., 219 schemes), requires further information/documents. The staff of the commission is directed to conduct a TVS and obtain the required pending information. The Commission shall accordingly deal with these schemes by a separate order."*

5. Thereafter, vide email dated 09.07.2026, queries/observations were forwarded to the Petitioner, along with the schedule for the Second Technical Validation Session (TVS), fixed for 15.07.2026, in respect of the 219 schemes.

6. A Technical Validation Session (TVS) in respect of 219 schemes of CPDL's CAPEX Petition No. 162/2025 for FY 2025-26 and FY 2026-27 was conducted on 15.07.2026 in the JERC office wherein some of the data-gaps/queries were resolved. For resolution of the remaining data-gaps/queries, TVS sessions were conducted on 31.08.2026 and 10.09.2026.

7. Based upon the reports submitted by the Commission's staff after conducting the aforesaid Technical Validation Sessions (TVSs), the Commission approves **212 out of**

the total 219 pending schemes, as detailed in **Annexure-1**, The Commission did not find the **remaining 7 schemes suitable for approval for the reasons set out in Annexure-2**.

8. Further, the Petitioner has submitted its proposal for purchase of 40 numbers of vehicles for FY 2025-26 and 2026-27 under scheme at Sr. No.118 wherein it has submitted multiple vehicles per function. The Commission does not find this proposal to be prudent based upon the fact that CPDL has a small geographical area and hence does not require multiple vehicles per function. The Commission therefore, finds it appropriate to approve 28 nos of vehicle for the said period. The details of the vehicles approved by the Commission are enclosed as **Annexure-3**.

9. The Commission further directs the Petitioner to ensure procurement of all materials and equipment as well as execution of contracts for availing services be undertaken through a transparent competitive bidding process in accordance with Regulation 61.1 of the Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Transmission and Distribution Licensing) Regulations, 2020.

10. The Commission further clarifies that the approval accorded in the present order is subject to prudence check during the true-up of the respective financial year in accordance with Regulation 8.6 of the Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2024. Wherever applicable, the schemes shall conform to JERC Regulations as amended from time to time. The said approval of the Commission is subject to the following conditions:

- If any part of the schemes shall be funded through Budget/grant received from Govt./any other agency it would not be a pass through in ARR.
- The Petitioner shall seek the revised approval of the commission, if actual cost is discovered to be in excess of the approved cost of the schemes along with reason.
- The schemes shall conform to JERC Regulations as amended/substituted from time to time.
- The validity of the approval letter shall be for one year. If the scheme is not initiated within one-year Petitioner shall seek re-approval of the scheme along with the valid reasons for the delay.

- All works shall be carried out in compliance with the Standards/Rules/Regulations/Acts. Further, the works shall be executed by adopting best industries practices duly keeping in view the aesthetics in case of all overhead works.
- The Petitioner shall also submit the completion report indicating the actual cost incurred in the implementation of the schemes. The final cost and quantity will be subject to verification by way of prudence check/truing up at the time of final approval/capitalization.
- The Petitioner shall submit the Electrical inspector's certificate/Report after compliance with the objection/suggestions, wherever applicable. The works shall be commissioned only after obtaining the requisite statutory certificates, including Electrical Inspector Certificate.
- The Statutory Auditor's certificate for the full and final actual cost disbursed for execution of work.
- The decapitalization details as proposed in line with the applicable Regulations.
- It shall be ensured that the variation in upstream circuit (66 kV and above) are duly available timely while executing said schemes.

11. The Petitioner shall submit a report for every quarter detailing the progress of the capital expenditure and capitalisation undertaken against that proposed in the Capital Investment Plan, on or before the last Day of the month succeeding the respective quarter for review by the Commission in terms of provision 8.6 (f) of the Joint Electricity Regulatory Commission for the State of Goa and Union Territories (Generation, Transmission and Distribution Multi Year Tariff) Regulations, 2024.

12. It is observed that in the interim order dated 04.06.2026, the Commission had directed the Petitioner to obtain approval/concurrence from the STU/Chandigarh administration for the 21-scheme relating to EHV as required under Transfer scheme and in order for STU to discharge its statutory functions as per Electricity Act, 2003. The relevant part is extracted below:

> *"Accordingly, the Commission observes that total 21 nos of the schemes require approval/concurrence of STU/Chandigarh Administration in terms of transfer scheme. Therefore, the Petitioner is directed to obtain approval/concurrence of the STU and submit the same before the Commission for approval. The list which*

requires approval/concurrence of STU/Chandigarh Administration is annexed at Annexure 'A'."

13. However, the said approval/concurrence is still awaited. Therefore, the Commission finds it prudent to consider abovementioned 21 schemes after receipt of the approval from the STU/Chandigarh administration.

Ordered accordingly.

Sd/-
(Alok Tandon)
Chairperson

(Certified Copy)

(Rajesh Dangi) 27/10/26
Secretary I/c

Place: Gurugram, Haryana
Date: 27th October, 2026

Annexure-1 (Approved Schemes)						
S. No.	**S.No As per Petitioner**	**Proposal No./ Scheme No.**	**Main Category**	**Brief Description of Scheme**	**CAPEX FY**	**Revised Estimated Scheme Cost (Rs. Cr.)**
1	1	D01/26/SI/FA/001	Operational Reliability and Loss Reduction	Strengthening of network of distribution system after replacement and augmentation of 11kV U/G Pilca 3x185/120/70 sq mm link or feeder cable with 3x300 sq mm XLPE cable in Sector 9&10 under Electy 'OP' Sub Divn No. 2, UT, Chandigarh.	2025-26	1.03
2	2	D01/26/SI/FA/002	Operational Reliability and Loss Reduction	Replacement & augmentation of 11 KV U/G Pilca 3x95/120/150 mm2 Governor House feeder cable with 3x300mm2 XLPE cable under Electy. OP S/Divn. No.2, UT, Chandigarh	2025-26	1.04
3	3	D01/26/LG/SS/001	Network Improvement and Optimization	Installation of 10 nos. of 315/400 kVA Distribution transformers at at various locations under the jurisdiction of Sub Division-1, 2 & 4.	2025-26	3.16
4	4	D01/26/SI/FA/004	Operational Reliability and Loss Reduction	Replacement and augmentation of Old/ Damaged/Having number of joints in 11kV XLPE Cables of Sizes 3x150 SQMM, 3x185 SQMM & 3x300 SQMM by providng new 3x300 SQMM 11kV XLPE Cable in sector-22 under SDO, Electy OP S/D no. 1 UT Chandigarh	2025-26	2.10
5	5	D01/26/SI/FA/005	Operational Reliability and Loss Reduction	Conversion of 11kV Overhead feeder Sector 7 into Underground to remove the level of breakdowns in respect of the area under the jurisdiction of CPDL OP Subdivision No. 2, Sector 10, Chandigarh by laying 3x300 SQMM Cable from GSS Sector-1, Chandigarh.	2025-26	1.61
6	6	D01/26/SI/FA/006	Operational Reliability and Loss Reduction	Conversion of 11kV Overhead feeder Sector 8 into Underground to remove the level of breakdowns in respect of the area under the jurisdiction of CPDL OP Subdivision No. 2, Sector 10, Chandigarh by laying 3x300 SQMM Cable from GSS Sector-1, Chandigarh.	2025-26	1.66

7	7	D01/26/SI/FA/007	Operational Reliability and Loss Reduction	Conversion of 11kV Overhead feeder Sector 3 & 4 into Underground to remove the level of breakdowns in respect of the area under the jurisdiction of CPDL OP Subdivision No. 2, Sector 10, Chandigarh by laying 3x300 SQMM Cable from GSS Sector-1, Chandigarh.	2025-26	2.06
8	8	D01/26/SI/FA/008	Operational Reliability and Loss Reduction	Replacement of existing 11 KV outlived of 3cx185/3cx50 sq.mm. XLPE cable to 3cx300 sq.mm. XLPE cable with 2 nos. of 5 Way RMU at UT Guest House of Sub-Division-2.	2025-26	0.30
9	9	D01/26/SI/FA/009	Operational Reliability and Loss Reduction	Augmentation of existing 11kV U/G Pilca cable 3x50 sq.mm. with 3cx300 sq.mm. XLPE Cable between indoor S/stn., Sec-16B to H. NO. 514, Sec-16 and link between Cricket Stadium feeder & 300 kVA pole mounted distribution transformer Red-Cross Society, Sec-16	2025-26	0.63
10	10	D01/26/LG/NF/001	Network Improvement and Optimization	Providing 11 KV independent underground feeder from 66 KV Sector 34 GSS to I/D S/Stn. Sector 23D Chandigarh and thereafter 11 KV link between I/D S/Stn. Sector 23 D and I/D S/Stn. Sector 24 C so as to provide uninterrupted power supply to Judges Houses of Sector 24 and to the residence of Sector 23, Chandigarh.	2025-26	1.57
11	11	D01/26/LG/NF/002	Network Improvement and Optimization	Providing 02 Nos. U/G 11 KV feeders from New 66 Kv G/S/Stn. Sarangpur to Provide the dual source of supply to various category houses in Police Complex at Village Dhanas and Deload the existing 11 KV Rehabilitation Feeder and Dhanas Feeder.	2025-26	2.93
12	12	D01/26/LG/NF/003	Network Improvement and Optimization	Providing 11 KV UG independent feeder from 66 KV GSS sector 34 to market complex of sector 22C market, i.e. SCO No. 2480 to deload 11 KV Aroma feeder eminating from 66 KV GSS Sector 18	2025-26	0.92
13	13	D01/26/LG/NF/005	Network Improvement and Optimization	Laying of New 11 kV Outgoing Feeder from Sector-01 Grid Sub-Station to Provide Load Relief to Existing Overloaded Khuda Alisher Feeder.	2025-26	0.66

14	15	D01/26/LR/NS/001	Operational Reliability and Loss Reduction	Strengthening of LT OH lines with XLPE Armoured Cable at Khuda Alisher under the jurisdiction of Sub Division 02, UT, Chandigarh.	2025-26	0.61
15	16	D01/26/SI/AC/001	Operational Reliability and Loss Reduction	Replacement of existing LT fuse unit with LT ACB along with LT shunt Capacitor on 300/315 kVA Distribution Transformers under the jurisdiction of sub division. no. 4	2025-26	1.18
16	17	D01/26/SI/AC/003	Operational Reliability and Loss Reduction	Replacement of existing LT fuse unit with LT ACB on 300/315 kVA Distribution Transformers under the jurisdiction of sub division. no. 2	2025-26	1.68
17	22	D01/26/LG/SS/002	Network Improvement and Optimization	Installation of 2 nos. of 400 kVA Distribution transformers DT-1 H.no 1070 Milk Colony Dhanas and DT-2 H.no 515 Milk Colony Dhanas, at Milk Colony Dhanas for improvement of LT network under jurisdiction of Sub Division no- 4	2025-26	0.79
18	23	D01/26/LG/SS/006	Network Improvement and Optimization	Installation of 5 nos. of 315 kVA Distribution transformers at Rehabilitation Colony Sector-25 for improvement of LT network under jurisdiction of Sub Division no- 1	2025-26	1.39
19	24	D01/26/LG/SS/003	Network Improvement and Optimization	Installation of a new 400 kVA Distribution Transformer(DT) to alleviate the loading of existing 1000 kVA DT Indoor S/Stn Sector 24 B under Sub Division-1, Chandigarh	2025-26	0.42
20	25	D01/26/LG/SS/004	Network Improvement and Optimization	Installation of a new 315 kVA Distribution Transformer(DT) to alleviate the loading of existing DT-1: 300 DT-2: 300 kVA DT DT-1: H.no 3204 Sector 22 D DT-2: H.no 3420 Sector 22 D under Sub Division-1, Chandigarh	2025-26	0.25
21	26	D01/26/LG/SS/005	Network Improvement and Optimization	Installation of a new 400 kVA Distribution Transformer(DT) to alleviate the loading of existing 500 kVA DT Indoor S/Stn Sector 24 C under Sub Division-1, Chandigarh	2025-26	0.32
22	28	D01/26/SI/UT/001	Operational Reliability and Loss Reduction	Installation of 20 nos. new 400 kVA Distribution Transformers (DTs) to Augment the existing 100/200 kVA DTs at Division-01 under Sub Division-1,2 and 4, Chandigarh.	2025-26	4.50
23	29	D02/26/LR/NS/005	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Vill Daria & Raipur khurd	2025-26	0.21

24	30	D02/26/LG/SS/008	Network Improvement and Optimization	Installation of 3 no's of 400 kVA Distribution transformer(DTs) at Indira Colony & shubash Nagar, Manimajra Under the jurisdiction of sub division 08	2025-26	0.61
25	31	D02/26/LG/SS/013	Network Improvement and Optimization	Installation of 4 nos. of 400 kVA Distribution transformers at Faida and bairmajra for improvement of LT network under jurisdiction of Sub Division no- 5, Chandigarh	2025-26	1.24
26	32	D02/26/LG/SS/001	Network Improvement and Optimization	Installation of new 2 no's of new 400KVA T/F Near 11 KV Indoor Sub Station Shanti Bhawan, Plot No. 41, Industrial Area, Ph-1, Chandigarh, under the jurisdiction of Electy. 'OP' S/D No.5, Chandigarh.	2025-26	0.39
27	33	D02/26/LG/SS/002	Network Improvement and Optimization	Installation of new 2 no's of new 400KVA T/F Near 11 KV Indoor Sub Station Fire Brigade, Industrial Area, Ph-1, Chandigarh, under the jurisdiction of Electy. 'OP' S/D No.5, Chandigarh.	2025-26	0.39
28	34	D02/26/LG/SS/003	Network Improvement and Optimization	Providing 2x400 KVA P/M S/Stn T-1 Near Govt. T/W & T-2 Near public toilet , Village Behlana, for the improvement of LD system under CPDL 'OP' S/Divn. no. 5, Chandigarh.	2025-26	0.39
29	35	D02/26/LG/SS/004	Network Improvement and Optimization	Providing 3x400 KVA P/M S/Stn T-1 Near H.No 1170,Ram Darbar Ph-1, T-2,Near PK Tent House, Ph.-II & T-3, Near 4 story Building, Ram Darbar, Ph.-II, for the improvement of LD system under CPDL 'OP' S/Divn. no. 5, Chandigarh.	2025-26	0.61
30	36	D02/26/LG/SS/005	Network Improvement and Optimization	Providing 4x400 KVA P/M S/Stn T-1 Near Plot 87, Press Side, T-2 Near Plot No 136-140/62, T-3 Near Plot No 77, T-4 Near Plot No 50 Press side, T-5 Near Plot No 144 Press side, I/A, PH-1, T-6 Near Block No 1431, Sector- 29B, for the improvement of LD system under CPDL 'OP' S/Divn. no. 5, Chandigarh.	2025-26	0.78
31	37	D02/26/SI/FE/001	Safety	Providing Fencing around the Distribution transformer located in Highly dense populated area of In manimajra to Enhance electrical safety	2025-26	0.06

32	38	D02/26/LG/SS/006	Network Improvement and Optimization	Providing addl. 3x400 KVA P/M T/F near H. No. 316 Village Bhagwanpura, Near Shop No 599, Near Sh. HariNath Mandir Village Kishangarh for deloading to existing 300 KVA T/F near Govt School, 300 KVA T/F Maruwala, 200 KVA T/F Welding wala at village Kishangarh for improvement of LD system under Electy. 'OP' S/Divn.No.8, Manimajra, U.T., Chandigarh.	2025-26	0.59
33	39	D02/26/LG/SS/007	Network Improvement and Optimization	Installation of 5 new 400 KVA T/F at various sites i.e. # 5162, # 5529, # 5312, # 5025 and #5211 in MHC under 11 KV Shastri feeder and MHC feeder for improvement of HT/LT system under electy op s/Div-8, Manimajra, Chandigarh	2025-26	0.78
34	40	D02/26/LR/NS/001	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Samadhi Gate	2025-26	0.36
35	41	D02/26/LR/NS/002	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Backside of Police Station, Near fouji Dhaba P.W.T	2025-26	0.33
36	42	D02/26/LR/NS/003	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Indira colony	2025-26	0.38
37	43	D02/26/LR/NS/004	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Charan singh colony	2025-26	0.39
38	44	D02/26/SI/SR/001	Operational Reliability and Loss Reduction	Replacement of existing 11kV OCB and LT ACBs at 11kV Indoor Substation Fire Brigade, Industrial Area Ph-1, under Subdivision-05.	2025-26	0.20
39	45	D04/26/SI/RM/001	Network Improvement and Optimization	Installation of 2 no(s). of 4 Way RMU on Sargodha Feeder for purpose of network reorganization.	2025-26	0.65
40	47	D02/26/LG/SS/009	Network Improvement and Optimization	Installation of 4 Nos new 11/.415 KV, 400 KVA Transformer near Police thana, Madiwala Town, Mani Majra	2025-26	0.78
41	48	D02/26/SI/FA/005	Operational Reliability and Loss Reduction	Augmentation of existing 11kV outlived and undersized XLPE cable of 3C x 150/185 sq. mm. with new 3C x 300 sq. mm. XLPE cable from IT Park Grid SS to railway line, Indira colony Under Sub Div-08	2025-26	0.29
42	49	D02/26/LG/SS/010	Network Improvement and Optimization	Installation of 2 nos of 11/.415 KV, 400 KVA Transformer near Community Centre & Near Park (Govindpura), Mani Majra	2025-26	0.41

43	50	D02/26/LG/SS/011	Network Improvement and Optimization	Installation of 4 nos. 400 kVA Distribution Transformers: Near Plot No. 136/140/25, Near Plot No. 136/140/90, Near Plot No.182/78 & Near Plot No. 182/44 in Phase-01 under sub'Div-05	2025-26	0.79
44	51	D02/26/LG/SS/012	Network Improvement and Optimization	Installation of 400 kVA Distribution Transformers at Near Plot No. 756 & Near CRPF Gate No. 2 Village Hallo Majra in Phase-02 under sub'Div-05.	2025-26	0.39
45	52	D02/26/SI/UT/001	Operational Reliability and Loss Reduction	Augmentation of existing 3 nos. of 200 kVA Distribution Transformer (DT) with higher capacity DT at Plot No. 149 Phase-01, Plot No. 182/25 Phase 01 and Near GMHS sector 29 B Under sub'Div 05.	2025-26	0.42
46	53	D02/26/SI/UT/002	Operational Reliability and Loss Reduction	Augmentation of existing distribution transformer along with LT main extension to cater the load arising due Electrification outside the Lal Dora for release of individual connection of Shastri Nagar under the jurisdiction of Electy.'OP' Sub Divn.No.8, U.T. Chandigarh.	2025-26	1.53
47	54	D02/26/SI/FA/006	Operational Reliability and Loss Reduction	Replacement of existing 11 kV 3C×150/185 sqmm cable with new 3C×300 sqmm XLPE cable for Dhillon Feeder from 66 kV Grid Substation, Manimajra	2025-26	0.18
48	55	D02/26/SI/FA/007	Operational Reliability and Loss Reduction	Replacement of existing 11 kV 3C × 150/185 sq mm cable with new 3C × 300 sq mm XLPE cable for New Town feeder from 66 kV Grid Substation, IT Park	2025-26	0.98
49	56	D02/26/LG/NF/004	Network Improvement and Optimization	Construction of new 11kV UG feeder from the 66 kV IT Park Substation to Indira colony alleviate overloading of 11kV Indira colony feeder emanating from 66kV Grid S/Stn. Manimajra of sub division-08.	2025-26	0.36
50	57	D03/26/SI/FA/001	Operational Reliability and Loss Reduction	Augmentation of existing 11kV outlived and undersized XLPE/PILCA cable of 3C x 150/185 sq. mm. with new 3C x 300 sq. mm. XLPE cable from Sector-18 SS to Hydle Building Under Sub. Division-3	2025-26	0.59

51	59	D03/27/SI/AC/001	Operational Reliability and Loss Reduction	Replacement of existing LT fuse unit with LT ACB along with LT shunt Capacitor on 300/315 kVA Distribution Transformers under the jurisdiction of Elect. "OP" CPDL sub division. no. 3	2025-26	0.44
52	60	D03/27/SI/AC/002	Operational Reliability and Loss Reduction	Replacement of existing LT fuse unit with LT ACB along with LT shunt Capacitor on 300/315 kVA Distribution Transformers under the jurisdiction of Elect. "OP" CPDL sub division. no. 7	2025-26	0.85
53	61	D03/26/LG/SS/001	Network Improvement and Optimization	Installation of a new 400 KVA distribution transformer near Dev Samaj School, Sector 21 for improvement of LT network under jurisdiction OP Sub Division no 3.	2025-26	0.28
54	62	D03/26/LG/SS/002	Network Improvement and Optimization	Installation of a new 400 kVA distribution transformer near SCO. 135, Sector 28 for improvement of LT network under jurisdiction OP Sub Division no 3.	2025-26	0.28
55	63	D03/26/LG/SS/003	Network Improvement and Optimization	Installation of 6 nos. of 400 kVA transformers near load centre of Sector 46 for improvement of LT network under jurisdiction OP Sub Division no 3.	2025-26	1.39
56	64	D04/26/SI/FA/001	Operational Reliability and Loss Reduction	Augmentation of existing 11 KV outlived PILCA cable of 3C x 185 sq.mm. with 11kV 3C x 300 sq.mm. XLPE at Sector 51 old feeder Sub Div 9 Chandigarh.	2025-26	0.27
57	65	D04/26/LG/SS/007	Network Improvement and Optimization	Installation of 2 Nos. 400 KVA DT near H. No. 2541 and 2716 Sector 38-C Under the jurisdiction of sub division -10	2025-26	0.38
58	66	D04/26/LR/NS/001	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Maloya Colony	2025-26	0.78
59	67	D04/26/LR/NS/002	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Village Palsora	2025-26	0.07
60	68	D04/26/LR/NS/003	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Karsan Colony	2025-26	1.11
61	69	D04/26/LR/NS/007	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Khajeri Village	2025-26	0.50
62	71	D04/26/LR/NS/010	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Village Badheri	2025-26	1.25
63	72	D04/27/LR/NS/008	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Village Buterla Sub Div 9.	2025-26	0.68

64	73	D04/26/LR/NS/011	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Village Maloya under the jurisdiction of Electy.'OP' Subdivision No. 10, UT, Chandigarh.	2025-26	1.05
65	74	D04/26/LR/NS/012	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Village Daddu Majra under the jurisdiction of Electy.'OP' Subdivision No. 10, UT, Chandigarh.	2025-26	0.70
66	75	D04/26/LR/NS/013	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Daddu Majra Colony under the jurisdiction of Electy.'OP' Subdivision No. 10, UT, Chandigarh	2025-26	1.01
67	76	D04/26/SI/AC/001	Operational Reliability and Loss Reduction	Replacement of existing LT fuse unit with LT ACB along with LT shunt Capacitor on 300/315 kVA Distribution Transformers under the jurisdiction of Elect. Sub Division. No-9.	2025-26	1.68
68	77	D04/26/SI/UT/003	Operational Reliability and Loss Reduction	Augmentation of Existing 315 kVA DT with 400 kVA Pole mounted Distribution transformer near House no. 2503 Daddumajra Colony Sector 38 west, Chandigarh the for improvement of network reliability by replacing the existing overloaded DT under CPDL 'OP' S/Divn.No. 10, U.T., Chandigarh.	2025-26	0.20
69	78	D04/26/LG/SS/001	Network Improvement and Optimization	Installation of 4 nos. of 315 KVA Distribution transformers near Matharu Market community Centre, PNB Bank Kajurwala to deload the existing pole mounted transformers for improvement of LD system in Vill Maloya Chd	2025-26	0.79
70	79	D04/26/LG/SS/002	Network Improvement and Optimization	Installation of 6 Nos of 315 kVA DT at various sites in sector 44 Under sub'Div 9	2025-26	1.21
71	80	D04/26/LG/SS/003	Network Improvement and Optimization	Installation of 4x315 kVA Distribution Transformers Near House No. 679 Sector 41; Opposite Hotel Sagar, Book market, Vill Attawa/Sec 42 C and Near house no. 2709, Sector 42-C for strengthening/upgradation of LT system under CPDL, Electy (OP) Sub Division No. 09, Sector-43 Chandigarh	2025-26	1.06
72	81	D04/26/LG/SS/042	Network Improvement and Optimization	Installation of a new 400 kVA Distribution Transformer near House No. 1036-37 Karsan Colony Sector 52 under Sub Division No.9 Sector 43, Chandigarh	2025-26	0.26

73	82	D04/26/LG/SS/006	Network Improvement and Optimization	Installation of a new 400 KVA Transformer at Water Works, Kajheri for improvement of network reliability by sharing the load of existing 200 kVA DTs at Village Kajheri under Electy. 'OP' S/Divn.No. 09, Sec. 43, U.T., Chandigarh	2025-26	0.24
74	83	D04/26/LG/SS/008	Network Improvement and Optimization	Estimate for providing 3x400 KVA P/M T/F to deload the existing 11 KV indoor substation and to release electricity connections to the newly built SCO's in the Sector 39-D for the improvement of LD system at Sector 39 Chandigarh under jurisdiction of Electy. OP Sub Division No.10, CPDL Sector 40 Chandigarh	2025-26	0.89
75	84	D04/26/LG/SS/009	Network Improvement and Optimization	Installation of a new 400 kVA distribution transformer near House No. 2651 Sector 38 West Dadumajra Colony under Sub Division No.10, Sector 40 Chandigarh	2025-26	0.27
76	85	D04/26/LG/SS/010	Network Improvement and Optimization	Providing 1 No. New 315 KVA PM T/F near # Peer Baba Sector 41 Chandigarh to deload the existing PM TF for Immrovement of LD system under jurisidction CPDL Sub Division 9 Sector-43, U.T., Chandigarh.	2025-26	0.20
77	86	D04/26/LG/SS/011	Network Improvement and Optimization	Installation of a 400 KVA Distribution Transformer (DT) near House No. 2501, Kirsan Colony for alleviating loading of existing 315 KVA DT near T/Well Sector 52 under Sub Division No.9 Sector 43 Chandigarh	2025-26	0.22
78	87	D04/26/LG/SS/012	Network Improvement and Optimization	Installation of a new 400 kVA distribution transformer near LIG Colony Gate No.2 to alleviate the existing 315 kVA distribution transformer near H. No. 2138 Karsan Colony, Sector 52 under Sub Division No.9 Sector 43 Chandigarh	2025-26	0.33
79	88	D04/26/LG/SS/013	Network Improvement and Optimization	Installation of a 400 KVA Distribution transformer near # 2054 Kirsan Colony to alleviate the loading of existing 315 kVA DT at H. No. 2054, Govt T/Well Karsan Colony Sector 52 under Sub Division No.9 Sector 43 Chandigarh	2025-26	0.24

80	89	D04/26/SI/UT/001	Operational Reliability and Loss Reduction	Augmentation of Existing 200KVA DT with new 315 KVA Pole mounted Distribution transformer near Sitla Mata Mandir village Burail for improvement of network reliability by replacing the existing overloaded body deteriorated DT under CPDL 'OP' S/Divn.No. 09, U.T., Chandigarh	2025-26	0.19
81	90	D04/26/SI/UT/004	Operational Reliability and Loss Reduction	Augmentation of 200 kVA DT with new 400 kVA Distribution Transformer near #3001, Sec 38D, Chandigarh under S/D No.10, Sec- 40 Chd.	2025-26	0.30
82	91	D04/26/SI/UT/005	Operational Reliability and Loss Reduction	Augmentation of Existing 200 kVA DT with 400 kVA Distribution transformer near House no. 2845 Sector-38C, Chandigarh for improvement of network reliability by replacing the existing overloaded DT under CPDL 'OP' S/Divn.No. 10, U.T., Chandigarh.	2025-26	0.21
83	115	SAS/26/TA/AU/001	Technology Adoption	SCADA & Automation FY 25-26	2025-26	25.66
84	**118***	**HRA/26/FR/VH/001**	**Future-ready Infrastructure**	**Vehicle FY 25-26**	**2025-26**	**5.93**
85	119	D02/26/LG/NF/005	Network Improvement and Optimization	Construction of New 11kV underground feeder from Phase-01 to Mauli Part-02 Colony to deload existing 11kV Sukhna feeder emanating from Phase-01 Chandigarh.	2025-26	1.02
86	120	D03/26/LG/NF/001	Network Improvement and Optimization	Construction of New 11kV underground feeder from Sector 47 to Sector 46 to share the load of existing 11kV Sector 46 C feeder emanating from Sector 32 Chandigarh.	2025-26	0.73
87	121	D04/26/SI/RM/002	Network Improvement and Optimization	Installation of 4 no(s). of 4 Way RMU on Progressive feeder for purpose of network reorganization.	2025-26	0.60
88	124	D02/27/SI/SR/002	Operational Reliability and Loss Reduction	Revamping of MHC indoor Substation in Sub Division-8 through Installation of Ring Main Unit(s) (RMU) in place of obsolete OCB HT Panels and Installation of 5-Way Transformer Feeder Pillar in place of old LT Outgoing Panels.	2025-26	0.16
89	125	D02/26/LR/NS/006	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Pipliwala town	2025-26	0.43
90	126	D02/26/LR/NS/009	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Mauli complex	2025-26	0.41

91	127	D01/27/LG/SS/001	Network Improvement and Optimization	Installation of 10 nos. of 315/400 kVA Distribution transformers at various locations under the jurisdiction of Sub Division-1, 2 & 4.	2025-26	2.93
92	128	D03/27/LG/SS/001	Network Improvement and Optimization	Installation of 2 nos. of 400 kVA distribution transformers near load centre at Sector 37 for improvement of LT network under jurisdiction OP Sub Division no 3	2025-26	0.57
93	129	D03/27/LG/SS/006	Network Improvement and Optimization	Installation of 4 nos. of 400 KVA Distribution Transformers near SCO 20, 354, 245 and Police Colony Sec-34 for improvement of LT network under the jurisdiction of S/Divn No. 7	2025-26	1.10
94	130	D04/27/LG/SS/02	Network Improvement and Optimization	Installation of 5 nos. of 400 kVA Distribution transformers at Sector 38 A&B for improvement of LT network under jurisdiction of Sub Division no- 10	2025-26	1.10
95	131	D02/26/LR/NS/010	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Hallomajra	2025-26	0.29
96	132	D04/27/LR/NS/002	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Village Attawa &Badheri	2025-26	0.37
97	133	D04/27/LG/SS/04	Network Improvement and Optimization	Installation of 4 nos. of 400 kVA Distribution transformers at Sector 39 B&C for improvement of LT network under jurisdiction of Sub Division no- 10, Chandigarh	2025-26	0.84
98	134	D01/27/SI/FA/003	Operational Reliability and Loss Reduction	Conversion of 11kV Overhead network of feeder Sector-7 into underground to improve the network reliability and quality of power supply in area under the jurisdiction of sub division No. 2, Division 1 by laying 3Cx300 sq.mm. cable from Sector-1 66/11 kV Grid S/Stn, Chandigarh.	2025-26	2.03
99	135	D02/27/LG/SS/002	Network Improvement and Optimization	Installation 2 Nos of 400 KVA Distribution transformers in Village- Raipur Khurd, for the improvement of LD system under CPDL 'OP' S/Divn. no. 5, Chandigarh.	2025-26	0.34
100	136	D02/27/SI/AC/001	Operational Reliability and Loss Reduction	Replacement of existing LT fuse unit with LT ACB along with LT shunt Capacitor on 300/315 kVA Distribution Transformers under the jurisdiction of Elect. Sub Division. No.	2025-26	3.83

101	137	D01/27/LR/NS/002	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at village Khaimbwala under the jurisdiction of sub-Division 02, UT, Chandigarh.	2025-26	0.50
102	138	D03/27/LG/SS/005	Network Improvement and Optimization	Installation of 4 nos. of 400 kVA Distribution Transformers near house no. 1201,1397,1577 and Govt. Senior Sec. School, Sec-33 for improvement of LT network under jurisdiction OP Sub Division no 7	2025-26	1.04
103	139	D03/27/SI/UT/006	Operational Reliability and Loss Reduction	Installation of 6 nos. new 400 kVA Distribution Transformers (DTs) to Augment the existing 300 kVA DTs at Sector 35 under Sub Division-7, Chandigarh.	2025-26	1.34
104	140	D04/27/LR/NS/001	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Village Khajeri	2025-26	0.63
105	141	D01/26/LG/NC/001	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-22A and 22B under Sub-division-1, Division-1	2025-26	
106	142	D01/26/LG/NC/002	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Sector-22C and 22D under Sub-division-1, Division-1	2025-26	
107	143	D01/26/LG/NC/003	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-1 and 2 under Sub-division-2, Division-1	2025-26	
108	144	D01/26/LG/NC/004	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Village Khuda Alisher under Sub-division-2, Division-1	2025-26	
109	145	D01/26/LG/NC/005	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-12 under Sub-division-4, Division-1	2025-26	
110	146	D01/26/LG/NC/006	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Khuda Jasu area under Sub-division-4, Division-1	2025-26	
111	147	D02/26/LG/NC/001	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-29 under Sub-division-5, Division-2	2025-26	
112	148	D02/26/LG/NC/002	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Industrial Area Ph-1 and 2 under Sub-division-5, Division-2	2025-26	

113	149	D02/26/LG/NC/003	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Village- Manimajra under Sub-division-8, Division-2	2025-26
114	150	D02/26/LG/NC/004	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Shivalik Enclave area under Sub-division-8, Division-2	2025-26
115	151	D03/26/LG/NC/001	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-18A and 18B under Sub-division-3, Division-3	2025-26
116	152	D03/26/LG/NC/002	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Sector-20A and 20B under Sub-division-3, Division-3	2025-26
117	153	D03/26/LG/NC/003	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-30 under Sub-division-6, Division-3	2025-26
118	154	D03/26/LG/NC/004	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Sector-33 under Sub-division-6, Division-3	2025-26
119	155	D03/26/LG/NC/005	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-34 under Sub-division-7, Division-3	2025-26
120	156	D03/26/LG/NC/006	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Sector-19A and 19B under Sub-division-7, Division-3	2025-26
121	157	D04/26/LG/NC/001	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-41 and 42 under Sub-division-9, Division-4	2025-26
122	158	D04/26/LG/NC/002	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Village-Burial under Sub-division-9, Division-4	2025-26
123	159	D04/26/LG/NC/003	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-38 under Sub-division-10, Division-4	2025-26
124	160	D04/26/LG/NC/004	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Village-Dadu Majra under Sub-division-10, Division-4	2025-26
125	252	D01/27/LG/NC/001	Network Improvement and Optimization	Extension of LT underground network for providing new connection in Sector-23A and 23C under Sub-division-1, Division-1	2026-27

126	253	D01/27/LG/NC/002	Network Improvement and Optimization	Extension of LT Overhead network for providing new connection in Sector-23B and 23D under Sub-division-1, Division-1	2026-27
127	254	D01/27/LG/NC/003	Network Improvement and Optimization	Extension of LT underground network for providing new connection in sector-24A and 24B under Sub-division-1, Division-1	2026-27
128	255	D01/27/LG/NC/004	Network Improvement and Optimization	Extension of LT Overhead network for providing new connection in Sector-24C and Sector-24D under Sub-division-1, Division-1	2026-27
129	256	D01/27/LG/NC/005	Network Improvement and Optimization	Extension of LT Underground network for providing new connection in Sector-5 & Police Colony under Sub-division-2, Division-1	2026-27
130	257	D01/27/LG/NC/006	Network Improvement and Optimization	Extension of LT Overhead network for providing new connection in Grain Market Area under Sub-division-2, Division-1	2026-27
131	258	D01/27/LG/NC/007	Network Improvement and Optimization	Extension of LT Underground network for providing new connection in Sector-6 under Sub-division-2, Division-1	2026-27
132	259	D01/27/LG/NC/008	Network Improvement and Optimization	Extension of LT Overhead network for providing new connection in Transport area under Sub-division-2, Division-1	2026-27
133	260	D01/27/LG/NC/009	Network Improvement and Optimization	Extension of LT Underground network for providing new connection in Sector-14 under Sub-division-4, Division-1	2026-27
134	261	D01/27/LG/NC/010	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Khuda Lahora under Sub-division-4, Division-1	2026-27
135	262	D01/27/LG/NC/011	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-15 under Sub-division-4, Division-1	2026-27
136	263	D01/27/LG/NC/012	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Sarangpur area under Sub-division-4, Division-1	2026-27
137	264	D02/27/LG/NC/001	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-47 under Sub-division-5, Division-2	2026-27
138	265	D02/27/LG/NC/002	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Village-Daria and Makhan Majara under Sub-division-5, Division-2	2026-27

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139	266	D02/27/LG/NC/003	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-48 under Sub-division-5, Division-2	2026-27
140	267	D02/27/LG/NC/004	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Raipur Khurd & Sunder Colony under Sub-division-5, Division-2	2026-27
141	268	D02/27/LG/NC/005	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Modern Housing Complex under Sub-division-8, Division-2	2026-27
142	269	D02/27/LG/NC/006	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Village Kishangarh under Sub-division-8, Division-2	2026-27
143	270	D02/27/LG/NC/007	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Village- Mauli & Bhagwanpura under Sub-division-8, Division-2	2026-27
144	271	D02/27/LG/NC/008	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Raipur Kalan & Railway Colony under Sub-division-8, Division-2	2026-27
145	272	D03/27/LG/NC/001	Network Improvement and Optimization	Extension of LT Underground network for providing new connection in Sector-21 of Division-3	2026-27
146	273	D03/27/LG/NC/002	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Sector-32 under Sub-division-3, Division-3	2026-27
147	274	D03/27/LG/NC/003	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-46 under Sub-division-3, Division-3	2026-27
148	275	D03/27/LG/NC/004	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Sector-35 under Sub-division-3, Division-3	2026-27
149	276	D03/27/LG/NC/005	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-36 under Sub-division-6, Division-3	2026-27
150	277	D03/27/LG/NC/006	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Sector-27 under Sub-division-6, Division-3	2026-27
151	278	D03/27/LG/NC/007	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-28 under Sub-division-6, Division-3	2026-27

152	279	D03/27/LG/NC/008	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Sector-49 under Sub-division-6, Division-3	2026-27
153	280	D03/27/LG/NC/009	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-37 under Sub-division-7, Division-3	2026-27
154	281	D03/27/LG/NC/010	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Sector-18C and 18D under Sub-division-7, Division-3	2026-27
155	282	D03/27/LG/NC/011	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-19C and 19D under Sub-division-7, Division-3	2026-27
156	283	D03/27/LG/NC/012	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Sector-20C and 20D under Sub-division-7, Division-3	2026-27
157	284	D04/27/LG/NC/001	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-43 and 44 under Sub-division-9, Division-4	2026-27
158	285	D04/27/LG/NC/002	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Village-Palsora under Sub-division-9, Division-4	2026-27
159	286	D04/27/LG/NC/003	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-45 and 50 under Sub-division-9, Division-4	2026-27
160	287	D04/27/LG/NC/004	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Village-Buterla, Kajeri and Badheri under Sub-division-9, Division-4	2026-27
161	288	D04/27/LG/NC/005	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-39 under Sub-division-10, Division-4	2026-27
162	289	D04/27/LG/NC/006	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in DMC Colony under Sub-division-10, Division-4	2026-27
163	290	D04/27/LG/NC/007	Network Improvement and Optimization	Extension of LT underground network to provide new connection in Sector-40 and 56 under Sub-division-10, Division-4	2026-27
164	291	D04/27/LG/NC/008	Network Improvement and Optimization	Extension of LT overhead network to provide new connection in Village Maloya under Sub-division-10, Division-4	2026-27

165	161	D01/26/LG/NF/004	Network Improvement and Optimization	Conversion of administrative control of 11 KV Sector 39/24 feeder from GSS Sector 39 to 33 KV GSS, Sector 37 by providing additional 3x300 SQmm ccable from 33 KV GSS Sec 37 to H pole structure near round about Sec 24 C to remove the hassles and making system safer and risk free	2026-27	0.97
166	162	D02/27/LG/NF/005	Network Improvement and Optimization	Construction of 3 nos. new 11kV underground feeders from Raipur kalan Grid S/stn. to Raipur village, Industrial area Ph-03 & Mauli village to deload existing 11kV Mauli Feeder feeder emanating from Manimajra Chandigarh.	2026-27	1.20
167	163	D01/26/SI/AC/002	Operational Reliability and Loss Reduction	Replacement of existing LT fuse unit with LT ACB along with LT shunt Capacitor on 300/315 kVA Distribution Transformers under the jurisdiction of sub division. no. 1	2025-26	2.24
168	171	D02/27/LG/NF/001	Network Improvement and Optimization	Construction of New 11kV underground feeder from IT Park to Near Rotary Subhash Nagar to deload existing 11kV Rural feeder emanating from Mani Majra Chandigarh.	2026-27	0.61
169	172	D02/27/SI/FA/001	Operational Reliability and Loss Reduction	Augmentation of existing 11kV undersized XLPE cable of 3C X 150/185 sq.mm. with New 3C X 300sqmm XLPE cable at BBMB Grid SS Under jurisdiction of Sub Div-05	2026-27	0.85
170	173	D02/27/LG/SS/001	Network Improvement and Optimization	Installation of 4 nos. of 400 kVA Distribution Transformers in Village- Daria, for the improvement of LD system under CPDL 'OP' S/Divn. no. 5, Chandigarh.	2026-27	0.78
171	174	D01/27/SI/SR/002	Operational Reliability and Loss Reduction	Replacement of existing 11 kV Panel Board in Indoor S/STN with RMU (3 Way/4 Way / 5 Way)	2026-27	1.92
172	175	D01/27/LR/NS/001	Operational Reliability and Loss Reduction	Strengthening of LT OH line with XLPE Armoured Cable at Bapu Dham Colony Sector 26 under the jurisdiction of Sub Division 02, UT, Chandigarh.	2026-27	0.55
173	176	D02/27/LR/NS/005	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Raipur Khurd	2026-27	0.29
174	177	D02/27/LR/NS/007	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Daria	2026-27	0.41
175	180	D02/27/SI/FA/003	Operational Reliability and Loss Reduction	Augmentation of outlived and multiple joint Rabbit/Weasel HT conductor with ACSR dog conductor of 11 KV railway feeder.	2026-27	0.09

176	181	D03/27/SI/FA/001	Operational Reliability and Loss Reduction	Augmentation of existing 11kV outlived and undersized XLPE/PILCA cable of 3C x 150/185 sq. mm. with new 3C x 300 sq. mm. XLPE cable from Sector-18 SS to Sec.18B, and 19C Under Sub. Division-3	2026-27	1.33
177	182	D03/27/SI/FA/002	Operational Reliability and Loss Reduction	Replacement and augmentation of existing 11KV XLPE 3x150mm2 U/G Cable with 11KV XLPE 3x300mm2 cable of 11kv sector 30 feeder from 66kv phase 1 to centra mall light point I/A Phase 1 for improvement of power supply under CPDL OP S/Divn no 6 chd	2026-27	0.73
178	183	D03/27/LG/NF/001	Network Improvement and Optimization	Construction of New 11kV underground feeder from Sector-34 to Sector-19A and 19 C to deload existing 11kV Tagore feeder emanating from Sector 18 Chandigarh	2026-27	2.42
179	184	D03/27/LG/NF/002	Network Improvement and Optimization	Construction of New 11kV underground feeder from Sector-34 to Sector-21 to share the load of existing 11kV Sector 21 feeder emanating from Sector 34 Chandigarh.	2026-27	0.78
180	185	D03/27/LG/NF/003	Network Improvement and Optimization	Construction of New 11kV underground feeder from Phase -1 to Sector-30B to share the load of existing 11kV Sector 30 feeder emanating from Phase -1 Chandigarh.	2026-27	1.46
181	187	D03/27/LG/NF/005	Network Improvement and Optimization	Construction of New 11kV underground feeder from Sector-52 to Sector-37 D to share the load of existing overloaded 11kV Telephone exchange feeder emanating from Sector 37 Chandigarh.	2026-27	1.51
182	188	D03/27/LG/NF/006	Network Improvement and Optimization	Construction of New 11kV underground feeder from Sector-39 to Sector-37B to share the load of existing 11kV Sector 24 feeder emanating from Sector 39 Chandigarh.	2026-27	1.66
183	190	D03/27/SI/AC/003	Operational Reliability and Loss Reduction	Replacement of existing LT fuse unit with LT ACB on 300/315/400 kVA Distribution Transformers under the jurisdiction of Elect. Sub Division. No 6.	2025-26	0.75
184	196	D02/27/LG/SS/003	Network Improvement and Optimization	Installation 2 Nos. of 400 kVA Distribution Transformer in Village- Faidan, for the improvement of LD system under CPDL 'OP' S/Divn. no. 5, Chandigarh.	2026-27	0.39

185	197	D02/27/SI/UT/001	Operational Reliability and Loss Reduction	Augmentation of Existing overloaded 5 nos. of 200 kVA Distribution Transformers with new 5 nos. of 400 kVA Distribution Transformers, Mani Majra under the Sub- div- 8	2026-27	0.70
186	198	D02/27/SI/UT/002	Operational Reliability and Loss Reduction	Augmentation of Existing 5 nos. 200 kVA overloaded Distribution Transformer with 5 nos. of 400 kVA Distribution Transformer in Village Daria, Ind. Area Ph-01 and Village Raipur Khurd under the Sub- div- 5	2026-27	0.70
187	199	D03/27/LG/SS/002	Network Improvement and Optimization	Installation of 3 nos. of 400 KVA transformers near house no. 3323, 3361 and 2164 Sector 27 for improvement of LT network under jurisdiction OP Sub Division no 3.	2026-27	0.85
188	200	D03/27/LG/SS/003	Network Improvement and Optimization	Installation of 2 nos. of 400 kVA transformers near house no.1234 and Manchanda Book Depot. Sec. 19 for improvement of LT network under jurisdiction OP Sub Division no 7	2026-27	0.53
189	201	D03/27/LG/SS/004	Network Improvement and Optimization	Installation of 4 nos. of 400 kVA transformers near load centre at Sector 30 for improvement of LT network under jurisdiction OP Sub Division no 3.	2026-27	0.98
190	202	D03/27/SI/UT/001	Operational Reliability and Loss Reduction	Augmentation of existing Distribution transformer with higher capacity near load centre Under sub 'Division 3	2026-27	0.59
191	203	D03/27/SI/UT/002	Operational Reliability and Loss Reduction	Augmentation of existing Distribution transformer with higher capacity at Sector 19 Under sub 'Division 3	2026-27	0.41
192	204	D03/27/SI/UT/005	Operational Reliability and Loss Reduction	Replacement and augmentation of existing Outlived P/M T/F/s of capacity of 100/200/300KVA with 400 KVA copper wound improvement of position of power supply under the jurisdiction of CPDL 'OP'S/Div. no-7,UT, Chd.	2026-27	1.23
193	205	D02/27/LR/NS/009	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Ramdarbaar	2026-27	0.46
194	207	D04/27/LG/NF/001	Network Improvement and Optimization	Construction of New 11kV underground feeder from Sector 56 to Palsora and sector 55 to share the load of existing 11kV Sector 55 feeder emanating from Sector 56 Chandigarh.	2026-27	1.63
195	211	D03/27/SI/UT/007	Operational Reliability and Loss Reduction	Installation of 6 nos. new 400 kVA Distribution Transformers (DTs) to Augment the existing 200 kVA DTs at Sector 37 under Sub Division-7, Chandigarh.	2026-27	1.32

196	212	D04/27/LG/SS/01	Network Improvement and Optimization	Installation of 5 nos. of 400 kVA Distribution transformers at Sector 40 C&D for improvement of LT network under jurisdiction of Sub Division no- 10	2026-27	1.08
197	213	D04/27/LG/SS/03	Network Improvement and Optimization	Installation of 2 nos. of 400 kVA Distribution transformers DT-1 Near Samo atta chaki village Dadu Majra and DT-2 Near Tobba Village Dadu Majra, at Village Dadumajra for improvement of LT network under jurisdiction of Sub Division no- 10	2026-27	0.44
198	214	D04/27/LG/SS/05	Network Improvement and Optimization	Installation of 5 nos. of 400 kVA Distribution transformers at Sector 56 for improvement of LT network under jurisdiction of Sub Division no- 10	2026-27	1.03
199	240	ITR/27/TA/IT/001	Technology Adoption	IT 2026-27	2026-27	33.88
200	242	D02/27/LG/NF/002	Network Improvement and Optimization	Construction of New 11kV underground feeder from Mani Majra to To NAC Indoor ss to share the load of existing 11kV Shivalik feeder emanating from Mani Majra Chandigarh.	2026-27	0.59
201	243	D02/27/LG/NF/003	Network Improvement and Optimization	Construction of New 11kV underground feeder from Mani Majra to Near Mansa mandir Mani Majra to share the load of existing 11kV New City feeder emanating from Mani Majra Grid Sub Station Chandigarh.	2026-27	0.58
202	244	D02/27/LG/NF/004	Network Improvement and Optimization	Construction of New 11kV underground feeder from IT Park to To Kishangarh Rotary to share the load of existing 11kV Shastri feeder emanating from Mani Majra Chandigarh.	2026-27	0.54
203	245	D01/27/SI/IF/001	Network Improvement and Optimization	Installation of Ring Main Unit (RMU) and laying of interconnector 11kV 3C x 300 sq. mm. cable to provide (N-1) contingency and ring connectivity to 7 nos. of 11/0.4kV Indoor Substations of Division- 1	2026-27	1.28
204	246	D02/27/SI/IF/001	Network Improvement and Optimization	Installation of Ring Main Unit (RMU) and laying of interconnector 11kV 3C x 300 sq. mm. cable to provide (N-1) contingency & ring connectivity 7 nos. of 11/0.4kV Indoor Substations of Division- 2	2026-27	1.28
205	247	D03/27/SI/IF/001	Network Improvement and Optimization	Installation of Ring Main Unit (RMU) and laying of interconnector 11kV 3C x 300 sq. mm. cable to provide (N-1) contingency & ring connectivity to 8 nos. of 11/0.4kV Indoor Substations of Division- 3	2026-27	1.62

206	248	D04/27/SI/IF/001	Network Improvement and Optimization	Installation of Ring Main Unit (RMU) and laying of interconnector 11kV 3C x 300 sq. mm. cable to provide (N-1) contingency & ring connectivity to 7 nos. of 11/0.4kV Indoor Substations of Division- 4	2026-27	1.54
207	292	D04/26/LR/NS/004	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at village Burail Sub Div 9.	2026-27	2.11
208	293	D02/27/LR/NS/002	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Madiwala Town	2026-27	0.49
209	294	D02/26/LR/NS/008	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Govindpura	2026-27	0.16
210	295	D02/27/LR/NS/008	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Behlana	2026-27	0.51
211	296	D01/27/LR/NS/003	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at village Dhanas, Milk Colony, Chandigarh under the jurisdiction of Electy. 'OP' Sub Division 04, Division 01, UT, Chandigarh	2026-27	0.58
212	297	D01/27/LR/NS/004	Operational Reliability and Loss Reduction	Strengthening of LT lines OH line with XLPE Armoured Cable at Rehabilitation Colony Sector 25, Chandigarh under the jurisdiction of Electy. 'OP' Sub Division 01, Division 01, UT, Chandigarh.	2026-27	0.52
Total Schemes :			**212**	**Total Amount (In Rs. Crore):**		**202.06**

Note(*): *The Details of vehicle approved by the Commisison are as per Annexure-3.*

Annexure-2 (Schemes not suitable for approval)								
S. No.	S.No As per Petitioner	Proposal No./ Scheme No.	Main Category	Brief Description of Scheme	CAPEX FY	Revised Estimated Scheme Cost (Rs. Cr.)	Necessity of the Scheme	Remarks
1	18	D01/26/SI/LA/001	Operational Reliability and Loss Reduction	Replacement of existing outlived /overheated 3½ x400mm2 LT U/G cables of LT circuit emanating from I/D S/Stn. with new U/G 3½ x400mm2 XLPE cable for improvement of LD system under the jurisdiction of CPDL. OP Sub Divn.No.1, Chd.	2025-26	0.44	• Existing LT cables in Sector-22 (A, C, D) are aged, overheated, and prone to repeated faults. • Frequent outages are affecting power supply to residential and institutional consumers in the area. • Replacement is required to reduce technical losses, improve reliability, and enhance safety.	The proposal to replace the existing 3½ Core x 400 sq. mm cable with a 4-Core x400 sq. mm cable is not approved because the existing 3½ core cable alraeady provides a half-sized neutral conductor, which is technically adequate to carry these unbalance neutral currents. Upgrading to a full sized neutral (4-Core) provides no incremental technical benefits for standard distribution loads and constitutes an imprudent capital expenditure.
2	19	D01/26/SI/LA/002	Operational Reliability and Loss Reduction	Replacement of existing outlived /overheated 3½ x400mm2 LT U/G cables of LT circuit emanating from I/D S/Stn. with new U/G 3½ x400mm2 XLPE cable for improvement of LD system under the jurisdiction of CPDL. OP Sub Divn.No.4, Chd.	2025-26	1.2	• Existing LT cables in Sector-17 (P&T & Multi-Level Parking substations) are outlived, overheated, and prone to repeated faults. • Frequent outages are affecting residential, commercial, and institutional consumers in the area. • Replacement is necessary to reduce technical losses, enhance safety, and improve supply reliability.	The proposal to replace the existing 3½ Core x 400 sq. mm cable with a 4-Core x400 sq. mm cable is not approved because the existing 3½ core cable alraeady provides a half-sized neutral conductor, which is technically adequate to carry these unbalance neutral currents. Upgrading to a full sized neutral (4-Core) provides no incremental technical benefits for standard distribution loads and constitutes an imprudent capital expenditure.
3	123	CHD/26/SI/UT/001	Operational Reliability and Loss Reduction	Replacement of existing old Distribution Transformers (DTs) with new Distribution Transformers (DTs) of similar/higher capacity in CPDL, Chandigarh	2025-26	26.44	• A total of 544 Distribution Transformers (224 Nos. 500–1000 kVA & 320 Nos. 100–400 kVA) have been in service for more than 30–35 years, resulting in ageing insulation, oil deterioration, and increased failure rate, necessitating phased replacement in FY 2025-26 & 2026-27. • Existing transformers are causing frequent tripping, mal-operation, voltage fluctuations, and reliability issues, while non-availability of OEM spare parts has increased maintenance cost and downtime. • Replacement with new transformers of similar/higher capacity is required to address overloading, meet growing load demand, improve voltage regulation, and ensure compliance with latest IS/BEE standards and safety norms.	The scheme is not being approved because it is an R&M activity. All overloaded DTs have already been covered under the respective DPRs for the relevant years of the MYT Control Period. All efforts should be made to reuse all the dismantled transformers after getting it refurbished, so as to mitigate exigencies.
4	165	D01/27/SI/LA/001	Operational Reliability and Loss Reduction	Replacement of existing outlived /overheated 3½ x400mm2 LT U/G cables of LT circuit emanating from I/D S/Stn. with new U/G 3½ x400mm2 XLPE cable for improvement of LD system under the jurisdiction of CPDL. OP Sub Divn.No.1, Chd.	2026-27	0.44	• Existing LT cables in Subdivision-1 (Sectors 23 & 24) are old, overheated, and prone to multiple faults. • Frequent outages affect residential, commercial, and institutional consumers in these sectors. • Replacement is required to improve reliability, reduce interruptions, and maintain safe electricity supply.	The proposal to replace the existing 3½ Core x 400 sq. mm cable with a 4-Core x400 sq. mm cable is not approved because the existing 3½ core cable alraeady provides a half-sized neutral conductor, which is technically adequate to carry these unbalance neutral currents. Upgrading to a full sized neutral (4-Core) provides no incremental technical benefits for standard distribution loads and constitutes an imprudent capital expenditure.

5	166	D01/27/SI/LA/002	Operational Reliability and Loss Reduction	Replacement of existing outlived /overheated 3½ x400mm2 LT U/G cables of LT circuit emanating from I/D S/Stn. with new U/G 3½ x400mm2 XLPE cable for improvement of LD system under the jurisdiction of CPDL. OP Sub Divn.No.2, Chd.	2026-27	0.39	• Existing LT cables in Sectors 26, 7, and 9 are outlived, overheated, and prone to frequent faults. • Multiple outages are affecting residential, commercial, and institutional consumers in these sectors. • Replacement is required to improve reliability, reduce interruptions, and ensure safe electricity supply.	The proposal to replace the existing 3½ Core x 400 sq. mm cable with a 4-Core x400 sq. mm cable is not approved because the existing 3½ core cable alraeady provides a half-sized neutral conductor, which is technically adequate to carry these unbalance neutral currents. Upgrading to a full sized neutral (4-Core) provides no incremental technical benefits for standard distribution loads and constitutes an imprudent capital expenditure.
6	189	D03/27/SI/LA/001	Operational Reliability and Loss Reduction	Augmentation of existing outlived / overheated 3.5C x 400 sq. mm. LT U/G cables of LT circuit emanating from I/D S/Stn. with new 4C x 400 sq. mm. XLPE cable for improvement of LD system under the jurisdiction of Sub Division No. 7, Chandigarh.	2026-27	0.59	• Existing 3.5C × 400 sq.mm LT XLPE armoured UG cables in Sectors 34, 36 & 37 are in service for more than 15 years, exceeding normal economic life. • Repeated overheating, multiple jointing over time, and insulation deterioration observed, increasing risk of LT faults and fire hazards. • Ageing cables are unable to safely carry present and projected LT load demand.	The proposal to replace the existing 3½ Core x 400 sq. mm cable with a 4-Core x400 sq. mm cable is not approved because the existing 3½ core cable alraeady provides a half-sized neutral conductor, which is technically adequate to carry these unbalance neutral currents. Upgrading to a full sized neutral (4-Core) provides no incremental technical benefits for standard distribution loads and constitutes an imprudent capital expenditure.
7	241	SAF/27/SF/ST/001	Safety	Safety 2026-27	2026-27	2.68	Safety during network operations is of paramount importance to protect both utility assets and human lives. To uphold this commitment, a dedicated capital expenditure is proposed for FY 2025–26, focusing on provision of Tools and PPEs for frontline employees, fencing and earthing of electrical equipment, Fire safety equipment's for skill enhancement. These initiatives aim to prevent accidental contact, unauthorized access, and physical damage to electrical infrastructure. Additionally, the strengthening of the Fire Protection and Extinguishing System is planned to safeguard equipment from fire hazards, thereby enhancing the overall safety, reliability, and resilience of the power distribution network	The total cost of ₹2.68 crore for fire safety equipment, PPEs, tools and tackles has already been approved under Scheme No. SAF/26/SF/ST/001. Further, the additional rubber equipment proposed for purchase is prone to damage within 1–2 years. Therefore, such schemes may be proposed during FY 2027-28 to FY 2029-30.
Total Schemes :			**7**	**Total Amount (In Rs. Crore):**		**32.18**		

Annexure-3 (Approved Vehicle details)						
S. No	Function	Description as per DPR	Total Vehicle Requirement	FY-26	FY-27	Approved
1	Sub Division Operations	Vehicles for Field and Technical Staff Movement	10	6	4	10
2	Commercial Operations	Vehicles (Field Activities / Site Supervision)	4	1	3	1
3	Division Construction	Vehicles for Field and Technical Staff Movement	4	1	3	2
4	EHV Operations & Maintenance	Mini Truck (carriage & material movement)-2 Vehicles (Field Activities / Site Supervision)-2	4	2	2	2
5	Testing and Protection	Vehicles (Field Activities / Site Supervision)	1	1	0	1
6	Projects (Electrical & Civil)	Vehicles (Field Activities / Site Supervision)	2	1	1	2
7	SCADA & Automation	Vehicles (Field Activities / Site Supervision)	1	0	1	1
8	Metering	Vehicles (Field Activities / Site Supervision)	1	0	1	1
9	Management	Vehicles for Administrative and Coordination Purposes	2	1	1	1
10	Admin & Pooled vehicle	Vehicles for Visitors & and Coordination Purposes	6	6	0	3

11	Store	Mini Truck (carriage & material movement)	**2**	1	1	1
12	Loss Control Cell (Enforcement)	Vehicles (Field Activities / Site Supervision)	3	3	0	3
	Total		**40**	**24**	**16**	**28**